

26. Public Service Company of New Mexico

[Docket No. ER99-2155-000]

Take notice that on March 15, 1999, Public Service Company of New Mexico (PNM) submitted for filing executed Service Agreements, for Point-To-Point Transmission Service under the terms of PNM's Open Access Transmission Service Tariff, with PG&E Energy Trading—Power, L.P. (2 agreements, dated March 8, 1999 for Non-Firm and Firm Service). PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Rocky Road Power, LLC

[Docket No. ER99-2157-000]

Take notice that on March 15, 1999, Rocky Road Power, LLC tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to become effective as of the date specified by the Federal Energy Regulatory Commission.

Rocky Road Power, LLC intends to sell electric power at wholesale at rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1 provides for the sale of electric energy and capacity at agreed prices.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Big Rivers Electric Corporation

[Docket No. NJ98-5-002]

Take notice that on March 4, 1999, Big Rivers Electric Corporation filed revised standards of conduct and organizational charts in response to the Commission's February 12, 1999 Order on Standards of Conduct. 86 FERC ¶ 61,150 (1998).

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Ameren Services Company; Central Illinois Public Service Co.; Union Electric Company; Central Vermont Public Service; Corp.; Connecticut Valley Electric Co., Inc.; Duke Power Company; Nantahala Power and Light Company; Southern Company Services; Alabama Power Company; Georgia Power Company; Gulf Power Company; Mississippi Power Company; Savannah Electric and Power Company

[Docket Nos. OA97-271-003 and OA97-510-003; OA97-196-003; OA97-450-004; and OA97-398-003]

Take notice that between February 26 and March 1, 1999, Central Vermont Public Service Corporation and Connecticut Valley Electric Company, Inc., Duke Power Company and Nantahala Power and Light Company and Southern Company Services, on behalf of, Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company, filed revised standards of conduct and organizational charts in response to the Commission's January 28, 1999 Order on Standards of Conduct. 86 FERC ¶ 61,079 (1999).

The January 28, 1999 Order accepted the standards of conduct submitted by Ameren Services Company, on behalf of Central Illinois Public Service Co. and Union Electric Company, but required them to revise their organizational charts and job descriptions posted on OASIS within 30 days. These companies did not make any filings with the Commission (nor were they required to). However, by this notice, the public is invited to intervene, protest or comment regarding their revised organizational charts and job descriptions.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Central Illinois Light Company; QST Energy Trading, Inc.; Orange & Rockland Utilities, Inc.

[Docket Nos. OA97-451-004 and OA97-596-005; and OA97-121-004]

Take notice that on March 15, 1999, Central Illinois Light Company and QST Energy Trading, Inc. submitted revised standards of conduct in response to a January 15, 1999 Commission Order on Standards of Conduct. 86 FERC ¶ 61,044 (1999). On March 15, 1999, Orange & Rockland Utilities, Inc. submitted a filing providing notice that it revised the job descriptions on its OASIS in response to the January 15, 1999 Commission Order.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-7551 Filed 3-26-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER99-2104-000, et al.]

Commonwealth Edison Company, et al.; Electric Rate and Corporate Regulation Filings

March 22, 1999.

Take notice that the following filings have been made with the Commission:

1. Commonwealth Edison Company

[Docket No. ER99-2104-000]

Take notice that on March 17, 1999, Commonwealth Edison Company (ComEd), tendered for filing a revision to its Firm Service Agreement with Wisconsin Electric Power Company (WEPCO), under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of March 1, 1999, for the revised service agreement, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on WEPCO.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. California Independent System Power Corporation

[Docket Nos. ER98-3760-000, EC96-19-000, and ER96-1663-000]

Take notice that on March 11, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Report on Outstanding Issues in the above-referenced docket. The ISO states that this filing was submitted to comply with the Commission's September 11, 1998, Order in this docket, 84 FERC ¶ 61,217 (1998).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Atlantic City Electric Company

[Docket No. ER97-3189-021 and OA97-573-001]

Take notice that on March 17, 1999, Atlantic City Electric Company filed a compliance refund report for Vineland Municipal Electric Utility required by the Commission's order in Atlantic City Electric Company, et al., 85 FERC ¶ 61,445 (December 24, 1998) and letter order approving the settlement in Docket No. ER97-3189-001, 85 FERC ¶ 61,346 (December 16, 1998).

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Nevada Power Company

[Docket No. ER99-2176-000]

Take notice that on March 17, 1999, Nevada Power Company (NPC), tendered for filing on behalf of the Navajo Project Participants the following amendments Amendment No. 6, to the Navajo Project Co-Tenancy Agreement, Amendment No. 2, to the Navajo Project Western Transmission System Operating Agreement, Amendment No. 5, to the Navajo Project Southern Transmission System Operating Agreement.

As one of the Operating Agents for the Navajo Project Western Transmission System, NPC is constructing the Crystal 500 kV Switchyard as a component of the Navajo Project. NPC is also looping in the Navajo-McCullough 500 kV line at the Crystal 500 kV Switchyard resulting in the formation of the Navajo-Crystal 500 kV line and the Crystal-McCullough 500 kV line. These Amendments establish the ownership, cost responsibilities, operation, maintenance and use of the Crystal 500 kV Switchyard. NPC requests the effective date for the subject amendments to coincide with the firm

operation date of this project with such date currently scheduled for June 1, 1999.

