

Secretary of Interior. The grant of the herein described lands is subject to any other reservations, provisions or covenants provided by the Recreation and Public Purposes Act that the authorized officer deems appropriate, including the following provision: A statement from the City of West Wendover indemnifying the United States harmless against any legal liability or future costs directly or indirectly attributable to the disposal of solid waste or release of hazardous substances on the subject land. Upon publication of this Notice of Realty Action in the **Federal Register**, the subject lands will be segregated from all forms of appropriation under the public land laws, including locations under the mining laws, except for recreation and public purposes. The segregative effect shall terminate upon issuance of a patent or as specified in an opening order to be published in the **Federal Register**, whichever occurs first. For a period of 45 days from the date of publication of this notice in the **Federal Register**, interested parties may submit comments to the Field Manager, Elko Field Office, 3900 Idaho Street, Elko, NV 89801. Any objections will be evaluated by the State Director, who may sustain, vacate or modify this realty action. In the absence of timely filed objections, the classification of the lands described in this Notice will become effective 60 days from the date of publication in the **Federal Register**.

Classification Comments

Interested parties may submit comments involving the suitability of the land for conveyance under the Recreation and Public Purposes Act. Comments on the classification are restricted to whether the land is physically suited for the proposal, whether the use will maximize the future use or uses of the land, whether the use is consistent with local planning and zoning, or if the use is consistent with State and Federal programs.

Application Comments

Interested parties may submit comments regarding the specific use proposed in the application and plan of development, whether the BLM followed proper administrative procedures in reaching the decision, or any other factor not directly related to the suitability of the land for a Class 1 landfill.

Dated: April 20, 1999.

David L. Stout,

Acting Field Manager.

[FR Doc. 99-10809 Filed 4-29-99; 8:45 am]

BILLING CODE 4310-HC-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[ID-957-1430-00]

Idaho: Filing of Plats of Survey; Idaho

The plats of the following described land were officially filed in the Idaho State Office, Bureau of Land Management, Boise, Idaho, effective 9:00 a.m., on the date the plat was accepted.

The plat representing the dependent resurvey of portions of the south and west boundaries, the subdivisional lines, and the original 1891 meanders of the Salmon River in section 30, and the subdivision of sections 29, 30, and 33, and the survey of lots 2 and 5 in section 33, the 1994-1997 meanders of the Salmon River in section 30, and an island in the Salmon River, designated as lots 16 and 17 in section 30, T. 23 N., R. 22 E., Boise Meridian, Idaho, Group 909, was accepted March 17, 1999.

The plat representing the dependent resurvey of portions of the west boundary, subdivisional lines, and the original 1897 meanders of the Snake River, and the subdivision of section 30, T. 10 S., R. 21 E., Boise Meridian, Idaho, Group 1029, was accepted March 17, 1999.

The supplemental plat prepared to amend lottings created by the cancellation of Mineral Survey No. 2443, T. 10 S., R. 21 E., Boise Meridian, Idaho, was accepted March 18, 1999.

These surveys were executed to meet certain administrative needs of the Bureau of Land Management. All inquiries concerning the survey of the above described land must be sent to the Chief, Cadastral Survey, Idaho State Office, Bureau of Land Management, 1387 S. Vinnell Way, Boise, Idaho, 83709-1657.

Dated: March 18, 1999.

Duane E. Olsen,

Chief Cadastral Surveyor for Idaho.

[FR Doc. 99-10867 Filed 4-29-99; 8:45 am]

BILLING CODE 4310-GG-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Preparation of an Environmental Assessment for Proposed Lease Sale 175 in the Central Gulf of Mexico (2000)

AGENCY: Minerals Management Service.

ACTION: Preparation of an Environmental Assessment.

SUMMARY: The Minerals Management Service (MMS) is beginning preparation

of an environmental assessment (EA) for proposed lease Sale 175 (scheduled for March 2000) in the Central Gulf of Mexico Planning Area. In August 1996, MMS issued a Call for Information and Nominations/Notice of Intent to Prepare an EIS (Call/NOI) for the five proposed Central Gulf of Mexico sales in the current 5-year leasing program. In 1997, MMS prepared a single environmental impact statement (EIS) for all five sales. The multisale Final EIS, filed in November 1997, included an analysis of a single, "typical" sale, and a cumulative analysis that included the effects of holding all five sales, as well as the cumulative effects of the long-term development of the planning area. The MMS stated in the EIS that an EA would be prepared for each lease sale after the first sale covered in the EIS (Sale 169).

