

No. CP99-291-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain facilities located Offshore Louisiana by sale to Union Oil Company of California (Unocal), all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online.rims.htm> (call 202-208-2222 for assistance).

Specifically, Transco states that it seeks authorization to abandon by sale to Unocal the following facilities: (1) 1.012 miles 6-inch Purchase Lateral, Pan-American and Unocal's platform in Vermilion Block 35, Offshore Louisiana; (2) 0.451 mile 4-inch lateral, Union Platform #3 to Platform #1 in Vermilion Block 35, Offshore Louisiana; and (3) a 600 HP skid mounted compressor unit, Unocal Platform B in Vermilion Block 67, Offshore Louisiana. The facilities are collectively referred to as the Vermilion 35 and 67 Facilities. Transco states that these facilities are currently included in its spindown proceeding on file with the Commission in Docket No. CP96-206-000 and upon approval of this abandonment by sale, Transco will remove these facilities from the spindown proceeding.

Transco states that the abandonment of the Vermilion 35 and 67 Facilities will be by sale to Unocal, and no removal of any of the facilities will be required. Transco states that the purchase price for the Vermilion 35 and 67 Facilities at the closing will be \$1.00 and other good and valuable consideration, and that the estimated net book value of the Vermilion 35 and 67 Facilities as of March 31, 1999 was \$28,978. In addition, Transco states that the requested abandonment will have no impact on the daily design capacity of or operating conditions on its system, and no service to any of Transco's customers will be impacted by the abandonment of these facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 4, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to

participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9646 Filed 4-16-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-91-000, et al.]

EGENOR S.A., et al.; Electric Rate and Corporate Regulation Filings

April 12, 1999.

Take notice that the following filings have been made with the Commission:

1. EGENOR S.A.

[Docket No. EG99-91-000]

Take notice that on April 7, 1999, EGENOR S.A. filed with the Federal Energy Regulatory Commission a request pursuant to Section 365.5 of the Commission's regulations to amend its March 10, 1999 application for determination of exempt wholesale generator status.

The requested amendments set out certain modifications to the planned business activities described in EGENOR S.A.'s March 10, 1999 application.

Comment date: May 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Western Massachusetts Electric Company

[Docket Nos. ER92-67-008 and ER93-219-005]

Take notice that on April 7, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing refund reports and revised CIAC charges in compliance with the Commission's orders in *Western Massachusetts Electric Company*, Opinion No. 409, 77 FERC ¶ 61,268, (1996), rehearing denied 81 FERC ¶ 61,152 (1997) and *Western Massachusetts Electric Company* 63 FERC ¶ 61,222, (1993), rehearing denied 66 FERC ¶ 61,167 (1994).

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Minnesota Power, Inc.

[Docket No. ER99-2405-000]

Take notice that on April 7, 1999 the above-referenced public utility filed their quarterly transaction report for the first quarter of 1999.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Electric Power Company

[Docket No. ER99-2406-000]

Take notice that on April 7, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing electric service agreements under its Market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8) and its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2) with TransAlta Energy Marketing (U.S.) Inc. Wisconsin Electric respectfully requests an effective date of April 6, 1999 to allow for economic transactions.

Copies of the filing have been served on TransAlta Energy Marketing (U.S.) Inc., the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. California Independent System Operator Corporation

[Docket No. ER99-2407-000]

Take notice that on April 7, 1999, the California Independent System Operator Corporation (ISO) tendered for filing a proposed amendment (Amendment No. 15) to the ISO Tariff. Amendment No. 15 implements portions of a Settlement filed on April 2, 1999, in Docket Nos. ER98-441-000, ER98-495-000, ER98-496-000, et al.

The ISO states that this filing has been served upon the Public Utilities Commission of California, the California

Energy Commission, the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. New England Power Pool

[Docket No. ER99-2408-000]

Take notice that on April 7, 1999, the New England Power Pool Executive Committee filed for acceptance a signature page to the New England Power Pool (NEPOOL) Agreement dated September 1, 1971, as amended and signed by PP&L EnergyPlus Co. (PP&L). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of PP&L's signature page would permit NEPOOL to expand its membership to include PP&L. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make PP&L a member in NEPOOL.

NEPOOL requests an effective date of May 1, 1999, for commencement of participation in NEPOOL by PP&L.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Western Resources, Inc.

[Docket No. ER99-2409-000]

Take notice that on April 7, 1999, Western Resources, Inc. (Western Resources) tendered for filing two Long-Term Firm Point-To-Point Transmission Service Agreements between Western Resources and Western Resources Generation Services. Western Resources states that the purpose of the agreements is to permit non-discriminatory access to the transmission facilities owned or controlled by Western Resources in accordance with Western Resources' open access transmission tariff on file with the Commission.

The agreements are proposed to become effective April 1, 1999.

Copies of the filing were served upon the Kansas Corporation Commission.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Northern States Power Company (Minnesota Company); Northern States Power Company (Wisconsin Company)

[Docket No. ER99-2410-000]

Take notice that on April 7, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively

known as NSP) tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Associated Electric Cooperative, Inc. (Customer).

