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Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-94-000, et al.]

Westwood Operating Company, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

April 27, 1999.

Take notice that the following filings have been made with the Commission:

1. Westwood Operating Company, L.L.C.

[Docket No. EG99-94-000]

Take notice that on April 26, 1999, Westwood Operating Company, L.L.C. (Applicant), 139 East Fourth Street, P.O. Box 960, Cincinnati, Ohio 45201, filed with the Federal Energy Regulatory Commission an amended application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant, a Delaware Limited Liability Company, is a wholly owned subsidiary of Cinergy Capital & Trading, Inc., an Indiana Corporation. Applicant will be engaged directly and exclusively in the business of operating a 30 MW waste coal-fired generating facility located in Schuylkill County, Pennsylvania. Applicant will operate and maintain the facility pursuant to an agency relationship with the owner of the eligible facility. Applicant further states that all material facts set forth in its previous application for exempt wholesale generator status remain true, except as amended by this application.

Comment date: May 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Energy Services, Inc., Exact Power Co., Inc., CMS Marketing Services and Trading Company, Illinova Energy Partners, Inc., Coral Power, L.L.C. and Unicom Power Marketing, Inc.

[Docket Nos. ER95-1021-015 ER97-382-009 ER96-2350-017 ER94-1475-016 ER96-25-015 ER97-3954-007]

Take notice that on April 26, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned

proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

3. Montaup Electric Company

[Docket No. ER99-1663-000]

Take notice that on April 21, 1999, Montaup Electric Company (Montaup), tendered for filing a corrected amendment to its April 15, 1999, filing in the above-referenced docket.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. New York State Electric & Gas Corporation

[Docket No. ER99-2556-000]

Take notice that on April 21, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, a service agreement (the Service Agreement) under which NYSEG may provide capacity and/or energy to Enserch Energy Services (New York), Inc. (Enserch NY) in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 3.

NYSEG has requested waiver of the notice requirements so that the Service Agreement with Enserch NY becomes effective as of April 12, 1999.

NYSEG has served copies of the filing upon the New York State Public Service Commission and Enserch NY.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Virginia Electric and Power Company

[Docket No. ER99-2557-000]

Take notice that on April 21, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Long Term Firm Point-to-Point Transmission Service with PECO Energy Company under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of June 1, 1999.

Copies of the filing were served upon PECO Energy Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Virginia Electric and Power Company

[Docket No. ER99-2558-000]

Take notice that on April 21, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing an Amendment to the Service Agreement for Network Integration Transmission Service and an Amendment to the Network Operating Agreement between Virginia Power and the towns of Stantonburgh, Black Creek and Lucama, North Carolina. Under the tendered Amended Agreements, Virginia Power's Wholesale Power Group will be substituted for the towns of Stantonburgh, Black Creek and Lucama as the transmission customer while all other provisions of the filed agreements remain in effect.

Virginia Power requests an effective date of August 1, 1998.

Copies of the filing were served upon The Wholesale Power Group, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER99-2559-000]

Take notice that on April 21, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 51 to add Duke Power to Allegheny Power's Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreement is April 20, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Northern Indiana Public Service Company

[Docket No. ER99-2560-000]

Take notice that on April 21, 1999, Northern Indiana Public Service Company (Northern Indiana), tendered for filing a Service Agreement pursuant to its Power Sales Tariff with Minnesota Power, Inc., (MP).

Northern Indiana has requested an effective date of April 19, 1999.

Copies of this filing have been sent to MP, to the Indiana Utility Regulatory Commission, and to the Indiana Office of Utility Consumer Counselor.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Dayton Power and Light Company

[Docket No. ER99-2561-000]

Take notice that on April 21, 1999, Dayton Power and Light Company (Dayton), tendered for filing service agreements establishing NorAm Energy Services, Inc., as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon NorAm Energy Services, Inc., and the Public Utilities Commission of Ohio.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER99-2583-000]

Take notice that on April 21, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 50 to add PECO Energy Company—Power Team to Allegheny Power's Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission.

The proposed effective date under the Service Agreement is April 20, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: May 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Geysers Power Company LLC

[Docket No. QF95-61-002]

Take notice that on April 21, 1999, Geysers Power Company, LLC, 50 West San Fernando Street, San Jose, California 95113 (Geysers Power), tendered for filing with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power production facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

The facility is a 63 MW geothermal small power production facility located in The Geysers area of Sonoma County, California, and known as Calpine Geothermal Unit 9/10 (Facility). The Facility is being acquired by Geysers Power from Pacific Gas & Electric Company (PG&E). Geysers Power states that the purpose of this Application is to reflect proposed changes in the ownership of the Facility and to confirm the status of the Facility as a qualifying small power production facility and an eligible facility under the Solar, Wind, Waste And Geothermal Power Production Incentives Act of 1990.

The Facility is interconnected with PG&E. Geysers Power expects to sell power into the deregulated California electricity market. Standby, back-up and/or interruptible power will be purchased from PG&E.

Comment date: May 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://>

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Linwood A. Watson, Jr.,

Acting Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6337-7]

Air Pollution Control; Proposed Action on Clean Air Act Grant to the Santa Barbara County Air Pollution Control District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; proposed determination with request for comments and notice of opportunity for public hearing.

SUMMARY: The U.S. EPA has made a proposed determination under section 105(c) of the Clean Air Act (CAA) that a reduction in expenditures of non-Federal funds for the Santa Barbara County Air Pollution Control District (SBAPCD, or "District") in Santa Barbara, California is the result of a non-selective reduction in expenditures. This determination, when final, will permit the SBAPCD to be awarded financial assistance for FY-99 by EPA, under section 105(c) of the CAA.

DATES: Comments and/or requests for a public hearing must be received by EPA at the address stated below by June 7, 1999.

ADDRESSES: All comments and/or requests for a public hearing should be mailed to: Sara Bartholomew, Grants and Program Integration Office (AIR-8), Air Division, U.S. EPA Region 9, 75 Hawthorne Street, San Francisco, California 94105-3901; FAX (415) 744-1076.

FOR FURTHER INFORMATION CONTACT: Sara Bartholomew, Grants and Program Integration Office (AIR-8), Air Division, U.S. EPA Region 9, 75 Hawthorne Street, San Francisco, California 94105-3901 at (415) 744-1250.

SUPPLEMENTARY INFORMATION: Under the authority of section 105 of the CAA, EPA provides financial assistance (grants) to the SBAPCD to aid in the operation of its air pollution control programs. In FY-98, EPA awarded the SBAPCD \$422,000, which represented approximately 10% of the District's budget.

Section 105(c)(1) of the CAA, 42 U.S.C. 7405(c)(1), provides that "[n]o agency shall receive any grant under this section during any fiscal year when