

10. Total Gas & Electricity (PA), Inc.

[Docket No. ER99-2182-000]

Take notice that on March 17, 1999, Total Gas & Electricity (PA), Inc. (TGE), petitioned the Commission for acceptance of TGE Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

TGE intends to engage in wholesale electric power and energy purchases and sales as a marketer. TGE is not in the business of generating or transmitting electric power.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. ECONnergy PA, Inc.

[Docket No. ER99-2183-000]

Take notice that on March 17, 1999, ECONnergy PA, Inc. (EPI), petitioned the Commission for acceptance of EPI Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

EPI intends to engage in wholesale electric power and energy purchases and sales as a marketer. EPI is not in the business of generating or transmitting electric power.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Consumers Energy Company

[Docket No. ER99-2184-000]

Take notice that on March 17, 1999, Consumers Energy Company tendered for filing a proposed amendment to its Open Access Transmission Tariff which would add a new Ancillary Service entitled Delivery Scheduling and Balancing Service. This Ancillary Service would address deviations between deliveries from a generator and the transmission customer's energy schedule which are not classified as Energy Imbalance Service.

Copies of the filing were served upon Consumers' transmission customers and the Michigan Public Service Commission.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Electric Power Company

[Docket No. ER99-2185-000]

Take notice that on March 17, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing short-term firm and non-firm Transmission Service Agreements

between itself and Central Illinois Light Company, DukeSolutions, Inc., and the Tennessee Valley Authority. The Transmission Service Agreement allows these customers to receive transmission service under Wisconsin Energy Corporation Operating Companies' FERC Electric Tariff, Volume No. 1.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear.

Copies of the filing have been served on CILCO, DukeSolutions and TVA, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER99-2187-000]

Take notice that on March 17, 1999, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), tendered for filing an executed Service Agreement between GPU Energy and Virginia Electric and Power Company (VEPCO), dated March 16, 1999. This Service Agreement specifies that VEPCO has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, Second Revised Volume No. 5. The Sales Tariff allows GPU Energy and VEPCO to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of March 16, 1999, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,*Secretary.*

[FR Doc. 99-7553 Filed 3-26-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EG99-93-000, et al.]

Cordova Energy Company LLC., et al.; Electric Rate and Corporate Regulation Filings

March 17, 1999.

Take notice that the following filings have been made with the Commission:

1. Cordova Energy Company LLC

[Docket No. EG99-93-000]

Take notice that on March 12, 1999, Cordova Energy Company LLC (Cordova Energy) of 666 Grand Avenue, Des Moines, IA 50303-0657, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Cordova Energy, a limited liability company formed in Delaware, will own and operate a gas-fired electric generating facility with a capacity of approximately 500 MW to be located near Cordova, Illinois.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Niagara Mohawk Power Corporation; NRG Energy, Inc.; Huntley Power LLC and Dunkirk Power LLC

[Docket No. EC99-51-000]

Take notice that on March 15, 1999, Niagara Mohawk Power Corporation, NRG Energy, Inc., Huntley Power LLC, and Dunkirk Power LLC (collectively, the Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval to

transfer certain jurisdictional facilities associated with the sale by Niagara Mohawk Power Corporation of certain fossil-fueled generating facilities.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Westwood Operating Company, L.L.C.

[Docket No. EG99-94-000]

Take notice that on, March 15, 1999, Westwood Operating Company, L.L.C. (Applicant), 139 East Fourth Street, P.O. Box 960, Cincinnati, Ohio 45201, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant, a Delaware Limited Liability Company, is a wholly owned subsidiary of Cinergy Capital & Trading, Inc., an Indiana Corporation. Applicant will be engaged directly and exclusively in the business of operating a 30 MW waste coal-fired generating facility located in Schuylkill County, Pennsylvania.

Comment date: April 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. CinCap VI, L.L.C.

[Docket No. EG99-95-000]

Take notice that on, March 15, 1999, CinCap VI, L.L.C. (Applicant), 139 East Fourth Street, P.O. Box 960, Cincinnati, Ohio 45201, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant, a Delaware Limited Liability Company, is a wholly owned subsidiary of Cinergy Capital & Trading, Inc., an Indiana Corporation. Applicant will be engaged directly and exclusively in the business of owning a 30 MW waste coal-fired generating facility located in Schuylkill County, Pennsylvania.

Comment date: April 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Alternate Power Source, Inc.; Gateway Energy Marketing; Chicago Electric Trading, L.L.C.

[Docket Nos. ER96-1145-010; ER96-795-008; and ER90-225-035]

Take notice that on March 15, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

6. Conectiv Energy Supply, Inc.

[Docket No. ER98-2045-003]

Take notice that on March 15, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

7. Entergy Services, Inc.

[Docket No. ER99-871-000]

Take notice that on March 12, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing an amendment to its filing of five Interchange Agreements. The Interchange Agreements are between Entergy Services, Inc., the Entergy Operating Companies and the following entities: Jacksonville Electric Authority, Commonwealth Edison Company, Wisconsin Electric Power Company, Virginia Electric and Power Company and Paragould City Light & Water.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. LG&E-Westmoreland Rensselaer

[Docket No. ER99-1125-001]

Take notice that on March 12, 1999, LG&E-Westmoreland Rensselaer, in accordance with the Federal Energy Regulatory Commission's "Order Conditionally Accepting for Filing Proposed Market-Based Rates" issued on February 25, 1999, tendered for filing a revised rate schedule governing the wholesale sale of electric capacity and energy at market-based rates and code of conduct.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Mobile Energy Services Company, L.L.C.

