

powerhouse containing a 22,828-kW generating unit; and (g) appurtenant facilities;

Five Falls Development comprising: (a) a 50-foot-high concrete gravity-type dam with a concrete overflow section flanked at each end by an earth dike; (b) a 1.0-mile-long reservoir at normal pool elevation 1,077.0 feet USGS; (c) an intake; (d) a 1,200-foot-long penstock; (e) a powerhouse containing a 22,828-kW generating unit; and (f) appurtenant facilities; and South Colton Development comprising: (a) a 45-foot-high concrete gravity-type dam with a concrete overflow section and earth abutments; (b) a 1.5-mile-long reservoir at normal pool elevation 973.5 feet USGS; (c) an intake; (d) a 1,300-foot-long penstock; (e) a powerhouse containing a 18,948-kW generating unit; and (f) appurtenant facilities. The project has a total installed capacity of 102,389 kW.

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. Scoping Process: The Commission intends to prepare a multiple project Environmental Assessment (EA) for the proposed relicensing of the Upper Raquette River Project, Carry Falls Project (FERC No. 2060), Middle Raquette River Project (FERC No. 2320), and the Lower Raquette River Project (FERC No. 2330), in accordance with the National Environmental Policy Act of 1969. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed actions.

Scoping Meetings

The Commission will hold one combined agency and public scoping meeting to help us identify the scope of issues to be addressed in the EA. All interested individuals, organizations, and agencies are invited to attend the meeting, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The meeting will be held on Tuesday, May 11, 1999, beginning at 7:00 p.m. in the Barben Room B, Cheel Center, Clarkson University, in the town of Potsdam, New York.

To help focus discussions, we will distribute a Scoping Document (SD1) outlining the subject areas to be addressed in the EA to parties on the Commission's mailing list. Copies of the SD1 also will be available at the scoping meeting.

Site Visit

The applicant and the Commission staff will conduct a project site visit on Tuesday, May 11, 1999. We will meet in the parking lot to the tailrace fishing platform at the South Colton development of the Upper Raquette River Project at 9:30 a.m. If you would like to attend, please call Jack Kuhn, Niagara Mohawk Power Corporation, at (315) 428-5042, no later than May 4, 1999.

Objectives

At the scoping meeting, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

The meeting will be recorded by a stenographer and will become part of the formal record of the Commission's proceeding on the project. Individuals presenting statements at the meeting will be asked to sign in before the meeting starts and to identify themselves clearly for the record.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-10041 Filed 4-21-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

April 16, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11680-000.

c. *Date Filed:* February 8, 1998.

d. *Applicant:* Price Dam Partnership, Ltd.

e. *Name of Project:* Price Dam.

f. *Location:* On the Mississippi River in St. Charles County, Missouri, near the town of Alton, Illinois, utilizing federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. James B. Price, Ph.D., W.V. Hidro, Inc., 4165 Old Webb Creek Road, Gatlinburg, TN 37738, (423) 436-0402.

i. *FERC Contact:* Any questions on this notice should be addressed to Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219-2811.

j. *Deadline Date:* 60 days from the issuance date of this notice.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Melvin Price Locks and Dam and would consist of: (1) A new 60-foot-long, 150-foot-wide concrete powerhouse containing two generating units with a total installed capacity of 75,000-kW; (2) a new 20-foot-square switchyard; (3) a new 2-mile-long, 161-kV transmission line; and (4) appurtenant facilities.

Applicant estimates that the average annual generation would be 350 GWh and that the cost of the studies to be performed under the terms of the permit would be \$100,000. Project energy would be sold to a subsidiary of Ameron Corp.

l. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims/htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Preliminary Permit—Anyone desiring to file a competing application for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.26.

Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments

filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS, 'NOTICE OF INTENT TO FILE COMPETING APPLICATION'", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-10042 Filed 4-21-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

April 16, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* P-11692-000.
- c. *Dated Filed:* March 5, 1999.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Kentucky L&D #13.

f. *Location:* On the Kentucky River in Lee County, Kentucky, utilizing federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, 44301, (330) 535-7115.

i. *FERC Contact:* Any questions on this notice should be addressed to Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219-2811.

j. *Deadline Date:* 60 days from the issuance date of this notice.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Kentucky River Lock and Dam No. 13 and would consist of: (1) Two new 50-foot-long, 72-inch-diameter steel penstocks; (2) a new 50-foot-long, 40-foot-wide, 30-foot-high powerhouse containing two generating units with a total installed capacity of 2,000-kW; (3) a new exhaust apron; (4) a new 300-foot-long, 14.7-kV transmission line; and (5) appurtenant facilities.

Applicant estimates that the average annual generation would be 12.3 GWh and that the cost of the studies to be performed under the terms of the permit would be \$700,000. Project energy would be sold to utility companies, corporations, municipalities, aggregators, or similar entities.

l. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Preliminary Permit—Anyone desiring to file a competing application for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the