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David P. Boergers,

Secretary.

[FR Doc. 99-6746 Filed 3-18-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project 2169, NC/TN]

Tapoco, Inc.; Notice of Meeting on Initial Information Package and Project Site Visit for an Alternative Licensing Procedure

March 15, 1999.

The Commission's regulations allow applicants to prepare their own Environmental Assessment (EA) for hydropower projects and file it with the Federal Energy Regulatory Commission (Commission) along with their license application as part of an alternative licensing procedure (ALP).¹ On February 9, 1999, the Commission approved the use of an ALP in the preparation of the license application for Tapoco, Inc.'s (Tapoco) Tapoco Project, No. 2169. The 326.5-megawatt Tapoco (originally known as the Tallasee project) project is located on the Little Tennessee and its tributary, the Cheoah River, in Blount and Monroe Counties, Tennessee, and Graham and Swain Counties, North Carolina.

The ALP include provisions for the distribution of an initial information package (IIP), and for the cooperative scoping of environmental issues and information needs. Tapoco plans to distribute its IIP for the Tapoco Project on March 12, 1999 to the mailing list for this proceeding.

Public Meeting and Project Site Visit

Tapoco will hold an informational meeting and project site visit on April 13 and 14, 1999. The purpose of the meeting is to review the information presented in the IIP and to initiate the identification of areas of interest which should be addressed in the licensing and related Applicant Prepared Environmental Assessment (APEA) processes. The meeting portions of the two day agenda will be held at the Calderwood Service Building at the Calderwood Development of the Tapoco Project. The specifics of the agenda will be provided in the IIP.

The site visit is intended to provide the opportunity for interested individuals to learn more about the project, its operations and the surrounding environment. Planned activities include facility tours, visits to public access sites, and tours of the project reservoirs and waterways.

Based on feedback received on the IIP and the project site visit, Tapoco will prepare a Scoping Document 1 (SD1) which will provide information on the scoping process, APEA schedule, background information, potential environmental issues, and proposed project alternatives. Additional meetings may be held in May and June to assist in the development of SD1.

Tapoco anticipates issuing SD1 during the third quarter of 1999. Upon issuance of SD1, Tapoco and the Commission will issue public notice of its availability and will hold a public scoping meeting(s) pursuant to the National Environmental Policy Act of 1969 (NEPA).

All interested individuals, organizations, and agencies are invited and encouraged to attend the information meeting on the IIP and project site visit and to assist in the identification of environmental issues that should be included in SD1.

For further information regarding the informational meeting and project site visit or to be added to the mailing list for the Tapoco ALP, please contact Ms. Sue Fugate of Tapoco at (423) 977-3321 or Ronald McKittrick of the Commission's staff at (770) 452-3778.

The IIP which includes the agenda may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6703 Filed 3-18-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-12-000]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

March 15, 1999.

Take notice that on March 10, 1999, Transcontinental Gas Pipe Line Corporation (Transco) filed a report reflecting the flow through of refunds received from CNG Transmission Corporation (CNG).

On February 12, 1999, in accordance with Section 4 of its Rate Schedule LSS and Section 3 of its Rate Schedule GSS,

Transco states that it refunded to its LSS and GSS customers \$6,493,319.52 resulting from the estimated refund of CNG Transmission Corporation's Docket No. RP97-406, et al. The refund covers the period from January 1998 to December 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 22, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6701 Filed 3-18-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-90-000, et al.]

Frontera Generation Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

March 10, 1999.

Take notice that the following filings have been made with the Commission:

1. Frontera Generation Limited Partnership

[Docket No. EG99-90-000]

Take notice that on March 8, 1999, Frontera Generation Limited Partnership, 1616 Woodall Rodgers Freeway, Dallas, Texas 75202, filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Frontera Generation Limited Partnership is a limited partnership, organized under the laws of the State of Delaware, and engaged directly and exclusively in owning and operating the Frontera Generation Limited

¹ 81 FERC ¶ 61,103 (1997)

Partnership electric generating facility (the Facility) to be located in Hidalgo County, Texas, and selling electric energy and related ancillary services at wholesale from the Facility. The Facility will consist of two combustion turbine generators and one steam turbine generator, with a combined nominal rating of approximately 500 MW, a metering station, and associated transmission interconnection components.

Comment date: March 31, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Orange and Rockland Utilities, Inc.; Consolidated Edison Company of New York, Inc.; Southern Energy NY-GEN, L.L.C.; Southern Energy Bowline, L.L.C.; Southern Energy Lovett, L.L.C.

