

schedule change for sales of electric energy to Sterling Municipal Light Department.

NUSCO requests that the rate schedule change become effective on April 1, 1999.

NUSCO states that a copy of this filing has been mailed to Sterling Municipal Light Department and the Massachusetts Department of Telecommunications and Energy.

Comment date: April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Public Service Company of Colorado

[Docket No. ER99-2356-000]

Take notice that on March 31, 1999, Public Service Company of Colorado submitted for filing a power purchase agreement with Yampa Valley Electric Association, Inc.

Comment date: April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Carolina Power & Light Company

[Docket No. ER99-2357-000]

Take notice that on March 31, 1999, Carolina Power & Light Company (CP&L) tendered for filing an executed Service Agreement with Minnesota Power, Inc. under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Soyland Power Cooperative, Inc.

[Docket No. ER99-2358-000]

Take notice that on April 1, 1999, Soyland Power Cooperative, Inc. (Soyland), tendered for filing with the Federal Energy Regulatory Commission (the Commission) a notice of cancellation of its all-requirements service contract with Corn Belt Electric Cooperative, Inc., (Corn Belt). Soyland states that Corn Belt has mutually agreed to cancel the agreement and Soyland will no longer provide all-requirements electric service to Corn Belt.

Soyland requests an effective date of April 1, 1999, for the notice of cancellation. Accordingly, Soyland request waiver of the Commission's Regulations.

Soyland states that a copy of the filing has been served on Corn Belt.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. PP&L, Inc.

[Docket No. ER99-2359-000]

Take notice that on April 1, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated February 4, 1999 with FPL Energy Power Marketing, Inc. (FPL), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Original Revised Volume No. 5. The Service Agreement adds FPL as an eligible customer under the Tariff.

PP&L requests an effective date of April 1, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to FPL and to the Pennsylvania Public Utility Commission.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. United States Department of Energy Bonneville Power Administration

[Docket Nos. NJ97-3-006 and EL99-49-000]

Take notice that on March 30, 1999, United States Department of Energy filed a request for withdrawal of Bonneville's petition for Expedited Declaratory Order Approving an Amendment to Bonneville's Open Access Transmission Tariff and for Exemption in Lieu of Filing Fee filed with the Commission on March 23, 1999.

Comment date: April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9109 Filed 4-12-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

April 7, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment to License.

b. *Project No:* 10805-022.

c. *Date Filed:* February 24, 1999.

d. *Applicant:* Midwest Hydraulic Company.

e. *Name of Project:* Hatfield Hydroelectric Project.

f. *Location:* The Hatfield Project is located on the Black River, in Hatfield Township, in Jackson and Clark Counties, Wisconsin. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Gregg Blanche, Midwest Hydraulic Company, 13561 West Bay Shore, Suite 3000, Traverse City, MI 49684, (616) 941-0718.

i. *FERC Contact:* Any questions on this notice should be addressed to Mrs. Doan Pham at (202) 219-2851, or E-mail address: doan.pham@ferc.fed.us.

j. *Deadline for filing comments and or motions:* May 17, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, Mail Code: DLC, HL-11.1, 888 First Street, N.E., Washington, DC 20426.

Please include the project number (10805-022) on any comments or motions filed.

k. *Description of Proposal:* The licensee is proposing to install two 400-kW turbine-generators to discharge minimum flows at the dam, rather than the one 430-kW minimum flow unit authorized in the project license. The proposed units could provide additional flows to the bypass reach beyond what is authorized. The filing also included updated exhibit drawings and comment letters from the Wisconsin DNR.

l. *Locations of the application:* A copy of the application is available for

inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9122 Filed 4-12-99; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6323-3]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Acid Rain Program

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Acid Rain Program, OMB Control Number: 2060-0258, Expiration date: May 31, 1999. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before May 13, 1999.

FOR FURTHER INFORMATION CONTACT: Contact Sandy Farmer at EPA by phone at (202) 260-2740, by email at farmer.sandy@epamail.epa.gov, or download a copy of the ICR off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1633.12.

SUPPLEMENTARY INFORMATION:

Title: Acid Rain Program (OMB Control No. 2060-0258; EPA ICR No. 1633.12) expiring 5/31/1999. This is a request for extension of a currently approved collection.

Abstract: The Acid Rain Program was established under Title IV of the 1990 Clean Air Act Amendments. The program calls for major reductions of the pollutants that cause acid rain while establishing a new approach to environmental management. This information collection is necessary to implement the Acid Rain Program. It includes burden hours associated with developing and modifying permits, transferring allowances, obtaining allowances from the conservation and renewable energy reserve and small diesel refinery program, monitoring emissions, participating in the annual auctions, completing annual compliance certifications, participating in the Opt-in program, and complying with NO_x permitting requirements. Most of this information collection is mandatory under 40 CFR parts 72-78. Some parts of it are voluntary or to obtain a benefit, such as participation in the annual auctions under 40 CFR part 73, subpart E. An agency may not conduct or

sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 5/5/1998 (FRL-6009-6); No comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 132 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: 850.

Estimated Number of Respondents: 850.

Frequency of Response: Varies by task.

Estimated Total Annual Hour Burden: 1,330,327 hours.

Estimated Total Annualized Cost Burden: \$135,632,000.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No 1633.12 and OMB Control No. 2060-0258 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460; and

Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW, Washington, DC 20503.