

Secretary, Dockets—Room 1A, 888 First Street, NE, Washington, DC 20426.

All comment filings must bear the heading "Comments on the Alternative Procedure," and include the project name and number (Kahtaheena River (Falls Creek) Project No. 11659). For further information, please contact Bob Easton at (202) 219-2782 or e-mail at robert.easton@ferc.fed.us.

David P. Boergers,

Secretary.

[FR Doc. 99-6173 Filed 3-11-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG98-14-002]

Kansas Pipeline Company; Notice of Filing

March 9, 1999.

Take notice that on March 3, 1999, Kansas Pipeline Company (KPC) filed revised standards of conduct in response to the Commission's February 1, 1999 Order on Standards of Conduct, 86 FERC ¶ 61,099 (1999).

KPC states that it has served copies of its filing to each person designated on the official service list for this proceeding.

Any person desiring to be heard or to protect said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 395.214). All such motions to intervene or protest should be filed on or before March 24, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 99-6174 Filed 3-11-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-1623-000]

Louisville Gas and Electric Company Kentucky Utilities Company; Notice of Filing

March 8, 1999.

Take notice that on March 4, 1999, Louisville Gas and Electric Company (LG&E) and Kentucky Utilities Company (KU) (Utilities), tendered for filing an amendment to the petition for an order approving amendments to their joint market-based sales service rate schedule filed on January 29, 1999. The Utilities state that the filing is being made in compliance with the Commission's letter order issued on March 3, 1999 in the above-captioned docket.

The Utilities state that this filing has been served upon all the parties on the official service list compiled by the Secretary in the above-captioned docket.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before March 15, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6089 Filed 3-11-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-259-000]

Midwestern Gas Transmission Company; Notice of Cashout Report

March 8, 1999.

Take notice that on March 3, 1999, Midwestern Gas Transmission Company (Midwestern), tendered for filing its

fourth annual cashout report for the September 1996 through August 1997 period.

Midwestern states that the cashout report reflects a net cashout loss during this period of \$280,668, which reflect Midwestern's cumulative losses from its cashout mechanism. Midwestern states that it will roll forward this loss into its next annual cashout report.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 15, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6092 Filed 3-11-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-258-000]

Midwestern Gas Transmission Company; Notice of Cashout Report

March 8, 1999.

Take notice that on March 3, 1999, Midwestern Gas Transmission Company (Midwestern) tendered for filing its third annual cashout report for the September 1995 through August 1996 period.

Midwestern states that the cashout report reflects a net cashout gain during this period of \$33,741. Midwestern states that it will refund this gain to its firm shippers within thirty days of the Commission's acceptance of this cashout report.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NW, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed on or before March 14, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6093 Filed 3-11-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-234-000]

Texas Gas Transmission Corporation, Notice of Request Under Blanket Authorization

March 9, 1999.

Take notice that on March 3, 1999, as supplemented March 5, 1999, Texas Gas Transmission Corporation (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP99-234-000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to install a new 4-inch delivery meter station in Marshall County, Kentucky to serve Air Products and Chemicals, Inc. (Air Products), all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at: <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

The proposed facilities are being installed in order to accommodate a firm transportation service of 12,500 MMBtu per day in order for Air Products to serve a new 30 megawatt cogeneration plant at its Calvert City, Kentucky industrial site and to replace its coal-based energy supply system. It is stated that Air Products and Texas Gas intend to execute a service agreement to provide this service under Texas Gas's FT Rate Schedule. It is also stated that service is contemplated to begin on January 1, 2000 with a primary term of fifteen years, subject to Air Products obtaining a corresponding

amount of existing firm capacity on Texas Gas's mainline system. Texas Gas stated that the above proposal will have no significant effect on Texas Gas's peak day and annual deliveries, and service to Air Products through this new delivery point can be accomplished without detriment to Texas Gas's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-6170 Filed 3-11-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-236-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

March 9, 1999.

Take notice that on March 4, 1999, Texas Gas Transmission Corporation (Texas Gas), Post Office Box 20008, Owensboro, Kentucky 42304, filed a request with the Commission in Docket No. CP99-236-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a delivery point in Texas Gas' Ripley-Jackson 8-inch pipeline in Madison County, Tennessee, to serve Jackson Utility Division (Jackson) authorized in blanket certificate issued in Docket No. CP82-407-000, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Texas Gas proposes to operate an inactive tap on its Ripley-Jackson 8-inch

pipeline and construct and operate a new tap on the looped line adjacent to the existing tap to permit deliveries to Jackson and other property owners along certain portions of Lower Brownsville Road. Texas Gas states that they have agreed to reimburse Jackson up to \$16,963 for the installation of approximately 5,300 feet of various diameter pipeline, services, meters and appurtenances for the delivery of natural gas to the properties owned by right-of-way grantor. Jackson reports that they would install, own, operate and maintain measurement, regulation, ordorization and other related facilities necessary to provide service at this point.

Any person or the Commission's staff may, within 45 days after the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 99-6171 Filed 3-11-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-11-000]

Williston Basin Interstate Company; Notice of Filing

March 9, 1999.

Take notice that on March 3, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective March 3, 1999:

Second Revised Volume No. 1
Twelfth Revised Sheet No. 775
Sixteenth Revised Sheet No. 828
Twenty-second Revised Sheet No. 830
Thirty-first Revised Sheet No. 831
Twenty-ninth Revised Sheet No. 832
Twenty-eighth Revised Sheet No. 833
Third Revised Sheet No. 834
First Revised Sheet No. 835
Sheet Nos. 836-849