[Docket No. EC99-46-000]

Take notice that on March 5, 1999, pursuant to Section 203 of the Federal Power Act, Orange and Rockland Utilities, Inc. (O&R), Consolidated Edison Company of New York, Inc. (Consolidated Edison), Southern Energy NY-GEN, L.L.C. (Southern Energy NY-GEN), Southern Energy Bowline, L.L.C. (Southern Energy Bowline) and Southern Energy Lovett, L.L.C. (Southern Energy Lovett) (Southern Energy NY-GEN, Southern Energy Bowline and Southern Energy Lovett are referred to collectively as the Southern Energy Parties), filed a joint Application seeking all authorizations from the Commission necessary for the completion of a series of transactions (Divestiture Transaction) pursuant to which O&R and Consolidated Edison will divest all units at the Bowline Generating Station, O&R's Lovett Generating Station, O&R's four small hydroelectric generating stations (Montaup Hydroelectric Station, Swinging Bridge Hydroelectric Station, Rio Hydroelectric Station, and Grahamville Hydroelectric Station) and O&R's two gas turbine generating stations (Hillburn and Shoemaker Gas Turbine Generating Stations) through the sale of such assets to the Southern Energy Parties.

The Applicants have requested an effective date of April 15, 1999.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Arizona Public Service Company v. Idaho Power Company

[Docket No. EL99-44-000]

Take notice that on March 3, 1999, Arizona Public Service Company filed a complaint against Idaho Power Company and a request for expedited consideration.

Comment date: March 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. FirstEnergy Trading and Power Marketing, Inc.

[Docket No. ER99-1119-000]

Take notice that on March 5, 1999, FirstEnergy Trading and Power Marketing, Inc. tendered for filing its response to the Staff deficiency letter of February 2, 1999 in the above styled case. This filing is made pursuant to Section 205 of the Federal Power Act.

Comment date: March 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Enjet, Inc.

[Docket No. ER99-2061-000]

Take notice that on March 4, 1999, Enjet, Inc. (Enjet) petitioned the Commission for acceptance of its Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates, and the waiver of certain of the Commission's Regulations.

Enjet intends to engage in wholesale electric power and energy purchases and sales as a power marketer. Enjet is not in the business of generating or transmitting electric power.

Comment date: March 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Northeast Utilities Service Company

[Docket No. ER99-2062-000]

Take notice that on March 4, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company and Public Service Company of New Hampshire, tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to Commonwealth Electric Company (CEC).

NUSCO states that a copy of this filing has been mailed to CEC.

NUSCO requests that the rate schedule change become effective on April 1, 1999.

Comment date: March 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Central Power and Light Company

[Docket No. ER99-2063-000]

Take notice that on March 4, 1999, Central Power and Light Company (CPL) filed an Interconnection Agreement between CPL and Magic Valley Generation, L.P. (Magic Valley).

CPL requests an effective date for the Interconnection Agreement of February 25, 1999. Accordingly, CPL requests waiver of the Commission's notice requirements.

CPL states that a copy of the filing was served on Magic Valley and the Public Utility Commission of Texas.

Comment date: March 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Central Maine Power Company

[Docket No. ER99-2064-000]

Take notice that on March 4, 1999, Central Maine Power Company (CMP) tendered for filing an Executed Service Agreement for sale of capacity and/or energy entered into with Constellation Power Source, Inc. Service will be provided pursuant to CMP's Wholesale Market Tariff, designated rate schedule CMP-FERC Electric Tariff, Original Volume No. 4.

CMP respectfully requests that the Service Agreement become effective as of March 1, 1999.

Comment date: March 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Smarr EMC

[Docket No. ER99-2065-000]

Take notice that on March 4, 1999, Smarr EMC tendered for filing an initial rate schedule pursuant to Section 205 of the Federal Power Act and Section 35.12 of the regulations of the Federal Energy Regulatory Commission.

This filing consists of the Power Purchase Agreements, dated November 1, 1998, between Smarr EMC and each of its 36 member distribution cooperatives (Members), pursuant to which Smarr EMC will sell power and/or energy to those Members.

Smarr requests that the rate scheduled become effective upon May 3, 1999.