The preparation of this EA is the first step in the prelease decision process for Sale 175. The proposal and alternatives for Sale 175 were identified by the Director of MMS in November 1996 following the Call/NOI and were analyzed in the Central Gulf multisale EIS, which is available from the Gulf of Mexico OCS Region's Public Information Office at 1-800-200-GULF. The proposed action analyzed in the multisale EIS was the offering of all available unleased acreage in the Central Gulf of Mexico Planning Area. The EA will also analyze alternatives to defer blocks south and within 15 miles of Baldwin County, Alabama, and to defer blocks containing topographic features with sensitive biological resources, as well as the no action alternative. The analysis in the EA will reexamine the potential environmental effects of the proposal and alternatives based on any new information regarding potential impacts and issues that was not available at the time the Final EIS was prepared.

The MMS requests interested parties to submit comments regarding any such new information or issues that should be addressed in the EA to Minerals Management Service, Gulf of Mexico OCS Region, Office of Leasing and Environment, Attention: Regional Supervisor (MS 5410), 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394 by May 31, 1999. After completion of the EA, MMS will determine whether to prepare a Finding of No New Significant Impact (FONNSI) or a supplemental EIS. The MMS will then prepare and send consistency determinations to the affected States to determine whether the proposed sale is consistent with federally-approved State coastal zone management programs, and will send a proposed Notice of Sale to

the Governors for their comments on the size, timing, and location of the proposed sale. The tentative schedule for the steps in the prelease decision process for Sale 175 is listed below: Comments due to MMS, May 31, 1999; EA/FONNSI or Supplemental EIS, October 1999; Proposed Notice of Sale sent to Governors, October 1999; Consistency Determinations sent to States, October 1999; Final Notice of Sale in **Federal Register**, February 2000; Sale, March 2000.

FOR FURTHER INFORMATION CONTACT: Minerals Management Service, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, Mr. George Hampton, telephone (504) 736-2465).

Dated: April 26, 1999.
Chris C. Oynes,
Regional Director, Gulf of Mexico OCS Region.
 [FR Doc. 99-10823 Filed 4-29-99; 8:45 am]
BILLING CODE 4310-MR-M

DEPARTMENT OF THE INTERIOR
Minerals Management Service
Environmental Documents Prepared for Proposed Oil and Gas Operations on the Gulf of Mexico Outer Continental Shelf (OCS)

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of the availability of environmental documents prepared for

OCS Mineral Proposals on the Gulf of Mexico OCS.

SUMMARY: The Minerals Management Service (MMS), in accordance with Federal Regulations (40 CFR Section 1501.4 and Section 1506.6) that implement the National Environmental Policy Act (NEPA), announces the availability of NEPA-related Site-Specific Environmental Assessments (SEA's) and Findings of No Significant Impact (FONSI's), prepared by the MMS for the following oil and gas activities proposed on the Gulf of Mexico OCS. This listing includes all proposals for which the FONSI's were prepared by the Gulf of Mexico OCS Region in the period subsequent to publication of the preceding notice.

