

plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

**B. Comments, Protests, or Motions to Intervene**—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

**C. Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

**D2. Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**  
Secretary.

[FR Doc. 99-5899 Filed 3-9-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

March 4, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11685-000.

c. *Date Filed:* February 22, 1999.

d. *Applicant:* The Stockport Mill Country Inn.

e. *Name of Project:* Stockport Mill Country Inn Hydroelectric Project.

f. *Location:* On the Muskingum River, near the town of Stockport, in Morgan County, Ohio.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Laura Smith, The Stockport Mill Country Inn, P.O. Box 478, 1995 Broadway Ave., Stockport, Ohio 43787-0478, (740) 559-2822.

i. *FERC Contact:* Any questions on this notice should be addressed to Tom Dean, E-mail address, thomas.dean@ferc.fed.us, or telephone 202-219-2778.

j. *Deadline for filing comments, motions to intervene, and protests:* 60 days from the issuance date of this notice.

k. *Competing Application:* Project No. 11648; Date Filed: December 10, 1998; Due Date: March 15, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of the document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of the Project:* The project would consist of the following facilities: (1) the existing 20-foot-high, 482-foot-long Muskingum Lock and Dam No. 6; (2) an existing 476-acre reservoir at normal pool elevation of 640.01 feet msl; (3) an existing forebay;

(4) an existing turbine pit housing two proposed turbine generating units with a total installed capacity of 250 kW; and (5) other appurtenances. The lock and dam is owned by the Ohio Department of Natural Resources, Division of Parks and Recreation.

Applicant estimates that the average annual generation would be 1,500 MWh and that the cost of the studies under the permit would be \$10,000.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. *This notice also consists of the following standard paragraphs:* A8, A10, B, C, and D2.

A8. Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

**B. Comments, Protests, or Motions to Intervene**—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but

only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-5900 Filed 3-9-99; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6308-7]

### Retrofit/Rebuild Requirements for 1993 and Earlier Model Year Urban Buses; Public Review of Cost Information Related to the Certification of Retrofit/Rebuild Equipment

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of EPA receipt of cost information related to certification of equipment and initiation of 45-day public review and comment period.

**SUMMARY:** Johnson Matthey, Incorporated (JM) has submitted to EPA, life cycle cost information that applies to the existing certification of their CCT™ Upgrade kit.

A **Federal Register** notice dated December 3, 1998 (63 FR 66798) announced that EPA certified the JM CCT™ Upgrade Kit to comply with the 0.10 g/bhp-hr particulate matter (PM) standard of the Urban Bus Rebuild Program (40 CFR part 85, subpart O). The kit is applicable to 1985 through 1993 model year Detroit Diesel Corporation 6V92TA DDEC II urban bus engines having electronic fuel control. That certification is not based on the optional compliance with life cycle requirements of the program.

In documents dated January 26, 1999, JM provided life cycle cost information to EPA for the CCT kit, as it applies to engines of model years 1988 through 1993. Copies of the JM information is available for review in the public docket located at the address indicated below.

Pursuant to § 85.1407(a)(7), today's **Federal Register** notice announces that the information is available for public review and comment, and initiates a 45-day period during which comments can be submitted. EPA will review the information submitted by JM, as well as comments received during the public review period, to determine whether certification of the JM equipment should be expanded to include the basis of life cycle cost. If JM's certification is expanded to include the life cycle cost basis, then it may "trigger" the 0.10 g/bhp-hr standard for the applicable engines, to the extent a trigger is not already in existence. This is discussed below in additional detail.

Comments should be provided in writing to Public Docket A-93-42, Category XXI, at the address below. An identical copy should be submitted to William Rutledge, also at the address below.

Category XXI of Public Docket A-93-42, entitled "Certification of Urban Bus Retrofit/Rebuild Equipment" contains JM's notification of intent to certify, new cost information, and other materials specifically relevant to it. This docket is located at the address below.

**DATES:** Comments must be submitted on or before April 26, 1999.

**ADDRESSES:** Submit separate copies of comments to each of the two following addresses:

1. U.S. Environmental Protection Agency, Public Air Docket A-93-42 (Category XXI), Room M-1500, 401 M Street SW, Washington, DC 20460.
2. William Rutledge, Engine Programs and Compliance Division (mail code

6403J), 401 "M" Street SW, Washington, DC 20460.

The JM notification of intent to certify, as well as other materials specifically relevant to it, are contained in the public docket indicated above. Docket items may be inspected from 8:00 a.m. until 5:30 p.m., Monday through Friday. As provided in 40 CFR part 2, a reasonable fee may be charged by EPA for copying docket materials.

**FOR FURTHER INFORMATION CONTACT:** William Rutledge, Engine Programs and Compliance Division (6403J), U.S. Environmental Protection Agency, 401 M Street SW, Washington, DC 20460. Telephone: (202) 564-9297.

#### SUPPLEMENTARY INFORMATION:

##### I. Background

On April 21, 1993, EPA published final Retrofit/Rebuild Requirements for 1993 and Earlier Model Year Urban Buses (58 FR 21359). The retrofit/rebuild program is intended to reduce the ambient levels of particulate matter (PM) in urban areas and is limited to 1993 and earlier model year (MY) urban buses operating in metropolitan areas with 1980 populations of 750,000 or more, whose engines are rebuilt or replaced after January 1, 1995. Operators of the affected buses are required to choose between two compliance options: Program 1 sets particulate matter emissions requirements for each urban bus engine in an operator's fleet which is rebuilt or replaced; Program 2 is a fleet averaging program that establishes specific annual target levels for average PM emissions from urban buses in an operator's fleet. In general, to meet either of the two compliance options, operators of the affected buses must use equipment which has been certified by EPA.

A key aspect of the program is the certification of retrofit/rebuild equipment. Emissions requirements under either of the two compliance options depend on the availability of retrofit/rebuild equipment certified for each engine model. To be used for Program 1, equipment must be certified as meeting a 0.10 g/bhp-hr PM standard or, if equipment is not certified as meeting the 0.10 PM standard, as achieving a 25 percent reduction in PM. Equipment used for Program 2 must be certified as providing some level of PM reduction that would in turn be claimed by urban bus operators when calculating their average fleet PM levels attained under the program. For Program 1, information on life cycle costs must be submitted in the notification of intent to certify in order for certification of the equipment to initiate (or trigger)