A copy of this filing has been served on Arizona Public Service Company, the United States Bureau of Reclamation, Salt River Project Agricultural Improvement and Power District, the Department of Water and Power of the City of Los Angeles, Tucson Electric Power Company, the Arizona Corporation Commission, the Public Utilities Commission of Nevada, and the Bureau of Consumer Protection Utility Consumer's Advocate of Nevada.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Minnesota Power, Inc.

[Docket No. ER99-2177-000]

Take notice that on March 17, 1999, Minnesota Power, Inc., tendered for filing signed a Firm Point-to-Point Transmission Service Agreement and Specifications with Northern States Power Company under its Firm Point-to-Point Transmission Service to satisfy its filing requirements under this tariff.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Southwestern Public Service Co.

[Docket No. ER99-2178-000]

Take notice that on March 17, 1999, New Century Services, Inc., on behalf of Southwestern Public Service Company (Southwestern), tendered for filing an executed umbrella service agreement under Southwestern's market-based sales tariff with Public Service Company of New Mexico (PNM). This umbrella service agreement provides for Southwestern's sale and PNM's purchase of capacity and energy at market-based rates pursuant to Southwestern's market-based sales tariff.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-2179-000]

Take notice that on March 17, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 19 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of March 16, 1999, to ConAgra Energy Services, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Electric Power Company

[Docket No. ER99-2180-000]

Take notice that on March 17, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revisions to its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2). Revisions made to the Service Schedule C—Emergency Energy would allow the cost of Wisconsin Electric's retail interruptible service options to be recovered in its provision of Emergency Energy. The modification to Service Schedule C is in order to be prepared for any unusual electric supply and delivery challenges faced by utilities throughout the Midwest region this summer.

Wisconsin Electric respectfully requests an effective date May 1, 1999 and a termination date of September 30, 1998 when the conventional definition of out-of-pocket cost would then be restored for the Service Schedule C revisions. Wisconsin Electric requests waiver of the Commission's advance notice requirements.

Copies of the filing have been served on all current customers under the Coordination Sales Tariff, the Michigan Public Service Commission, and the Service Commission of Wisconsin.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. SIGCORP Energy Services, LLC

[Docket No. ER99-2181-000]

Take notice that on March 23, 1999, SIGCORP Energy Services, LLC (SIGCORP Energy), tendered for filing an application requesting acceptance of its proposed Market Rate Tariff, waiver of certain regulations, and blanket approvals. The proposed tariff would authorize SIGCORP Energy to engage in wholesale sales of capacity and energy to eligible customers at market-based rates as a power marketer.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Total Gas & Electricity (PA), Inc.

[Docket No. ER99-2182-000]

Take notice that on March 17, 1999, Total Gas & Electricity (PA), Inc. (TGE), petitioned the Commission for acceptance of TGE Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

TGE intends to engage in wholesale electric power and energy purchases and sales as a marketer. TGE is not in the business of generating or transmitting electric power.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. ECONnergy PA, Inc.

[Docket No. ER99-2183-000]

Take notice that on March 17, 1999, ECONnergy PA, Inc. (EPI), petitioned the Commission for acceptance of EPI Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

EPI intends to engage in wholesale electric power and energy purchases and sales as a marketer. EPI is not in the business of generating or transmitting electric power.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Consumers Energy Company

[Docket No. ER99-2184-000]

Take notice that on March 17, 1999, Consumers Energy Company tendered for filing a proposed amendment to its Open Access Transmission Tariff which would add a new Ancillary Service entitled Delivery Scheduling and Balancing Service. This Ancillary Service would address deviations between deliveries from a generator and the transmission customer's energy schedule which are not classified as Energy Imbalance Service.

Copies of the filing were served upon Consumers' transmission customers and the Michigan Public Service Commission.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Electric Power Company

[Docket No. ER99-2185-000]

Take notice that on March 17, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing short-term firm and non-firm Transmission Service Agreements

between itself and Central Illinois Light Company, DukeSolutions, Inc., and the Tennessee Valley Authority. The Transmission Service Agreement allows these customers to receive transmission service under Wisconsin Energy Corporation Operating Companies' FERC Electric Tariff, Volume No. 1.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear.

Copies of the filing have been served on CILCO, DukeSolutions and TVA, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER99-2187-000]

Take notice that on March 17, 1999, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), tendered for filing an executed Service Agreement between GPU Energy and Virginia Electric and Power Company (VEPCO), dated March 16, 1999. This Service Agreement specifies that VEPCO has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, Second Revised Volume No. 5. The Sales Tariff allows GPU Energy and VEPCO to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of March 16, 1999, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,*Secretary.*

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EG99-93-000, et al.]

Cordova Energy Company LLC., et al.; Electric Rate and Corporate Regulation Filings

March 17, 1999.

Take notice that the following filings have been made with the Commission:

1. Cordova Energy Company LLC

[Docket No. EG99-93-000]

Take notice that on March 12, 1999, Cordova Energy Company LLC (Cordova Energy) of 666 Grand Avenue, Des Moines, IA 50303-0657, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Cordova Energy, a limited liability company formed in Delaware, will own and operate a gas-fired electric generating facility with a capacity of approximately 500 MW to be located near Cordova, Illinois.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Niagara Mohawk Power Corporation; NRG Energy, Inc.; Huntley Power LLC and Dunkirk Power LLC

[Docket No. EC99-51-000]

Take notice that on March 15, 1999, Niagara Mohawk Power Corporation, NRG Energy, Inc., Huntley Power LLC, and Dunkirk Power LLC (collectively, the Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval to