

(Applicant), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-279-000 a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for approval to abandon by reclaim the facilities used for the receipt of transportation natural gas from Apache Corporation (Apache) located in Hemphill County, Texas, under Applicant's blanket certificate issued in Docket Nos. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant states that the facilities were originally installed by Applicant in 1996 to receive transportation gas from Apache. Applicant further states that Apache installed the meter run and, as a result, is the owner of this part of the facilities. It is indicated that Applicant installed the tap, electronic flow measurement, and appurtenant facilities. Applicant asserts that Apache has consented to the abandonment. Applicant's cost to reclaim the facilities is approximately \$1,624.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8694 Filed 4-7-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MT99-8-000]

Williston Basin Interstate Company; Notice of Compliance Filing

April 2, 1999.

Take notice that on March 31, 1999, Williston Basin Interstate Pipeline

Company (Williston Basin, tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Tenth Revised Sheet No. 187, with an effective date of March 31, 1999.

Williston Basin is filing the proposed revision to its Tariff to reflect changes in Subsection 7.1 relating to shared policy making personnel. More specifically, Tenth Revised Sheet No. 187 was revised to reflect the fact that John K. Castleberry, President of Williston Basin, was named President and Chief Executive Officer of such company. This sheet also reflects the correction of two minor typographical errors.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8700 Filed 4-7-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

April 2, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11667-000.

c. *Date Filed:* February 1, 1989.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Pine Creek Dam.

f. *Location:* On the Little River in McCurtain Country, Oklahoma, utilizing

federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791 (a)-825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.

i. *FERC Contact:* Any questions on this notice should be addressed to Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219-2811.

J. *Deadline Date:* 60 days from the issuance date of this notice.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Pine Creek Dam and would consist of: (1) two new 100-foot-long, 52-inch-diameter penstocks; (2) a new 30-foot-long, 50-foot-wide, 20-foot-high powerhouse containing two generating units with a total installed capacity of 1,300-kW; (3) a new exhaust apron; (4) a new 6-mile-long, 14.7-kV transmission line; and (5) appurtenant facilities.

Applicant estimates that the average annual generation would be 8 GWh and that the cost of the studies to be performed under the terms of the permit would be \$650,000. Project energy would be sold to utility companies, corporations, municipalities, aggregators, or similar entities.

1. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, D.C. 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing

preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions To Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION",

"PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8709 Filed 4-7-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions to Intervene and Protests

April 2, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* P-11668-000.
- c. *Date Filed:* February 1, 1999.
- d. *Applicant:* Universal Electric Power Corporation.
- e. *Name of Project:* Ballville Dam.
- f. *Location:* On the Sandusky River in Sandusky County, Ohio.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).
- h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.
- i. *FERC Contact:* Any questions on this notice should be addressed to

Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219-2811.

j. *Deadline Date:* 60 days from the issuance date of this notice.

k. *Description of Project:* The proposed project would consist of: (1) the existing 423-foot-long, 34-foot-high concrete-gravity type dam; (2) a reservoir having an 89-acre surface area and a 524-acre-foot storage capacity at normal pool elevation 640.7-feet m.s.l.; (3) two new 22-foot-long, 47-inch-diameter steel penstocks; (4) a new 12-foot-long, 12-foot-wide, 10-foot-high powerhouse containing two generating units with a total installed capacity of 2,000-kW; (5) a new discharge apron; (6) a new 1-mile-long, 14.7-kV transmission line; and (7) appurtenant facilities. The existing facilities are owned by the city of Freemont, Ohio.

Applicant estimates that the average annual generation would be 13 GWh and that the cost of the studies to be performed under the terms of the permit would be \$1,000,000. Project energy would be sold to utility companies, corporations, municipalities, aggregators, or similar entities.

l. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, D.C. 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

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