NSP requests that this Short-Term Market-Based Electric Service Agreement be made effective on March 15, 1999.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Northern States Power Company (Minnesota Company); Northern States Power Company (Wisconsin Company)

[Docket No. ER99-2411-000]

Take notice that on April 7, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP) tendered for filing an Electric Service Agreement between NSP and Associated Electric Cooperative (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff original Volume No. 4.

NSP requests that this Electric Service Agreement be made effective on March 15, 1999.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Northeast Utilities Service Company

[Docket No. ER99-2412-000]

Take notice that on April 7, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement to provide Non-Firm Point-To-Point Transmission Service to FPL Energy Power Marketing, Inc. under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to FPL Energy Power Marketing, Inc.

NUSCO requests that the Service Agreement become effective May 1, 1999.

Comment date: April 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Northeast Utilities Service Company

[Docket No. ER99-2413-000]

Take notice that on April 7, 1999, Northeast Utilities Service Company (NUSCO) tendered for filing, a Service Agreement to provide Firm Point-To-Point Transmission Service to FPL Energy Power Marketing, Inc. under the NU System Companies' Open Access Transmission Service Tariff No. 9.

NUSCO states that a copy of this filing has been mailed to FPL Energy Power Marketing, Inc.

NUSCO requests that the Service Agreement become effective May 1, 1999.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Virginia Electric and Power Company

[Docket No. ER99-2414-000]

Take notice that on April 7, 1999, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with DukeSolutions, Inc. under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of April 7, 1999, the date of filing of the Service Agreement.

Copies of the filing were served upon DukeSolutions, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Virginia Electric and Power Company

[Docket No. ER99-2415-000]

Take notice that on April 7, 1999, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with DukeSolutions, Inc. under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of April 7, 1999, the date of filing of the Service Agreement.

Copies of the filing were served upon DukeSolutions, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. El Paso Electric Company

[Docket No. ER99-2416-000]

Take notice that on April 7, 1999, El Paso Electric Company (EPE) submitted for filing a market-based Market Rate Tariff No. 1 to permit EPE to engage in wholesale power sales of energy and capacity at market-determined prices in the Four Corners, Palo Verde and Southwestern Public Service Company markets and all markets interconnected directly or indirectly with those markets outside of the Southern New Mexico market.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Cleco Corporation

[Docket No. ER99-2417-000]

Take notice that on April 7, 1999, Cleco Corporation, (Cleco) tendered for filing a service agreement under which Cleco will make market based power sales under its MR-1 tariff with ONEOK Power Marketing.

Cleco states that a copy of the filing has been served on ONEOK Power Marketing.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Public Service Electric and Gas Company, PECO Energy Company, Atlantic City Electric Company, Delmarva Power & Light Company, PP&L, Inc., Baltimore Gas and Electric Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company, Potomac Electric Power Company, and UGI Utilities, Inc.

[Docket No. ER99-2419-000]

Take notice that on April 7, 1999, PECO Energy Company, Metropolitan Edison Company and Public Service Electric and Gas Company filed amendments to the Extra High Voltage Transmission System Agreement, the Transmission Enhancement Facilities Agreement, the Susquehanna-Eastern 500 kV Transmission System Agreement and the Lower Delaware Valley Transmission System Agreement on behalf of the parties to those Agreements.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers

Secretary

[FR Doc. 99-9682 Filed 4-16-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests**

April 13, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: New Major License.

b. Project No.: 2566-010.

c. Date Filed: March 30, 1999.

d. Applicant: Consumers Energy Company.

e. Name of Project: Webber Hydroelectric Project.

f. Location: On the Guard River, in Lyons and Portland Townships, near the City of Portland, Ionia County, Michigan. The project would not utilize federal lands.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Applicant Contact: David Battige, Consumers Energy Company, Hydro Operations, 330 Chestnut Street, Cadillac, MI 49601, (616) 779-5506.

i. FERC Contact: Any questions on this notice should be addressed to Tom Dean, E-mail address, thomas.dean@ferc.fed.us, or telephone (202) 219-2778.

j. Deadline for filing additional study requests: May 31, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors

filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of environmental analysis: This application is not ready for environmental analysis at this time.

l. Description of the Project: The project consists of the following existing facilities: (1) a 32-foot-high, 1,200-foot long dam comprising: (a) a 157-foot-long concrete powerhouse section, (b) a 313-foot-long concrete spillway with 10 taintor gates and one hydraulic flap gate, and (c) two earth embankment sections having a combined total length of 730 feet; (2) a 7-mile-long reservoir having a 660-acre surface area at a normal pool elevation of 684.4 feet USGS; (3) a powerhouse containing two generating units with a total installed capacity of 3,250 kW; and (4) other appurtenances.

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20246, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. Under § 4.32(b)(7) of the Commission's regulations (18 CFR 4.32(b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date the application is filed, and must serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9647 Filed 4-16-99; 8:45 am]

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