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**FOR FURTHER INFORMATION CONTACT:**

Requests for additional information or copies of the forms and instructions should be directed to Jacob Bournazian at the addresses listed above.

**SUPPLEMENTARY INFORMATION:**

- I. Background
- II. Current Actions
- III. Request for Comments

**I. Background**

The Federal Energy Administration Act of 1974 (Pub. L. 93-275, 15 U.S.C. 761 *et seq.*) and the Department of Energy Organization Act (Pub. L. 95-91, 42 U.S.C. 7101 *et seq.*) requires the Energy Information Administration (EIA) to carry out a centralized, comprehensive, and unified energy information program. This program collects, evaluates, assembles, analyzes, and disseminates information on energy resource reserves, production, demand, technology, and related economic and statistical information. This information is used to assess the adequacy of energy resources to meet near and longer term domestic demands.

The EIA, as part of its effort to comply with the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. Chapter 35), provides the general public and other Federal agencies with opportunities to comment on collections of energy information conducted by or in conjunction with the EIA. Any comments received help the EIA to prepare data requests that maximize the utility of the information collected, and to assess the impact of collection requirements on the public. Also, the EIA will later seek approval by the Office of Management and Budget (OMB) for the collections under section 3507(h) of the Paperwork Reduction Act of 1995.

The petroleum marketing survey forms collect information needed for determining the supply and demand of crude oil and refined petroleum products. These surveys provide a basic set of data pertaining to the structure, efficiency, and behavior of petroleum markets. These data are published by the Energy Information Administration in the *Monthly Energy Review*, *Annual Energy Review*, *Petroleum Marketing Monthly*, *Petroleum Marketing Annual*, *Weekly Petroleum Status Report*, and the *International Energy Outlook*.

**II. Current Actions**

EIA requests a one-year extension to the existing survey forms to collect data in calendar year 2000. EIA is requesting a one-year extension to minimize the cost and burden to survey respondents

who are devoting significant resources during 1999 to make computer changes to their reporting systems for year 2000. In addition, EIA is also incurring computer system changes to prepare for year 2000.

**III. Request for Comments**

Prospective respondents and other interested persons are invited to comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of comments. Please indicate to which form(s) your comments apply.

*General Issues*

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can be made to the quality, utility, and clarity of the information to be collected?

*As a Potential Respondent*

A. Are the instructions and definitions clear and sufficient? If not, which instructions require clarification?

B. Can information be submitted by the due date?

C. Public reporting burdens for these collections are estimated to average per respondent:

EIA-14 = 1.6 hour; EIA-182 = 4.3 hours; EIA-782A = 15.0 hours; EIA-782B = 2.5 hours; EIA-782C = 2.1 hours; EIA-821 = 3.2 hours; EIA-856 = 6.1 hours; EIA-863 = 1.0; EIA-877 = 0.1 hour; EIA-878 = 0.05 hour; and EIA-888 = 0.05. The estimated burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose and provide the information. Please comment on (1) the accuracy of the agency's estimate and (2) how the agency could minimize the burden of the collecting this information, including the use of information technology.

D. The agency estimates respondents will incur no additional costs for reporting other than the hours required to complete the collection. What is the estimated: (1) Total dollar amount annualized for capital and start-up costs; and (2) recurring annual costs of operation and maintenance, and purchase of services associated with this data collection?

E. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

*As a Potential User*

A. Is the information useful at the levels of detail indicated on the form?

B. For what purpose(s) would the information be used? Be specific.

C. Are there alternate sources for the information and are they useful? If so, what are their deficiencies and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

**Statutory Authority:** Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, March 26, 1999.

**Renee H. Miller,**

*Acting Director, Statistics and Methods Group, Energy Information Administration.*  
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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. EG99-102-000]

**AEE 2, L.L.C.; Notice of Filing**

March 26, 1999.

On March 22, 1999, AEE 2, L.L.C. (AEE 2), c/o Mr. Henry Aszklar, Vice President, AES NY, L.L.C., 1001 North 19th Street, Arlington, VA 22209, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. AEE 2 respectfully requests expedited action on this application by April 6, 1999.

AEE 2 is a Delaware limited liability company. AEE 2 intends to own, operate, and maintain the generating stations currently known as the Greenidge and Goudey stations, which are now owned by New York State Electric & Gas Corporation ("NYSEG") and its affiliate NGE Generation, Inc. (NGE). Electricity generated by the facilities will be sold at wholesale to one or more power marketers, utilities, cooperatives, or other wholesalers.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE,

Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before April 2, 1999, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-1-22-005]

#### CNG Transmission Corporation; Notice of Compliance Tariff Filing

March 26, 1999.

Take notice that on March 22, 1999, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, with an effective date of February 26, 1999:

Fifth Revised Sheet No. 354

CNG states that the purpose of this filing is to comply with directives of the Commission's February 26, 1999 Order on CNG's October 1, 1998 Transportation Cost Rate Adjustment (TCRA) filing. Specifically, CNG has modified language on its enclosed tariff sheet to reflect the Commission's directive to reinstate language requiring usage charge recovery of fuel costs in Section 16.5 of noted tariff sheet.

CNG states that copies of its letter of transmittal and enclosures are being mailed to parties of record in the captioned proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-7981 Filed 3-31-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP85-221-108]

#### Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

March 26, 1999.

Take notice that on March 11, 1999, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., NW, Suite 800, Washington, DC 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted and executed Service Agreement, dated March 11, 1999, under Rate Schedule LVS-1 providing for the sale of all of Frontier's remaining storage gas inventory, not to exceed 6,850,000 MMBtu to WBI Production, Inc. on an "in place" basis. The sales price of the gas was not disclosed.

Under Subpart (b) of Ordering Paragraph (G) of the Commission's February 13, 1985, Order, Frontier is "authorized to consummate the proposed sale in place unless the Commission issues an order within 20 days after expiration of such notice period either directing that the sale not take place and setting it for hearing or permitting the sale to go forward and establishing other procedures for resolving the matter. Deliveries of gas sold in place shall be made pursuant to a schedule to be set forth in an exhibit to the executed service agreement."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the **Federal Register**, file with the Federal Energy Regulatory Commission, 888 1st Street NE, Washington, DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211. Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-258-001]

#### Midwestern Gas Transportation Company; Notice of Revised Cashout Report Refund Allocation Schedule

March 26, 1999.

Take notice that on March 12, 1999, Midwestern Gas Transmission Company (Midwestern) tendered for filing a revised Appendix C detailing the allocation of refunds associated with its annual report of cashout activity for the September 1995 through August 1996 period.

The 1995-1996 Cashout Report filed March 3, 1999, in Docket No. RP99-258-000 reflects that Midwestern's cashout operations for the 1995-1996 period experienced a net gain of \$33,741. Midwestern will refund this gain to its firm shippers within 30 days of the Commission's acceptance of the cashout report through a demand surcharge. Midwestern has submitted a revised Appendix C to the 1995-1996 Cashout Report, which details the allocation of refunds associated with the cashout gain. The revisions to Appendix C to the cashout report affect the allocation of refunds to Midwestern's firm shippers but do not impact the total level of refunds to be credited.

Midwestern states that a copy of the report has been served upon affected customers, interested state commission, and all parties designated on the official service list.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 358.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 2, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.