Activity/operator	Location	Date
William's Gas Pipeline—Transco, G&G Activity, SEA No. M99-3	Pensacola Area, offshore the Florida coast	03/23/99
Fugro Geoservices, Inc., Remote Sensing Activity, SEA No. M99-2.	Mobile Bay Area, and from Alabama to Tampa, Florida, offshore the Alabama and Florida coast.	03/19/99
Exxon Pipeline Company, Pipeline Activity, SEA No. G-20551 ..	Alaminos Canyon Area, Block 25, to Brazos Area, Block 341, Lease OCS-G 20551, 137 miles southeast of Matagorda County, Texas.	02/08/99
Murphy Exploration & Production Company, Exploration Activity, SEA Nos. N-6081 and S-4938.	High Island Area, East Addition, South Extension, Block A-383, Lease OCS-G 17220, 110 miles south of the Texas coast.	04/02/99
British-Borneo Exploration, Inc., Development Activity, SEA No. N-6222UA.	Green Canyon Area, Blocks 254 and 298, Leases OCS-G 7049 and 8010, 90 miles south of Lafourche Parish, Louisiana.	02/03/99
Shell Deepwater Development, Inc., Development Activity, SEA No. N-6230UA.	Mississippi Canyon Area, Blocks 809, 853, 810, and 854; Leases OCS-G 5868, 5871, 9873, and 9883; 56 miles south of Plaquemines Parish, Louisiana.	12/16/98
Conoco, Inc., Exploration Activity, SEA No. N-6277	Green Canyon Area Block 819, Lease OCS-G 16804, 133 miles south of the shoreline of Terrebonne Parish, Louisiana.	11/19/98
Union Oil Company of California, Exploration Activity, SEA No. N-6297.	Mobile Area, Block 826, Lease OCS-G 19800, 4 miles south of Baldwin County, Alabama.	03/12/99
Tri-Union Development Corporation, Development Activity, SEA No. N-6325.	High Island Area, East Addition, Block A-253, Lease OCS-G 14186, 70 miles south of the Texas coast.	01/06/99
Oryx Energy Company, Development Activity, SEA No. S-4589U.	Viosca Knoll Area, Block 825, Lease OCS-G 5778, 58 miles south of the Mississippi coast.	07/22/98
Oryx Energy Company, Development Activity and Pipeline Activity, SEA Nos. S-4749UA and P-12098.	High Island Area, East Addition, South Extension, Blocks A-378 and A-379, Leases OCS-G 13807 and 13808, 110 miles south of the Texas coast.	02/03/99
Chevron U.S.A., Structure Removal Operations, SEA No. ES/SR 99-01S.	South Timbalier Area, Block 135, Lease OCS 0472, 30 miles south of Lafourche Parish, Louisiana.	02/26/99
Ocean Energy, Inc., Structure Removal Operations, SEA No. ES/SR 99-005.	Eugene Island Area, Block 243, Lease OCS-G 2899, 36 miles south of Vermilion Parish, Louisiana.	01/29/99
Ocean Energy Company, Structure Removal Operations, SEA No. ES/SR 99-006.	Eugene Island Area, Block 245, Lease OCS-G 12922, 36 miles south of Vermilion Parish, Louisiana.	01/29/99
Energy Resource Technology, Inc., Structure Removal Operations, SEA No. ES/SR 99-007.	High Island Area, Block 199, Lease OCS-G 3747, 31 miles southeast of Galveston County, Texas.	03/03/99
Taylor Energy Company, Structure Removal Operations, SEA No. ES/SR 99-008.	South Marsh Island Area, Block 51, Lease OCS 0789, 51 miles southwest of Terrebonne, Louisiana.	01/29/99
Forest Oil Corporation, Structure Removal Operations, SEA No. ES/SR 99-009.	High Island Area, Block 115, Lease OCS-G 6155, 25 miles south of Jefferson County, Texas.	01/15/99
Sonat Exploration Company, Structure Removal Operations, SEA Nos. ES/SR 99-012 through 99-014.	Sabine Pass Area, Block 9, Lease OCS-G 4146, 9 miles south of Cameron Parish, Louisiana.	02/18/99
W&T Offshore, Inc., Structure Removal Operations, SEA No. ES/SR 99-015.	Main Pass Area, Block 234, Lease OCS-G 12100, 33 miles east of Venice, Louisiana.	02/24/99
Samedan Oil Corporation, Structure Removal Operations, SEA No. ES/SR 99-016.	High Island Area, Block A-417, Lease OCS-G 9114, 79 miles south of Galveston County, Texas.	03/04/99
Samedan Oil Corporation, Structure Removal Operations, SEA Nos. ES/SR 99-017 through 99-020.	High Island Area, Block 105, Lease OCS-G 4076, 12 miles southeast of Galveston County, Texas.	03/04/99
Samedan Oil Corporation, Structure Removal Operations, SEA Nos. ES/SR 99-021 and 99-022.	West Delta Area, Blocks 18 and 20, Leases OCS-G 5669 and 7789, 10 miles south of Plaquemines Parish, Louisiana.	03/10/99
Newfield Exploration Company, Structure Removal Operations, SEA No. ES/SR 99-023.	West Cameron Area, Block 609, Lease OCS-G 2850, 93 miles south of Cameron Parish, Louisiana.	03/11/99