

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP99-258-000]****Northern Natural Gas Company; Notice of Request Under Blanket Authorization**

March 22, 1999.

Take notice that on March 16, 1999, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed a request with the Commission in Docket No. CP99-258-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to relocate a town border station (TBS) to provide natural gas transportation service to Minnegasco, a Division of NorAm Energy Corp. (Minnegasco), authorized in blanket certificate issued in Docket No. CP82-401-000, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Northern proposes to relocate a TBS in Carver County Minnesota to provide natural gas transportation service to the communities of Mayer and New Germany, Minnesota through their Local Distribution Company, Minnegasco. Northern reports that the existing facility is located in a ditch, thereby creating maintenance difficulties, particularly during adverse weather conditions. Northern further proposes to relocate the existing TBS to a site located approximately 1,500 feet downstream of the current site utilizing existing facilities to the extent possible. Northern estimates the cost of the relocation of the TBS to be approximately \$88,000.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an

application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,
Secretary.

[FR Doc. 99-7545 Filed 3-26-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. MG99-10-001]****Portland Natural Gas Transmission System; Notice of Filing**

March 23, 1999.

Take notice that on March 16, 1999, Portland Natural Gas Transmission System submitted a compliance filing in response to the Commission's February 16, 1999 Order on Standards of Conduct, 86 FERC ¶ 61,160 (1999).

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before April 7, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 99-7634 Filed 3-26-99; 8:45 am]
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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP99-257-000]****Southern Natural Gas Company; Notice of Request Under Blanket Authorization**

March 23, 1999.

Take notice that on March 16, 1999, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-257-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205,

157.216) for authorization to abandon a measurement facility at a delivery point under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Southern states that it provided transportation service on behalf of Northern Natural Gas Company to the Allied Chemicals Corporation's Allied-Geismer Plant, pursuant to Commission Order in Docket No. CP82-101-000 dated April 9, 1982. The service expired under the terms of the Certificate Order on October 31, 1984. Accordingly, Southern requests authorization to abandon the Allied-Geismer Meter Station.

Southern states that it seeks to abandon the meter station at the delivery point because the meter station has not been operational for over ten years and the customer has not requested service from Southern. In addition, the service for which Southern constructed the facilities to serve the plant has expired by its own terms. The delivery point Southern seeks to abandon is designated as the Allied-Geismer Meter Station (Point Code 823600) and is located near Mile Post 36.159 on Southern's 20-inch Duck Lake-Franklinton Line in Iberville Parish, Louisiana.

The abandonment of the meter station facility is required by the present and future public convenience and necessity, will decrease maintenance costs for Southern and will not result in any termination of natural gas service. The proposed abandonment of the facility is not prohibited by any existing tariff of Southern. The rate schedule under which Southern provided service to the Meter Station has been canceled.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-7547 Filed 3-26-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-55-000, et al.]

Avista Corporation, et al.; Electric Rate and Corporate Regulation Filings

March 18, 1999.

Take notice that the following filings have been made with the Commission:

1. Avista Corporation

[Docket No. ER99-55-000]

Take notice that on March 15, 1999, Avista Corporation (Avista Corp.), tendered for filing a Revised Ancillary Services Market Study, and explanatory letter, in response to the deficiency letter issued in this docket on January 29, 1999.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. AES Redondo Beach, L.L.C.; AES Huntington Beach, L.L.C.; AES Alamitos, L.L.C.; El Segundo Power, LLC; Long Beach Generation, LLC; Ocean Vista Power Generation, L.L.C.; Mountain Vista Power Generation, L.L.C.; Alta Power Generation, L.L.C.; Oeste Power Generation, L.L.C.; Ormond Beach Power Generation, L.L.C.; Williams Energy Services Co.; Duke Energy Oakland, L.L.C.; Duke Energy Morro Bay, L.L.C.; Duke Energy Moss Landing, L.L.C.; Southern California Edison Co.

[Docket Nos. ER98-2843-006; ER98-2844-006; ER98-2883-006 (Not Consolidated); ER98-2971-008; ER98-2972-007 (Not Consolidated); ER98-2977-005; ER98-3106-003; ER98-3416-005; ER98-3417-005; ER98-3418-005 (Not Consolidated); and EL98-62-004]

Take notice that on March 10, 1999, the Market Monitoring Committee of the California Power Exchange Corporation ("PX") submitted for filing a report entitled "Second Report on Market Issues in the California Power Exchange Energy Markets." The report has been posted and is available to the public on the PX's website at <http://www/calpx.com>.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Entergy Services, Inc.

[Docket No. ER99-871-000]

Take notice that on March 15, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing supplements to its amended filing of five Interchange Agreements. The Interchange Agreements are between Entergy Services, Inc., the Entergy Operating Companies and the following entities: Jacksonville Electric Authority, Commonwealth Edison Company, Wisconsin Electric Power Company, Virginia Electric and Power Company and Paragould City Light & Water.

Comment date: April 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Erie Boulevard Hydropower, L.P.

[Docket No. ER99-1764-000]

Take notice that on March 15, 1999, Erie Boulevard Hydropower, L.P. (Applicant), amended its February 8, 1999, filing under Section 205 of the Federal Power Act by withdrawing its request that the Commission accept the Transition Power Purchase Agreement (TPPA) under Section 205 of the Federal Power Act.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. ECONnergy PA, Inc.

[Docket No. ER99-1837-000]

Take notice that on March 15, 1999, ECONnergy PA, Inc., (ECONnergy PA), petitioned the Commission for acceptance of ECONnergy PA Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

ECONnergy PA intends to engage in wholesale electric power and energy purchases and sales as a marketer. ECONnergy PA is not in the business of generating or transmitting electric power. ECONnergy PA is a wholly-owned subsidiary of ECONnergy Energy Company, Inc.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Pacific Gas and Electric Company

[Docket No. ER99-2130-000]

Take notice that on March 12, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing the following contracts between PG&E and the San

Francisco Bay Area Rapid Transit District (BART): (1) a Service Agreement for Network Integration Transmission Service, and (2) a Network Operating Agreement.

PG&E is filing these signed Agreements to replace previously filed unsigned versions of the Agreements. The unsigned agreements were filed in compliance with the Commission's March 20, 1998 "Order Requiring Utility to Provide Network Transmission Service" in Docket No. EL98-10-000. This Order required PG&E to file, within thirty days of the March 20, 1998 Order, a network transmission service agreement for BART.

Copies of this filing have been served upon the California Public Utilities Commission, BART, the California Independent System Operator and other intervenors FERC Docket No. EL98-10-001.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Tampa Electric Company

[Docket No. ER99-2136-000]

Take notice that on March 15, 1999, Tampa Electric Company (Tampa Electric), tendered for filing a service agreement with the City of Lakeland, Florida (Lakeland) for Firm Point-to-Point transmission service under Tampa Electric's open access transmission tariff.

Tampa Electric proposes an effective date of February 15, 1999, for the service agreement, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Lakeland and the Florida Public Service Commission.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Otter Tail Power Company

[Docket No. ER99-2137-000]

Take notice that on March 15, 1999, Otter Tail Power Company (OTP), tendered for filing a transmission service agreement between itself and Otter Tail Wholesale Marketing. The agreement establishes Otter Tail Wholesale Marketing as a customer under OTP's transmission service tariff (FERC Electric Tariff, Original Volume No.7).

OTP respectfully requests an effective date sixty days after filing. OTP is authorized to state that Otter Tail Wholesale Marketing joins in the requested effective date.

Copies of the filing have been served on Otter Tail Wholesale Marketing,