constitute a clearly unwarranted invasion of personal privacy.

The agenda for the subject meeting shall be as follows:

## Monday, March 2, 1998—12:00 Noon Until 1:00 p.m.

The Subcommittee will discuss proposed ACRS activities and related matters. It may also discuss the qualifications of candidates for appointment to the ACRS. The purpose of this meeting is to gather information, analyze relevant issues and facts, and to formulate proposed positions and actions, as appropriate, for deliberation by the full Committee.

Oral statements may be presented by members of the public with the concurrence of the Subcommittee Chairman; written statements will be accepted and made available to the Committee. Electronic recordings will be permitted only during those portions of the meeting that are open to the public, and questions may be asked only by members of the Subcommittee, its consultants, and staff. Persons desiring to make oral statements should notify the cognizant ACRS staff person named below five days prior to the meeting, if possible, so that appropriate arrangements can be made.

Further information regarding topics to be discussed, the scheduling of sessions open to the public, whether the meeting has been canceled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements, and the time allotted therefor can be obtained by contacting the cognizant ACRS staff person, Dr. John T. Larkins (telephone: 301/415– 7360) between 7:30 a.m. and 4:15 p.m. (EST). Persons planning to attend this meeting are urged to contact the above named individual one or two working days prior to the meeting to be advised of any changes in schedule, etc., that may have occurred.

Dated: February 12, 1998.

### Medhat M. El-Zeftawy,

Acting Chief, Nuclear Reactors Branch. [FR Doc. 98–4144 Filed 2–18–98; 8:45 am] BILLING CODE 7590–01–P

## NUCLEAR REGULATORY COMMISSION

## Advisory Committee on Reactor Safeguards; Meeting Notice

In accordance with the purposes of Sections 29 and 182b. of the Atomic Energy Act (42 U.S.C. 2039, 2232b), the Advisory Committee on Reactor Safeguards will hold a meeting on March 5–6, 1998, in Conference Room T–2B3, 11545 Rockville Pike, Rockville, Maryland. The date of this meeting was previously published in the **Federal Register** on Thursday, November 20, 1997 (62 FR 62079).

### Thursday, March 5, 1998

8:30 A.M.—8:45 A.M.: Opening Remarks by the ACRS Chairman (Open)—The ACRS Chairman will make opening remarks regarding conduct of the meeting.

8:45 A.M.—10:30 A.M.: Strategy for the Development of the NRC Research Program (Open)—The Committee will hear presentations by and hold discussions with representatives of the NRC staff, Office of Nuclear Regulatory Research (RES), concerning the systematic research process, methods used to identify research topics and agency goals and programs that require support.

10:50 A.M.—12:00 Noon:
Prioritization of Research Needs
(Open)—The Committee will hear
presentations by and hold discussions
with representatives of the NRC RES
staff regarding the methods used to
prioritize research needs. Validation
and justification of the prioritization
methods should be provided.

1:00 P.M.—2:00 P.M.: Core Capabilities (Open)—The Committee will hear presentations by and hold discussions with representatives of the NRC RES staff regarding the expertise and core capabilities needed to respond to future needs; explain how these needs were identified and how they affect the research program.

2:00 P.M.—3:00 P.M.: Confirmatory Research Activities (Open)—The Committee will hear presentations by and hold discussions with representatives of the NRC RES staff regarding the processing of user need requests and identification of the research activities that are confirmatory in nature.

3:15 P.M.—5:00 P.M.: Anticipatory Activities and Severe Accident Research (Open)—The Committee will hear presentations by and hold discussions with representatives of the NRC RES staff regarding the identification of each research activity that is anticipatory in nature. The Committee will also discuss the current activities and remaining needs especially in light of the drive toward risk-informed regulation and the estimation of LERF.

5:00 P.M.—5:30 P.M.: Committee Discussion Period (Open)—The Committee will discuss significant observations, questions and topics needing further exploration.

### Friday, March 6, 1998

8:30 A.M.—8:35 A.M.: Opening Remarks by the ACRS Chairman (Open)—The ACRS Chairman will make opening remarks regarding conduct of the meeting.

8:35 A.M.—9:30 A.M.: IPE and IPEEE Projects (Open)—The Committee will hear presentations by and hold discussions with representatives of the NRC RES staff regarding what utility can be made of the IPE and IPEEE results.

