

SUPPLEMENTARY INFORMATION: The Federal Interagency Coordinating Council (FICC) is established under section 644(c) of the Reauthorization Individuals with Disabilities Education Act (20 U.S.C. 1484a). The Council is established to: (1) Minimize duplication across Federal, State and local agencies of programs and activities relating to early intervention services for infants and toddlers with disabilities and their families and preschool services for children with disabilities; (2) ensure effective coordination of Federal early intervention and preschool programs, including Federal technical assistance and support activities; and (3) identify gaps in Federal agency programs and services and barriers to Federal interagency cooperation. To meet these purposes, the FICC seeks to: (1) Identify areas of conflict, overlap, and omissions in interagency policies related to the provision of services to infants, toddlers, and preschoolers with disabilities; (2) develop and implement joint policy interpretations on issues related to infants, toddlers, and preschoolers that cut across Federal agencies, including modifications of regulations to eliminate barriers to interagency programs and activities; and (3) coordinate the provision of technical assistance and dissemination of best practice information. The FICC is chaired by the Assistant Secretary for Special Education and Rehabilitative Services.

The FICC will attend to ongoing work including reports from a technical assistance survey and a Department of Defense Task Force. A list of Minimum Health Benefits for Children with Disabilities, which has been distributed to agencies and other organizations for comment, will be considered. A presentation by Marie Bristol on autism will also be held. New Family Representatives will be introduced.

To request a packet of materials or accommodations such as interpreters for persons who are hearing impaired, materials in Braille, large print, or cassette please call Kim Lawrence at (202) 205-5507 (voice) or (202) 205-9754 (TDD) my May 21, 1999.

Summary minutes of the FICC meetings will be maintained and available for public inspection at the U.S. Department of Education, 330 C Street, SW, Room 3080, Switzer Building, Washington, DC 20202-2644,

from the hours of 9 a.m. to 5 p.m., weekdays, except Federal Holidays.

Judith E. Heumann,

Assistant Secretary for Special Education and Rehabilitative Service.

[FR Doc. 99-11417 Filed 5-05-99; 8:45 am]

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DEPARTMENT OF ENERGY

[Docket No. EA-121-A]

Application To Export Electric Energy; Electric Clearinghouse, Inc.

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: Electric Clearinghouse, Inc. (ECI) has applied for renewal of its authority to transmit electric energy from the United States to Mexico pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before June 7, 1999.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Im/Ex (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585-0350 (FAX 202-287-5736).

FOR FURTHER INFORMATION CONTACT: Xavier Puslowski (Program Office) 202-586-4708 or Michael Skinker (Program Attorney) 202-586-6667.

SUPPLEMENTARY INFORMATION: On February 24, 1997, the Office of Fossil energy (FE) of the Department of Energy (DOE) authorized ECI to transmit electric energy from the United States to Mexico as a power marketer using the international electric transmission facilities of San Diego Gas and Electric Company, El Paso Electric Company, Central Power and Light Company and Comision Federal de Electricidad, the national electric utility of Mexico. That two-year authorization expired on February 24, 1999. On April 8, 1999, ECI filed an application with FE for renewal of this export authority and requested that the Order be issued for a 5-year term.

DOE notes that the circumstances described in this application are virtually identical to those for which export authority had previously been granted in FE Order EA-121. Consequently, DOE believes that it has adequately satisfied its responsibilities under the National Environmental Policy Act of 1969 through the documentation of a categorical

exclusion in the FE Docket EA-121 proceeding.

Procedural Matters

Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on ECI's request to export to Mexico should be clearly marked with Docket EA-121-A. Additional copies are to be filed directly with Daniel A. King, Esq., Electric Clearinghouse, Inc., 805 15th Street, N.W., Suite 510-A, Washington, D.C. 20005-2207 and Kathryn L. Patton, Esq., Electric Clearinghouse, Inc., 1000 Louisiana, Suite 5800, Houston, TX 77002-5050.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Regulatory Programs," then "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, D.C., on April 30, 1999.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 99-11404 Filed 5-5-99; 8:45 am]

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DEPARTMENT OF ENERGY

Office of Arms Control and Nonproliferation Policy; Proposed Subsequent Arrangement

AGENCY: Department of Energy.

ACTION: Subsequent arrangement.

SUMMARY: The Department is providing notice of a proposed "subsequent arrangement" under the Agreement for Cooperation Between the Government of the United States of America and the Government of Canada Concerning the Civil Uses of Atomic Energy and the Agreement for Cooperation Between the Government of the United States of America and the Government of the Republic of Korea Concerning Civil Uses of Atomic Energy. This notice is

being issued under the authority of Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160).

The subsequent arrangement RTD/KO(CA)-8 concerns the retransfer of one low enriched uranium fuel bundle (one type contains 36-Element, another type contains 18-Element) consisting of 100,000 grams of uranium, of which 19,750 grams of the isotope U-235 is enriched to less than 20 percent, from Canada to Republic of Korea for use as additional fueling for the HANARO research reactor. This material is U.S. origin and thus requires U.S. approval for retransfer to a third country.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, we have determined that this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice.

Dated: April 30, 1999.

For the Department of Energy.

Edward T. Fei,

Deputy Director, International Policy and Analysis Division, Office of Arms Control and Nonproliferation.