Copies of the filing were served upon Altamaha Electric Membership Corporation, Amicalola Electric Membership Corporation, Canoochee Electric Membership Corporation, Carroll Electric Membership Corporation, Central Georgia Electric Membership Corporation, Coastal Electric Membership Corporation, Cobb Electric Membership Corporation, Colquitt Electric Membership Corporation, Coweta-Fayette Electric Membership Corporation, Excelsior

Electric Membership Corporation, Flint Electric Membership Corporation, Greystone Power Corporation, Habersham Electric Membership Corporation, Hart Electric Membership Corporation, Irwin Electric Membership Corporation, Jackson Electric Membership Corporation, Jefferson Energy Cooperative, Lamar Electric Membership Corporation, Little Ocmulgee Electric Membership Corporation, Middle Georgia Electric Membership Corporation, Ocmulgee Electric Membership Corporation, Oconee Electric Membership Corporation, Okefenokee Rural Electric Membership Corporation, Pataula Electric Membership Corporation, Planters Electric Membership Corporation, Rayle Electric Membership Corporation, Satilla Rural Electric Membership Corporation, Sawnee Electric Membership Corporation, Slash Pine Electric Membership Corporation, Snapping Shoals Electric Membership Corporation, Sumter Electric Membership Corporation, Tri-County Electric Membership Corporation, Troup Electric Membership Corporation, Upson Electric Membership Corporation, Walton Electric Membership Corporation, Washington Electric Membership Corporation (the 36 member cooperatives) and the Georgia Public Service Commission.

Comment date: March 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Virginia Electric and Power Company

[Docket No. ER99-2066-000]

Take notice that on March 5, 1999, Virginia Electric and Power Company (Virginia Power) tendered for filing the Service Agreement between Virginia Electric and Power Company and DukeSolutions, Inc. Under the Service Agreement, Virginia Power will provide services to DukeSolutions, Inc. under the terms of the Company's Revised Market-Based Rate Tariff designated as FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000.

Virginia Power requests an effective date of March 5, 1999.

Copies of the filing were served upon DukeSolutions, Inc. the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. PJM Interconnection, L.L.C.

[Docket No. ER99-2067-000]

Take notice that on March 5, 1999, PJM Interconnection, L.L.C. tendered for filing an Executed Service Agreement for Firm Point-To-Point Transmission Service with Morgan Stanley Capital Group, Inc.

Copies of this filing were served upon Morgan Stanley Capital Group, Inc.

This Firm Point-To-Point Transmission Service Agreement will be in effect from June 1, 1999 to August 31, 2000.

Comment date: March 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. PJM Interconnection, L.L.C.

[Docket No. ER99-2068-000]

Take notice that on March 5, 1999, PJM Interconnection, L.L.C. tendered for filing an Executed Service Agreement For Network Integration Transmission Service.

The effective date for the service agreement is March 1, 1999.

A copy of this filing was served upon Citizen Power Sales.

Comment date: March 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Trident Energy Marketing, Inc.

[Docket No. ER99-2069-000]

Take notice that on March 5, 1999, Trident Energy Marketing, Inc. (Trident) petitioned the Commission for acceptance of Trident Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Trident intends to engage in wholesale electric power and energy purchases and sales as a marketer. Trident is not in the business of generating or transmitting electric power. Trident is a wholly owned subsidiary of Dahlen, Berg and Co., a Minneapolis based energy management services company engaged in the provision of energy consulting and energy management services.

Comment date: March 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Nevada Power Company

[Docket No. OA97-2-004]

Take notice that on March 4, 1999, Nevada Power Company submitted a filing on the information that is available to its wholesale merchant function employees on its shared Energy Management System, in response the Commission's December 18, 1998 Order

on Rehearing and Clarification. 85 FERC ¶ 61,382 (1998).

Comment date: March 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-45-000, et al.]

LG&E Energy Marketing, Inc. et al.; Electric Rate and Corporate Regulation Filings

March 9, 1999.

Take notice that the following filings have been made with the Commission:

1. LG&E Energy Marketing Inc.

[Docket No. EC99-45-000]

Take notice that on March 5, 1999, LG&E Energy Marketing Inc. (LEM) tendered for filing pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824b (1994), and Part 33 of the Commission's regulations, 18 CFR Part 33, an Application requesting that the Commission approve the disposition of the rights and obligations under certain wholesale power sales agreements, and associated books and records, from LEM to four power marketers, namely Constellation Power Source, Inc., El Paso Energy Marketing Company, Southern Company Energy Marketing, L.P. and Avista Energy, Inc.