9:30 A.M.—10:30 A.M.: Meeting with Commissioner Nils J. Diaz (Open)—The Committee will discuss items of mutual interests with Commissioner Nils J. Diaz.

10:50 A.M.—12:00 Noon: Deferred Research (Open)—The Committee will hear presentations by and hold discussions with representatives of the NRC RES staff regarding the risk significant and vulnerabilities of agencies programs and goals and research that is needed but is not being done.

1:00 P.M.—7:00 P.M.: Discussion of Research needs by the appropriate Subcommittee Chairmen.

Procedures for the conduct of and participation in ACRS meetings were published in the Federal Register on September 4, 1997 (62 FR 46782). In accordance with these procedures, oral or written views may be presented by members of the public, including representatives of the nuclear industry, electronic recordings will be permitted only during the open portions of the meeting, and questions may be asked only by members of the Committee, its consultants, and staff. Persons desiring to make oral statements should notify Dr. Medhat M. El-Zeftawy, Acting Chief of the Nuclear Reactors Branch, at least five days before the meeting, if possible, so that appropriate arrangements can be made to allow the necessary time during the meeting for such statements. Use of still, motion picture, and television cameras during this meeting may be limited to selected portions of the meeting as determined by the Chairman. Information regarding the time to be set aside for this purpose may be obtained by contacting the Acting Chief of the Nuclear Reactors Branch prior to the meeting. In view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with the Acting Chief of the Nuclear Reactors Branch if such rescheduling would result in major inconvenience.

Further information regarding topics to be discussed, whether the meeting has been canceled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor, can be obtained by contacting Dr. Medhat M. El-Zeftawy, Acting Chief of the Nuclear Reactors Branch (telephone 301/415–6889), between 7:30 A.M. and 4:15 P.M. EST.

ACRS meeting agenda, meeting transcripts, and letter reports are available for downloading or reviewing on the internet at http://www.nrc.gov/ACRSACNW.

Dated: February 12, 1998.

#### Andrew L. Bates,

Advisory Committee Management Officer. [FR Doc. 98–4145 Filed 2–18–98; 8:45 am] BILLING CODE 7590–01–P

### **POSTAL SERVICE**

# United States Postal Service Board of Governors; Sunshine Act Meeting

TIMES AND DATES: 1:00 p.m., Monday, March 2, 1998; 8:30 a.m., Tuesday, March 3, 1998.

PLACE: Washington, D.C., at U.S. Postal Service Headquarters, 475 L'Enfant Plaza, S.W. in the Benjamin Franklin Room.

**STATUS:** March 2 (Closed); March 3 (Open).

### MATTERS TO BE CONSIDERED:

Monday, March 2—1:00 p.m. (Closed)

- 1. Compensation issues.
- 2. Status Report on Rate Case R97-1.
- 3. Report on the Tray Management System.
- 4. Personnel issues.

Tuesday, March 3-8:30 a.m. (Open)

- 1. Minutes of the Previous Meeting, February 2–3, 1998.
- 2. Remarks of the Postmaster General/Chief Executive Officer.
- 3. Alternative Dispute Resolution.
- 4. Tentative Agenda for the April 6–7, 1998, meeting in Washington, D.C.

### CONTACT PERSON FOR MORE INFORMATION:

Thomas J. Koerber, Secretary of the Board, U.S. Postal Service, 475 L'Enfant Plaza, S.W., Washington, D.C. 20260– 1000. Telephone (202) 268–4800.

### Thomas J. Koerber,

Secretary.

[FR Doc. 98-4381 Filed 2-17-98; 3:28 pm] BILLING CODE 7710-12-M

## SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-26825]

### Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

February 12, 1998.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated thereunder. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendments thereto is/are available for public inspection through the Commission's Office of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by March 9, 1998, to the Secretary, Securities and Exchange Commission, Washington, D.C. 20549, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After said date, the application(s) and/ or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

### Entergy Corporation, et al. (70-9123)

Entergy Corporation ("Entergy"),¹ of 639 Loyola Avenue, New Orleans, Louisiana 70113, a registered holding company, and its wholly owned nonutility subsidiary companies, Entergy Enterprises, Inc.,² Entergy