[Docket No. ER99-1204-001]

Take notice that on March 12, 1999, Mobile Energy Services Company, L.L.C. (Mobile Energy), tendered for filing revised codes of conduct in compliance with the order issued by the Federal Energy Regulatory Commission on February 26, 1999, in the above-captioned docket. Mobile Energy Services Company, L.L.C., 86 FERC ¶ 61,196 (1999).

Copies of this filing were served on all parties designated on the official service list.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. West Texas Utilities Company

[Docket No. ER99-2128-000]

Take notice that on March 12, 1999, West Texas Utilities Company (WTU), tendered for filing two revised Delivery Point and Service Specifications sheets (Specification Sheets) for two Class B Ultimate Points of Delivery under the Service Agreement between WTU and Tex-La Electric Cooperative of Texas (Tex-La) under WTU's TR-1 Tariff.

WTU requests an effective date of September 1, 1998. Accordingly, WTU requests waiver of the Commission's notice requirements.

WTU states that copies of this filing have been served on Tex-La and the Public Utility Commission of Texas.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Entergy Services, Inc.

[Docket No. ER99-2129-000]

Take notice that on March 12, 1999 Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Oglethorpe Power Corporation for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. PP&L, Inc.

[Docket No. ER99-2131-000]

Take notice that on March 12, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated February 18, 1999, with Southern Indiana Gas & Electric Company (SIGEC) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds SIGEC as an eligible customer under the Tariff.

PP&L requests an effective date of March 12, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to SIGEC and to the Pennsylvania Public Utility Commission.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Idaho Power Company

[Docket No. ER99-2132-000]

Take notice that on March 12, 1999, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company FERC Electric Tariff No. 6, Market Rate Power Sales Tariff, between Idaho Power Company and Flathead Electric.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Central Power and Light Company; West Texas Utilities Company; Public Service Company of Oklahoma; Southwestern Electric Power Company

[Docket No. ER99-2133-000]

Take notice that on March 12, 1999, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the "CSW Operating Companies"), tendered for filing service agreements under which the CSW Operating Companies will provide transmission and ancillary services to Merchant Energy Group of the Americas, Inc. (Merchant) and Southwestern Public Service Company (Southwestern) in accordance with the CSW Operating Companies' open access transmission service tariff. The CSW Operating Companies also tendered for filing notice of cancellation of the firm point-to-point transmission service agreement with Southwestern.

The CSW Operating Companies state that a copy of the filing has been served on Merchant and Southwestern.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Central Vermont Public Service Corporation

[Docket No. ER99-2134-000]

Take notice that on March 12, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Wisvest-Connecticut, L.L.C. under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on March 15, 1999.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Green Mountain Power Corporation

[Docket No. ER99-2135-000]

Take notice that on March 12, 1999, Green Mountain Power Corporation tendered for filing revisions to its Opportunity Transaction Tariff, FERC Electric Tariff No. 2.

Green Mountain requests an effective date of March 12, 1999.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Cordova Energy Company L.L.C.

[Docket No. ER99-2156-000]

Take notice that on March 12, 1999, Cordova Energy Company L.L.C. tendered for filing a proposed rate schedule that would permit it to make sales of energy and capacity at market-based rates and for certain waivers and blanket approvals. Cordova Energy Company L.L.C. is a wholly-owned indirect subsidiary of MidAmerican Energy Holdings Company.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC99-52-000, et al.]

Energy National, Inc. et al.; Electric Rate and Corporate Regulation Filings

March 19, 1999.

Take notice that the following filings have been made with the Commission:

1. Energy National, Inc.

[Docket No. EC99-52-000]

Take notice that on March 17, 1999, Energy National, Inc., 1221 Nicollet Mall, Suite 700, Minneapolis, MN 55403-2445, filed with the Federal Energy Regulatory Commission an application for authorization to acquire securities of Bangor Hydro-Electric Company pursuant to § 203 of the Federal Power Act. No determination has been made that the submittal constitutes a complete filing.

Energy National, Inc. (ENI) is the holder of a Warrant To Purchase Common Stock (Warrant) issued by Bangor Hydro-Electric Company (Bangor Hydro) which grants certain rights to ENI to acquire the common stock of Bangor Hydro. The shares underlying the Warrant equal less than 4% of all issued and outstanding Bangor Hydro common stock. ENI is an indirect wholly owned subsidiary of Northern States Power Company, a public utility as defined under the Federal Power Act. Bangor Hydro is also a public utility as defined under the Federal Power Act.

ENI seeks a determination by the Commission that (1) it will not assert jurisdiction under section 203 of the Federal Power Act over the acquisition of Bangor Hydro securities by ENI pursuant to the Warrant, or (2) it approves such acquisition. ENI states that at any time it holds common stock of Bangor Hydro acquired pursuant to the Warrant that it will (1) not, nor will it permit any affiliate of ENI to, exercise any form of control over Bangor Hydro or Bangor Hydro's assets or business, directly or indirectly as a result of holding Bangor Hydro common stock,