

hiking approximately 5 to 6 miles over rugged terrain and it is expected to take approximately 6 hours to complete. Those wishing to attend the site visit must notify Richard Levitt of GEC at (907) 697-2299 by April 30, 1999. Site visit participants should meet at Gustavus Dray Gas Station in Gustavus at 8:30 a.m. or at the end of Rink Creek Road at 9:00 a.m.

For further information please contact Richard Levitt of GEC at (907) 697-2299 or Bob Easton of the Commission at (202) 219-2782.

David P. Boergers,

Secretary.

[FR Doc. 99-10220 Filed 4-22-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-302-000]

Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization

April 19, 1999.

Take notice that on April 13, 1998, Koch Gateway Pipeline Company (Koch), P.O. Box 1478, Houston, Texas 77251-1478, filed under Sections 157.205 and 157.211(a) of the Commission's Regulations under the Natural Gas Act to construct, own and operate a 16-inch tap, ultrasonic meter station and regulation equipment¹ to enable Koch to transport gas on a firm basis for Southern Company Service, Inc. (SCS), to Mississippi Power Company's Jack Watson Power Plant. Construction of these facilities will allow Koch to make average day deliveries under its Rate Schedule FTS to the Jack Watson Power Plant, totaling 20,000 MMBtu. Koch will transport these volumes under its blanket certificate issued in Docket No. CP88-6-000. This docket is on file with the Commission and open to public inspection. The application may also be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the

Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-10219 Filed 4-22-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-312-000]

National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization

April 19, 1999.

Take notice that on April 14, 1999, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP99-312-000 a request pursuant to sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate facilities at an existing delivery point used to render service to an existing firm transportation customer, National Fuel Gas Distribution Corporation (Distribution) in Erie County, New York, under National Fuel's blanket certificate issued in Docket No. CP83-4-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

National Fuel proposes to construct and operate facilities at the Vicksburg Station, which is a delivery point used to serve Distribution. National Fuel states that the new facilities include two 12-inch meters, two 8-inch regulator and monitor sets, one 4-inch regulator and monitor set, and upstream and downstream piping, valves, fittings, controllers, etc. National Fuel estimates the cost of construction to be \$750,000. National Fuel declares the peak day capacity of this station is 120 MMcf and 6,200 MMcf per year. It is further indicated that the proposed

construction will not increase Distribution's authorized level of service or the capacity of the station.

National Fuel states that in connection with this project, it will also be purchasing certain facilities at the Vicksburg Station from Distribution, including approximately 200 feet of 20-inch inlet piping, a three valve tee (valve numbers TN3104, TN3105 and TN3106), which consists of two 16-inch valves and one 20-inch valve, a gas heater and a path of the outlet piping and some additional miscellaneous downstream piping. National Fuel states that these facilities will be purchased from Distribution at its net book value, which will be approximately \$166,800.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-10222 Filed 4-22-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-317-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

April 19, 1999.

Take notice that on April 15, 1999, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-317-000 a request pursuant to Sections 157.205 and 157.216, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon in place by sale to ONEOK, Inc. D.b.a. Kansas Gas Service Company (KGS) facilities and related services in Shawnee County, Kansas, under the

¹ Facilities for this project also include 5,200 feet of 16-inch line, which Koch plans to construct under Section 157.208(a) of the Commission's Regulations.

blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Williams states that it will abandon by sale approximately 2.3 miles of 16-inch lateral pipeline, related service and facilities. Williams states that the sales price of the line is \$10.00 and associated reclaim costs is estimated to be \$0.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-10221 Filed 4-22-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-114-000, et al.]

Dearborn Generation Operating L.L.C., et al.; Electric Rate and Corporate Regulation Filings

April 16, 1999.

Take notice that the following filings have been made with the Commission:

1. Dearborn Generation Operating, L.L.C.

[Docket No. EG99-114-000]

Take notice that on April 13, 1999, Dearborn Generation Operating, L.L.C., 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126-2712, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Dearborn Generation Operating, L.L.C. is a wholly-owned indirect subsidiary of

CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation. Dearborn Generation Operating, L.L.C. will operate, under an operations and maintenance agreement with the owner, a facility under construction located in Dearborn, Michigan with a net electrical generating capacity of approximately 710 MW.

Comment date: May 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. MEG Marketing, LLC, Semptra Energy Trading Corp.

[Docket Nos. EC99-28-000, ER98-2284-003 and ER94-1691-023]

Take notice that on April 14, 1999, MEG Marketing, LLC (MEG) and Semptra Energy Trading Corp. (SET) filed a report on disposition, informing the Commission that SET acquired a 40 percent interest in MEG on April 1, 1999, as authorized by the Commission's order of March 12, 1999 in Docket No. EC99-28-000. This report also served as a notice of change in status for MEG and SET.

Comment date: May 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Dearborn Industrial Generation, L.L.C.

[Docket No. EG99-115-000]

Take notice that on April 13, 1999, Dearborn Industrial Generation, L.L.C., Fairlane Plaza South, 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126-2712, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Dearborn Industrial Generation L.L.C. is a limited liability company formed under the laws of the State of Michigan. It is owned one hundred (100%) by CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation ("CMS Energy"). Dearborn Industrial Generation L.L.C. is constructing a combined cycle combustion turbine, natural gas-fired power plant located in Dearborn, Michigan with a net electrical generating capacity of approximately 710 MW.

Comment date: May 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Rojana Power Company Limited

[Docket No. EG99-116-000]

Take notice that on April 14, 1999, Rojana Power Company Limited (Rojana) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Rojana is developing a 122 MW eligible facility located in Ayuthaya, Thailand. Rojana states that, upon commercial operation of the facility, it will be engaged directly and exclusively in the business of owning and/or operating all or part of an eligible facility (as defined in Section 32(a)(1) of the Public Utility Holding Company Act); selling electricity at wholesale to the Electricity Generating Authority of Thailand, a government corporation operating under the laws of the Thailand; and at retail to 12 industrial and commercial consumers in an industrial park in which the Facility is situated. All retail sales made by Rojana will be to customers located within Thailand.

Comment date: May 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Bridger Valley Electric

[Docket No. EL99-59-000]

Take notice that on April 13, 1999, Bridger Valley Electric Association (Bridger Valley) submitted for filing an Application for Waiver of the Requirements of Order Nos. 888 and 889, in accordance with Section 35.28(d) of the Rules of the Federal Energy Regulatory Commission (Commission), 18 CFR 35.28(d).

Bridger Valley states that it owns, operates, or controls only limited and discrete transmission facilities that do not constitute an integrated grid. Bridger Valley also states that it provides transmission service to the U.S. Department of Energy's Western Area Power Administration which is more akin to distribution service than transmission service. Bridger Valley states that it thus qualifies for a waiver of application of the requirements of Order Nos. 888 and 889 to it, as more