Global Power Operations Corporation and Entergy Power Operations U.S., Inc.,<sup>3</sup> each of 4 Park Plaza, Irvine, California 92614, Entergy Power, Inc.<sup>4</sup> and Entergy Power Marketing Corp.,<sup>5</sup> each of 10055 Grogan's Mill Road, The Woodlands, Texas 77380, Entergy Integrated Solutions, Inc.,<sup>6</sup> 4740 Shelby Drive, Memphis, Tennessee 38118, Entergy Nuclear, Inc.,<sup>7</sup> 1340 Echelon

management, administrative and support services to certain of its associate companies, other than Excepted Companies, as defined below, to provide consulting services to associate and nonassociates companies and to provide operations and maintenance services ("O&M Services") directly, or indirectly, through other subsidiaries of Entergy ("O&M Subs"), to nonassociate companies and to certain of its associate companies, using the skills and resources of other Entergy system companies.

<sup>3</sup> Entergy Global Power Operations Corporation and its wholly owned subsidiary, Entergy Power Operations U.S., Inc., were recently organized by Entergy as O&M Subs under the June 1995 Order. Applicants represent that to date, neither company has entered into any agreements for the provision of O&M services.

<sup>4</sup>Since 1990, Entergy Power, Inc. ("EPI") has been engaged in the business of marketing and selling its capacity and related energy at wholesale to nonassociate bulk power purchasers on market based terms and conditions. EPI currently owns a 21.5% undivided ownership interest in Unit No. 2 of the Independence Steam Electric Generating Station ("Independence 2") and a 100% ownership interest in Unit No. 2 of the Ritchie Steam Electric Generating Station ("Ritchie 2"), at 544 megawatt ("MW") oil- and gas-fired generating facility. Together, EPI's interest in Independence 2 and Ritchie 2 represents an aggregate of 809 MW of generating capacity. EPI is presently authorized by the Federal Energy Regulatory Commission ("FERC") to sell, at market based rates, up to an aggregate of 1,500 MW of capacity and energy. To facilitate these sales, EPI receives electric transmission service under the Entergy system's open access transmission tariff.

<sup>5</sup>Entergy Power Marketing Corp. ("EPMC") was originally organized in 1995 as an EWG, defined below, to engage in the marketing and brokering of electric power at wholesale. Coincident with Commission order dated January 6, 1998, Holding Co. Act Release No. 26812, EPMC relinquished its EWG status. EPMC currently engages in the brokering and marketing of energy commodities in wholesale and retail markets in the United States, and risk management and other activities related to its energy commodities business. Applicants assert that EPMC does not own or operate any facility that would cause it to fall within the definition of an "electric utility company" or a "gas utility company" under the Act.

<sup>6</sup> By Commission order dated December 28, 1992, Holding Co. Act Release No. 25718, Entergy Integrated Solutions, Inc. ("EIS") was formed as a wholly owned subsidiary of EEI to engage in, among other things, the energy management services business and the provision of related consulting services. EIS's primary business is the installation and maintenance of high efficiency lighting equipment through multiyear sales contracts for small to medium size commercial customers. Under Commission order dated July 27, 1995, Holding Co. Act Release No. 26342, EIS recently broadened its product offerings to include the design, installation, operation and maintenance of high efficiency air conditioning, refrigeration and energy management systems for commercial, institutional and government customers.

<sup>7</sup>Entergy Nuclear, Inc. ("ENI"), a wholly owned subsidiary of EEI, was formed as an O&M Sub to

Continued

<sup>&</sup>lt;sup>1</sup>Through its five domestic retail public utility companies, Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc. and Entergy New Orleans, Inc. (collectively, "System Operating Companies"), Entergy provides electric service to approximately 2.4 million customers located in the states of Arkansas, Louisiana, Mississippi, Tennessee and Texas, and retail gas service in portions of Louisiana.

<sup>&</sup>lt;sup>2</sup> By Commission order dated June 30, 1995, Holding Co. Act Release No. 26322 ("June 1995 Order") Entergy Enterprises, Inc. ("EEI") is authorized, among other things, to engage in development activities with respect to potential investments by Entergy in various energy, energy-related and other nonutility businesses. The June 1995 Order also authorized EEI to provide various