

its FERC Gas Tariff the following tariff sheets, to be effective April 1, 1999:

Third Revised Volume No. 1

Tenth Revised Sheet No. 14

Original Volume No. 2

Twenty-Fifth Revised Sheet No. 2.1

Northwest states that the purpose of this filing is to propose new fuel reimbursement factors (Factors) for Northwest's transportation and storage rate schedules. The Factors allow Northwest to be reimbursed in-kind for the fuel used during the transmission and storage of gas and for the volumes of gas lost and unaccounted-for that occur as a normal part of operating the transmission system.

Northwest states that it proposes a Factor of 1.00% for transportation service Rate Schedules TF-1, TF-2, TI-1 and for all transportation service rate schedules contained in Original Volume No. 2 of Northwest's FERC Gas Tariff. Northwest also states that it proposes a Factor of 0.91% for service at the Jackson Prairie Storage Project under Rate Schedule SGS-2F and SGS-2I and a Factor of 0.01% for service at the Plymouth LNG Facility under Rate Schedules SL-1, LS-2F and LS2I.

Northwest states that a copy of this filing has been served upon Northwest's customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. All person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-5886 Filed 3-9-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-232-000]

Northwest Pipeline Company; Notice of Application

March 4, 1999.

Take notice that on March 1, 1999, Northwest Pipeline Company (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108 filed in Docket No. CP99-232-000 and application pursuant to Section 7(c) and 7(b) of the Natural Gas Act for authorization to construct and operate certain replacement natural gas facilities on Northwest's Ignacio to Sumas mainline near the town of Mancos in Montezuma County, Colorado and permission to abandon the facilities being replaced, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Northwest proposes to replace approximately 6,800 feet of 26-inch pipeline and a mainline tap on its Ignacio to Sumas mainline near the town of Mancos in Montezuma County, Colorado by installing new equivalently-sized facilities in its existing permanent right-of-way parallel to its existing line and then abandoning the replaced pipeline segment and tap. Northwest states that the replacement of the subject pipeline segment is necessary in order to maintain the safety and reliability of Northwest's transmission system and comply with the U.S. Department of Transportation (DOT) safety classification requirements. Northwest claims that because of a DOT class change for this location, Northwest must complete the proposed pipeline replacement by no later than October 2, 1999.

Northwest further states that this replacement project involves temporary construction workspace that disqualifies this project for the Section 2.55(b) exemption. Northwest estimates the total cost to construct the proposed facilities and abandon the replaced facilities to be approximately \$1,833,000.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before March 12, 1999, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules

of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the

certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northwest to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-5893 Filed 3-9-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-252-000]

Sea Robin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1999.

Take notice that on March 1, 1999, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective April 1, 1999:

Third Revised Sheet No. 30a
Fifth Revised Sheet No. 31
Third Revised Sheet No. 32
Third Revised Sheet No. 33
Original sheet No. 33a
Sixth Revised Sheet No. 95

Sea Robin states that the purpose of this filing is to implement the revised intraday nomination cycles promulgated under the GISB Standards adopted by the Commission in Order No. 587-H. Sea Robin has not been able to implement these standards until the final version of SoNet Premier was available. In addition, the tariff sheets incorporate other GISB Standards approved under Order No. 587-H addressing confirmation and scheduling practices.

Sea Robin states that copies of the filing will be served upon its shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-5880 Filed 3-9-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-208-000]

Sea Robin Pipeline Company; Notice of Filing Workpapers

March 4, 1999.

Take notice that on February 26, 1999, Sea Robin Pipeline Company (Sea Robin) filed with the Federal Energy Regulatory Commission (Commission) workpapers in response to the Commission's request for certain information with respect to Sea Robin's Annual Flowthrough Crediting Mechanism Filing in Docket No. RP99-208-000. Sea Robin's workpapers include an Explanatory Statement and a spreadsheet supporting the derivation of the \$442,911.56 balance in the annual flowthrough account.

Any person desiring to file comments on the additional information should file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such comments should be filed on or before March 11, 1999. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-5902 Filed 3-9-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR99-4-000]

Sinclair Oil Corporation v. Platte Pipe Line Company; Notice of Complaint

March 4, 1999.

Take notice that on February 26, 1999, Sinclair Oil Corporation (Sinclair) tendered for filing a complaint against Platte Pipe Line Company (Platte).

Sinclair states that it has tendered to Platte for shipment unadulterated crude oil and has received from Platte contaminated crude oil of considerably lesser value.

Sinclair also alleges that Platte has failed to specify in its tariff the terms and conditions of shipment and has instead reserved these matters for the exercise of its "sole discretion".

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.214, 385.211. All such motions or protests should be filed on or before March 29, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Answers to this complaint shall be due on or before March 29, 1999.

David P. Boergers,

Secretary.

[FR Doc. 99-5894 Filed 3-9-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-251-000]

South Georgia Natural Gas Company; Notice of Proposed Changes to FERC Gas Tariff

March 4, 1999.

Take notice that on March 1, 1999, South Georgia Natural Gas Company (South Georgia) tendered for filing as part of its FERC Gas Tariff, Second