

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP98-538-000]****Midwestern Gas Transmission; Notice of Site Visit**

April 29, 1999.

On May 6, 1999, the staff of the Office of Pipeline Regulation (OPR) will be conducting an inspection of Midwestern Gas Transmission Company's (Midwestern) Grain Processing Corporation Sales Tap Project. This recently constructed 2.84-mile-long pipeline is in Knox and Daviess Counties, Indiana. Representatives of Midwestern will accompany the OPR staff.

All interested parties may attend, although those planning to attend must provide their own transportation.

For further information, please contact Paul McKee of the Commission's Office of External Affairs at (202) 208-1088.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-11216 Filed 5-4-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP99-294-000]****Panhandle Eastern Pipe Line Company; Supplemental Notice of Request Under Blanket Authorization**

April 29, 1999.

Take notice that on April 27, 1999, Panhandle Eastern Pipe Line Company (Panhandle) P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP99-294-000 a supplement to its request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212), noticed on April 14, 1999. Panhandle has now filed for abandonment authorization under Section 157.216 to abandon the facilities to be replaced as part of the upgrade of the Mount Auburn M&R Station in Christian County, Illinois. Panhandle makes no further changes to its original request. This filing may be viewed on the web at <http://www.ferc.fed.us/>

[online/rims.htm](http://www.ferc.fed.us/) (please call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-11217 Filed 5-4-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP99-334-000]****Tennessee Gas Pipeline Company; Notice of Application**

April 29, 1999.

Take notice that on April 22, 1999, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed an application pursuant to Section 7(b) of the Natural Gas Act to abandon by sale to Tennessee's affiliate, El Paso Field Services Company (Field Services), facilities and appurtenances located in South Texas. In certain pipeline and measuring addition, Tennessee requests that the Commission find that the facilities, upon their transfer to Field Services, will constitute non-jurisdictional gathering facilities exempt from the Commission's jurisdiction pursuant to NGA Section 1(b), all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Tennessee proposes to abandon by sale to Field Services its Chesterville Lateral, West Magnolia City Lateral, Bay City Lateral, Hungerford Lateral System and Village Mills Lateral and all laterals/feeder lines, meters and appurtenant facilities associated with these lines. Tennessee states that to the extent Filed Services is unable to negotiate contracts with existing shippers for gathering service on these facilities, Field Services will agree to provide gathering service pursuant to a default contract which will ensure that existing shippers receive gathering service under terms and conditions consistent with the terms and conditions under which they currently receive transportation service, for a two-year default term. Moreover, during the two-year default contract term, the total revenue requirement of existing shippers on these lines will remain unchanged from current levels. Tennessee states that these actions will assure continuity of service to existing shippers on the Chesterville Lateral, West Magnolia City Lateral, Bay City

Lateral, Hungerford Lateral System and Village Mills Lateral.

Any person desiring to be heard or to make a protest with reference to said application should, on or before May 20, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure a hearing will be held without further notice before the Commission is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-11218 Filed 5-4-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Pacific Gas and Electric Company; Notice of Technical Workshop on Water Balance Modeling****[Project No. 77-110]**

April 29, 1999.

In February, 1999, the Federal Energy Regulatory Commission (Commission) issued a Draft Environmental Impact Statement (DEIS) in support of the Commission's decision on a proposed

amendment to the license for the Potter Valley Project (PVP; FERC No. 77-110). The proposed amendment involves changes in the minimum flow requirements at the project, consisting of increased releases to the Eel River, which would result in overall decreased diversions to the Russian River. The PVP is licensed to Pacific Gas and Electric Company (PG&E) and is located in Lake and Mendocino counties, California.

Analysis of the impacts of the proposed alternative, as well as two additional action alternatives and the no-action alternatives relied heavily on a hydrological water balance model developed to provide a consistent analytical framework for predicting the impacts of the four alternatives. Comments received to date on the DEIS indicate disagreement among the parties on how the model should be parametrized to best represent the different alternatives.

The purpose of this notice is to advise all parties of a technical workshop that will focus on improving the assessment modeling approaches for impact assessment and attempting to reach consensus on areas of disagreement. This technical workshop will be held at the Flamingo Hotel and Conference Center, 2777 Fourth Street, Santa Rosa, California, on June 2-3, 1999, from 9 am to 4 pm. A block of rooms is being held at a special rate for workshop attendees until May 24, 1999. For reservations, call (800) 848-8300. While the workshop will be focused on obtaining technical information from the parties whose alternatives are considered in the DEIS, all interested parties are welcome to attend.

More specifically, the objectives of the workshop include: (1) reaching consensus on appropriate data inputs, outputs, and representation of alternatives for the water balance models and habitat evaluation models; (2) defining any new alternatives that may now be appropriate for consideration in this proceeding, including how these should be represented quantitatively in the water balance modeling; and (3) obtaining additional information applicable to the EIS assessment.

As a result of previous technical meetings and the DEIS, the parties to this proceeding already have access to the models and data needed for water balance assessment. Commission staff requests that the parties that have flow proposals in this proceeding (i.e., PG&E, Sonoma County Water Agency, and the Round Valley Indian Tribes), and their representatives, prepare for this workshop so that they can participate

with substantial information on data inputs and modeling approaches. Furthermore, any parties that have additional information relevant to this proceeding, such as water temperature monitoring reports or data, are advised that they should bring such information to this workshop and make it available to Commission staff, so that it can be incorporated into the assessment.

The workshop will be conducted in an interactive format, whereby the water balance models can be run and re-run in an iterative manner to evaluate assessment results during the workshop. Our intent is to make the modeling results as accessible as possible so that future applications of the modeling are acceptable to as many parties as possible.

For additional information on this workshop, please contact the FERC Project Manager, Dr. John M. Mudre at (202) 219-1208.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-11219 Filed 5-4-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. 2687-014 California]

Pacific Gas and Electric Company; Notice of Availability of Final Environmental Assessment

April 29, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for relicensing of the Pit 1 Project, located in the towns of Fall River Mills and McArthur, California.

On May 27, 1998, the Commission staff issued a draft environmental assessment (DEA) for the project, and requested that comments be filed with the Commission within 45 days. Comments were filed by eleven entities and are addressed in the final environmental assessment (FEA) for the project.

The FEA contains the staff's analysis of the potential environmental impacts of the project and has concluded that licensing the project, with appropriate environmental protection measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA and FEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426. They may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-11249 Filed 5-4-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

April 29, 1999.

a. Type of Application: Preliminary Permit.

b. Project No.: P-11695-000.

c. Date filed: March 5, 1999.

d. Applicant: Universal Electric Power Corp.

e. Name of Project: Nolin Lake Dam Project.

f. Location: At the Corps of Engineer's Nolin Lake Dam, on the Nolin River, near the Town of Brownsville, Grayson County, Kentucky.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. Applicant Contact: Mr. Ronald Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301 (330) 535-7115.

i. FERC Contact: Any questions on this notice should be addressed to Michael Spencer, E-mail address at Spencer.Michael@FERC.fed.us, or telephone (202) 219-2846.

j. Deadline for filing motions to intervene and protest: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules and Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project would utilize the