protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8527 Filed 4-6-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. SA99-16-000]

The Montana Power Company; Notice of Petition for Adjustment and Rate Ejection

April 1, 1999.

Take notice that on March 19, 1999, The Montana Power Company (MPC) filed a petition for adjustment and notice of rate election pursuant to Section 284.123(b)(1)(ii) of the Commission's regulations. MPC requests waiver of the rate petition filing required by the Commission's November 3, 1997 order [81 FERC ¶ 61,156 (1997)], and permission to switch from its Commission-approved rate for Section 311 interruptible transportation (IT) service to its city-gate rate of \$0.2480 per Dkt for comparable IT service.

MPC is a Hinshaw pipeline organized under the laws of the State of Montana and subject to the jurisdiction of the Montana Public Service Commission. Montana states that is request to use a state-approved rate for interstate IT service is consistent with its current use of a city-gate rate for Section 311 firm transportation and interruptible storage services.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedures. All such motions or protests must be filed with the Secretary of the Commission on or before April 15, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public

inspection. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–8528 Filed 4–6–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-276-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

April 1, 1999.

Take notice that on March 29, 1999, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP99-276-000 a request pursuant to sections 157.205, 157.212, and 157.216, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization to upgrade an existing delivery point in Stearns County, Minnesota under Northern's blanket certificate issued in Docket No. CP82-401–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

Northern states that it proposes to upgrade the delivery point to accommodate natural gas deliveries to Northern States Power—Minnesota (NSP-MN) under currently effective throughput service agreements. Northern states that NSP-MN has requested the upgrade of the existing delivery point to provide increased natural gas service to the St. Cloud #2 town border station to meet 1999 Peak Day 2000 requirements. Northern states that the estimated incremental volumes proposed to be delivered to NSP-MN at the delivery point is 807 MMBtu on a peak day and 254,347 MMBtu on an annual basis. Northern states that the estimated cost to upgrade the delivery point is \$24,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the

Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–8523 Filed 4–6–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-277-000]

Northwest Pipeline Corporation; Notice of Application

April 1, 1999.

Take notice that on March 30, 1999, Northwest Pipeline Corporation (Applicant), 295 Chipeta Way, Salt Lake City, Utah, 84158, filed in Docket No. CP99-277-000 an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, as amended, and Subpart F of the Regulations of the Federal Energy Regulatory Commission's (Commission) thereunder, for permission and approval to: (1) Construct and operate 2,200 feet of relocated 26-inch mainline and the permanent operation of an emergency mainline block valve located near North Bonneville, Skamania County, Washington; and (2) abandon in place approximately 1,391 feet of the replaced 26-inch mainline, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that the total estimated cost to construct the proposed facilities and abandon the replaced facilities is approximately \$2,636,000.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 8, 1999, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.
[FR Doc. 99–8519 Filed 4–6–99; 8:45 am]
BILLING CODE 6717–01–M

UNITED STATES OF AMERICA

Federal Energy Regulatory Commission

[Docket No. ER99-540-001, et al.]

Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

March 30, 1999.

Take notice that the following filings have been made with the Commission:

1. Pacific Gas and Electric Company

[Docket No. ER99-540-001]

Take notice that on March 25, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing an amendment between PG&E, Western Area Power Administration (Western) and the United States of America, Department of Energy, Oakland Operations Office (DOE/OAK) (collectively, Parties), called "Amendment to the Settlement for Power Delivery to the United States Department of Energy Laboratories" (Amendment).

On November 6, 1998, PG&E submitted the "Settlement Agreement for Power Delivery to the United States Department of Energy Laboratories"

(Agreement) to the Federal Energy Regulatory Commission (FERC) for filing and acceptance. In a January 13, 1999 letter (Compliance Letter) the FERC directed PG&E to, within 15 days, revise the Agreement by "remov[ing] the retail rate adders and the charge for local distribution services". The Parties sought and were granted two extensions to file the Compliance letter revisions. This Amendment is intended to implement the Compliance Letter revisions.

Copies of this filing have been served upon DOE/OAK, Western and the California Public Utilities Commission.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Elwood Marketing, LLC

[Docket No. ER99-1465-001]

Take notice that on March 25, 1999, Elwood Marketing, LLC tendered for filing a revised code of conduct in compliance with the order issued by the Commission on March 12, 1999 in the above captioned docket. Elwood Marketing, LLC, 86 FERC 1 61,269 (1999).

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Illinois Power Company

[Docket No. ER99-1650-000]

Take notice that on March 25, 1999, Illinois Power Company tendered for filing a response to the deficiency letter issued by the Director, Division of Rate Applications, Office of Electric Power Regulation in this docket on March 22, 1999.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Avista Corporation

[Docket No. ER99-2253-000]

Take notice that on March 25, 1999, Avista Corporation, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, an executed Mutual Netting Agreement allowing for arrangements of amounts which become due and owing to one Party to be set off against amounts which are due and owing to the other Party with American Electric Power.

Avista Corporation requests waiver of the prior notice requirement and requests an effective date of March 1, 1999.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. UAE Lowell Power LLC

[Docket No. ER99-2255-000]

Take notice that on March 25, 1999, UAE Lowell Power LLC (ULP), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting ULP's FERC Electric Rate Schedule No. 2 to be effective on May 1, 1999, or on the date ULP's acquisition of the UAE Lowell Power Facility, a generation facility in Massachusetts closes.

Under its Rate Schedule No. 2, ULP intends to sell ancillary services generated by the Facility into the NEPOOL ancillary services markets.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Moreau Manufacturing Corporation

[Docket No. ER99-2256-000]

Take notice that on March 25, 1999, Moreau Manufacturing Corporation tendered for filing an amendment to its Unit Power Sales agreement with Niagara Mohawk Power Corporation.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Southwest Power Pool

[Docket No. ER99-2257-000]

Take notice that on March 25, 1999, Southwest Power Pool (SPP), tendered for filing an Agreement for Capacity and Energy Services in Southwest Power Pool (Agreement).

SPP states that the Agreement is intended to allow each party to the Agreement to call on other parties to provide capacity and energy when needed.

SPP requests waiver of the 60 days notice requirement of Section 35.3 of the Commission's Regulation, 18 CFR 35.3, to allow an effective date of May 1, 1999, for the filing.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Niagara Mohawk Power Corporation

[Docket No. ER99-2258-000]

Take notice that on March 25, 1999, Niagara Mohawk Power Corporation tendered for filing notice that effective the March 15, 1999, Rate Schedule FERC No. 184, effective date January 1, 1988, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Moreau Manufacturing Corporation and Finch, Pruyn & Company, Incorporated.