

Second Revised Volume No. 1, the following tariff sheets to be effective June 1, 1999.

Eighth Revised Sheet No. 2
Fourth Revised Sheet No. 89
First Revised Sheet No. 118
Ninth Revised Sheet No. 120
Second Revised Sheet No. 161A
Third Revised Sheet No. 188
Fourth Revised Sheet No. 189
Third Revised Sheet No. 190

ANR states that the above-referenced tariff sheets are being filed in order to make changes to ANR's tariff to permit it the opportunity to charge Negotiated Rates as contemplated by the Federal Energy Regulatory Commission's Policy Statement on Alternative to Traditional Cost-of-Service Rate Making for Natural Gas Pipelines, issued January 31, 1996 in Docket No. RM95-6-000.

ANR states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-11969 Filed 5-11-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-300-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

May 6, 1999.

Take Notice that on April 30, 1999, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, tendered for filing to

become part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in the attached Appendix A to be effective June 1, 1999.

CIG states it is proposing to make certain minor changes to its tariff and certain administrative revisions and clarifications as follows:

- Update the system gap;
- Remove Order No. 636 transition and other outdated language;
- Correct, add and make clarifications to footnotes on the rate sheets;
- Update the Payment, Notices, Nominations and Points of Contact Sheets;
- Add language consistent with the Stipulation and Agreement in Docket No. RP96-190 that allows shippers requesting service under Rate Schedule NNT-2 and TF-4 to reduce their entitlement during certain months up to a stated percentage of peak month MDQ;
- Correct certain definitions in the General Terms and Conditions;
- Modify the definition of "Spot Index Price" to make it an average price throughout the month;
- Make changes and update the Request for Service information;
- Identify transporter retained storage inventory as part of system requirements for scheduling and allocation;
- Clarify Section 7.6 of the General Terms and Conditions concerning use of storage gas;
- Clarify when payment of an invoice shall be considered timely and how interest shall be charged for late payments;
- Add a section concerning the normal commercial practice of collecting of costs and expenses incurred in litigation upon favorable outcome of such action;
- Make clarification and corrections concerning points of delivery that are available under Rate Schedule NNT-1 and Points of Delivery subject to the Hourly Flexibility Surcharge;
- Add a Memphis Clause to the form of TI-1 Service Agreement;
- Revise the complaints section of the General Terms and Conditions to conform to the requirements in Rule 206 of FERC's Rules of Practice and Procedure (18 CFR 385.206);
- Capitalize defined terms and make other minor corrections and clarifications throughout the tariff.

CIG further states that copies of this filing have been served on CIG's jurisdiction customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-11968 Filed 5-11-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-140-009]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1999.

Take notice that on April 30, 1999, Columbia Gas Transmission Corporation (Columbia) filed the following revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1 (Tariff) bearing a proposed effective date of June 1, 1999:

Second Revised Sheet No. 990
First Revised Sheet No. 99P

Columbia states that this filing is being submitted pursuant to Article VII, Section C, Accrued-But-Not-Paid Gas Costs, of the "Customer Settlement" in Docket No. GP94-02, et al., approved by the Commission on June 15, 1995 (71 FERC 61,337 (1995)). The Customer Settlement became effective on November 28, 1995, when the Bankruptcy Court's November 1, 1995 order approving Columbia's Plan of Reorganization became final. Under the terms of Article VII, Section C, Columbia is entitled to recover amounts for Accrued-But-Not-Paid Gas Costs. As directed by Article VII, Section C, the tariff sheets contained herein are being filed in accordance with Section 39 of the General Terms and Conditions of the Tariff, to direct bill the Accrued-But-Not-Paid Gas Costs that have been paid subsequent to November 28, 1995.

Columbia states that copies of its filing are available for inspection at its offices at 12801 Fair Lakes Parkway, Fairfax, Virginia and 10 G Street, NE, Washington, DC; and have been mailed to all parties on the Commission's service list in Docket No. RP96-140, et al., and to each of Columbia's firm customers, interruptible customers, and affected state commissions. Columbia also agrees to make available for this filing the data that it was required to provide in its June 13, 1996 compliance filing in Docket No. RP96-140-002 pursuant to a protective agreement.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-11949 Filed 5-11-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-295-000]

Discovery Gas Transmission L.L.C.; Notice of Cashout Report

May 6, 1999.

Take notice that on April 30, 1999, Discovery Gas Transmission L.L.C. (Discovery) tendered for filing its annual system cashout report.

Discovery reports that in Appendix A the cashout transaction volumes and net amounts purchased from or sold to each shipper during the reporting period. Discovery states that Appendix B reports the total cashout transaction volumes and amounts purchased from and paid each Shipper under each Service Agreement during the reporting period. Discovery states that Appendix C reports the costs and revenues resulting from cash-out transactions for the reporting period. In accordance with Section 9 of the General Terms and

Conditions of Discovery's FERC Gas Tariff, any difference in the costs and revenues resulting from these transactions will be carried forward to the subsequent reporting period if such difference is less than \$400,000.

Discovery experienced a loss from cashout transactions for this reporting period in the amount of \$21,616.71. This loss will be carried forward to the subsequent reporting period.

Discovery is serving copies of the instant filing to shippers, State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-11964 Filed 5-11-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-8-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1999.

Take notice that Eastern Shore Natural Gas Company (ESNG) tendered for filing on April 29, 1999 certain revised tariff sheets in the above captioned docket as part of its FERC Gas Tariff, Second Revised Volume No. 1, bear a proposed effective date of April 1, 1999.

The purpose of this instant filing is to track rate changes attributable to storage services purchased from Transcontinental Gas Pipe Line Corporation (Transco) under its Rate

Schedules GSS and LSS. The costs of the above referenced storage services comprise the rates and charges payable under ESNG's Rate Schedules GSS and LSS. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedules GSS and LSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (Call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-11971 Filed 5-11-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-22-000]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1999.

Take notice that on April 30, 1999, El Paso Natural Gas Company (El Paso) tendered for filing and acceptance by the Federal Energy Regulatory Commission an interruptible Transportation Service Agreement (TSA) between El Paso and Pemex Gas y Petroquímica Básica (Pemex) and Thirteenth Revised Sheet No. 1 to its FERC Gas Tariff, Second Revised Volume No. 1-A.

El Paso states that it is submitting the TSA for Commission approval since the TSA contains provisions which differ from El Paso's Volume No. 1-A Tariff. The tariff sheet, which references the