[FR Doc. 99-11405 Filed 5-5-99; 8:45 am]

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DEPARTMENT OF ENERGY

Bonneville Power Administration

Opportunity for Public Comment, Regarding Bonneville Power Administration's Subscription, Power Sales to Customers and Customers' Sales of Firm Resources

AGENCY: Bonneville Power Administration (BPA), DOE.

ACTION: Notice of draft policy proposal.

SUMMARY: BPA is publishing a draft policy proposal for addressing certain issues under sections 5(b) and 9(c) of the Northwest Electric Power Planning and Conservation Act, (the Northwest Power Act), Pub. L. 96-501, and section 3(d) of the Act of August 31, 1964 (the Northwest Preference Act), Pub. L. 88-552, regarding the amount of Federal power a customer may purchase under BPA subscription power sales contracts.

BPA is initiating development of a policy that will provide policy guidance on implementation of the Power Subscription Strategy under applicable statutes and describe how certain factual determinations needed for BPA subscription power sales contracts will be made.

DATES: Public meeting dates: May 27, 1999, and June 2, 1999. Close of comment date: June 11, 1999.

ADDRESSES: If you are interested in commenting on the policy proposal regarding the amount of Federal power a customer may purchase under BPA subscription power sales contracts, you have several options.

1. You can send written comments to Bonneville Power Administration, P.O. Box 12999, Portland, OR 97212, or you can fax comments to (503) 230-4019. If you wish to send your comments electronically, email comments to: comment@bpa.gov. Comments must be received by close of business Friday, June 11, 1999.

2. You also can attend one or both of the two public comment meetings. One meeting will be held on Thursday, May 27, 1999, in Spokane, Washington, at Cavanaugh's Inn at the Park, 303 W. North River Drive. Another meeting will be held in Portland, Oregon, on Wednesday, June 2, 1999, at the Sheraton Portland Airport Hotel, at 8235 NE Airport Way. Both meetings will begin at 10:00 a.m. Comments also will be collected on BPA's Standards for Service proposal. If any additional meetings are scheduled, the information will be posted on the web site listed below.

<http://www.bpa.gov/Power/subscription>

FOR FURTHER INFORMATION CONTACT: Mr. Michael Hansen, Public Involvement and Information Specialist, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon 97208-3621, telephone (503) 230-4328 or 1-800-622-4519. Information can also be obtained from your BPA Account Executive or from:

Ms. Ruth Bennett, Acting Vice President, Power Marketing, 905 NE 11th, P.O. Box 3621, Portland, OR 97208, telephone (503) 230-7640

Mr. Rick Itami, Manager, Eastern Power Business Area, 707 W. Main Street, Suite 500, Spokane, WA 99201, telephone (509) 358-7409

Mr. John Elizalde, Acting Manager, Western Power Business Area, 700 NE Multnomah, Suite 400, Portland, OR 97232, telephone (503) 230-7597

SUPPLEMENTARY INFORMATION: On December 21, 1998, BPA published its Power Subscription Strategy and Record of Decision for selling Federal power under new contracts with its public utility, investor-owned utility and direct service industrial customers. The Power Subscription Strategy stated overall policies for determining the amount of power that would be offered to Pacific Northwest public utilities and investor-

owned utilities under section 5(b)(1) of the Northwest Power Act.

This **Federal Register** Notice presents BPA's draft proposal for implementing the Power Subscription Strategy under its post-2001 power sales contracts. The proposal recommends contract mechanisms for determining the amount of electric power BPA will offer to public and investor-owned utilities. It also proposes contract mechanisms for determining the amount of electric power BPA will offer investor-owned utilities, based on a firm power requirement load, in settlement of their rights to service under the residential exchange program created under section 5(c) of the Northwest Power Act. Based on section 3(d) of the Northwest Preference Act and 9(c) of the Northwest Power Act, the proposal recommends principles for determining the effect a customer's sale of its non-Federal firm resources may have on the amount of Federal power that BPA will offer to the customer under its BPA power sales contract.

The Northwest Power Act provisions are:

5(b)(1) Whenever requested, the Administrator shall offer to sell to each requesting public body and cooperative entitled to preference and priority under the Bonneville Project Act of 1937 [16 U.S.C. 832 *et seq.*] and to each requesting investor-owned utility electric power to meet the firm power load of such public body, cooperative or investor-owned utility in the region to the extent that such firm power load exceeds—

(A) the capability of such entity's firm peaking and energy resources used in the year prior to December 5, 1980, to serve its firm load in the region, and

(B) Such other resources as such entity determines, pursuant to contracts under this chapter, will be used to serve its firm load in the region.

5(b)(1) In determining the resources which are used to serve a firm load, for purposes of subparagraphs (A) and (B), any resources used to serve a firm load under such subparagraphs shall be treated as continuing to be so used, unless such use is discontinued with the consent of the Administrator, or unless such use is discontinued because of obsolescence, retirement, loss of resource, or loss of contract rights. 16 U.S.C. 839c(b)(1)

9(c) Any contract of the Administrator for the sale or exchange of electric power for use outside the Pacific Northwest shall be subject to limitations and conditions corresponding to those provided in sections 2 and 3 of the Act of August 23, 1964 (16 U.S.C. 837a and 837b) for any contract for the sale, delivery, or exchange of hydroelectric energy or peaking capacity generated within the Pacific Northwest for use outside the Pacific Northwest. In applying such sections for the purposes of this subsection, the term "surplus energy" shall mean electric energy for which there is no market in the Pacific Northwest at any rate established for the