

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34600 Filed 12-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-186-000]

Florida Gas Transmission Company; Notice of Filing of Report of Cash-Out Activity and Request for Waiver

December 24, 1998.

Take notice that on December 18, 1998 Florida Gas Transmission Company (FGT) tendered for filing schedules detailing certain information related to the Cash-Out mechanism from October 1, 1997 through September 30, 1998. No tariff changes are proposed therein.

FGT states that Section 19.1 of the General Terms and Conditions (GTC) of its FERC Gas Tariff provides for an Annual Report containing an accounting for costs and revenues associated with the Cash Out Mechanism, Fuel Recovery Mechanism and various Balancing Tools provided for in FGT's Tariff. FGT states the Instant filing is made in compliance with those provisions.

FGT states that there was a net cost balance for the current Settlement Period of \$40,693 and a cumulative underrecovery of \$798,235 of system balancing costs.

Further, FGT requests waiver of the provisions of Section 19.1B.4 of the GTC which requires a concurrent tariff filing to increase non-compliance penalties in the event of excess costs. FGT states that because the causes of the cost underrecoveries are not the result of the non-compliance pricing provisions of

the Tariff, granting of the waiver is appropriate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34591 Filed 12-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-3-34-000]

Florida Gas Transmission Company Notice of Proposed Changes in FERC Gas Tariff

December 24, 1998.

Take notice that on December 18, 1998, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective January 1, 1999, the following tariff sheets:

Thirty-First Revised Sheet No. 8A
Twenty-Second Revised Sheet No. 8A.01
Twenty-Third Revised Sheet No. 8A.02
Twenty-Seventh Revised Sheet No. 8B
Twentieth Revised Sheet No. 8B.01

FGT states that in Docket No. TM99-1-34-000 filed on August 31, 1998 and approved by Commission letter order dated September 22, 1998, FGT filed to establish a Base Fuel Reimbursement Charge Percentage (Base FRCP) of 2.84% to become effective October 1, 1998. In the instant filing FGT is filing a flex adjustment of <0.34>% to be effective January 1, 1999, which, when combined with the Base FRCP of 2.84%, results in an Effective Fuel Reimbursement Charge Percentage of 2.50%.

FGT states that the tariff sheets listed above are being filed pursuant to Section 27.A.2.b of the General Terms

and Conditions of FGT's Tariff, which provides for flex adjustments to the Base FRCP. Pursuant to the terms of Section 27.A.2.b, a flex adjustment shall become effective without prior FERC approval provided that such flex adjustment does not exceed 0.50%, is effective at the beginning of a month, is posted on FGT's EBB at least five working days prior to the nomination deadline, and is filed no more than sixty and at least seven days before the proposed effective date. The instant filing comports with these provisions and FGT has posted notice of the flex adjustment prior to the instant filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34596 Filed 12-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP91-143-048]

Great Lakes Gas Transmission Limited Partnership, Notice of Revenue Sharing Report, November 1997-October 1998

December 24, 1998.

Take notice that on December 18, 1998, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed its Interruptible/Overrun (I/O) Revenue Sharing Report with the Federal Energy Regulatory Commission (Commission) in accordance with the Stipulation and Agreement (Settlement) filed on September 24, 1992, and approved by the Commission's February 3, 1993 order issued in Docket No. RP91-143-000.

Great Lakes states that this report reflects application of the revenue

sharing mechanism and revenue sharing amounts determined for remittance to eligible firm shippers for I/O revenue collected for the November 1, 1997 through October 31, 1998 period, in accordance with Article IV of the Settlement. Great Lakes states that I/O revenue collected for the applicable period did not exceed the fixed costs allocated to I/O services threshold level. Therefore, revenue subject to sharing was zero. Great Lakes further states that as revenue subject to sharing was zero, it did not make any remittances to eligible firm shippers for I/O Revenue Sharing for the November 1, 1997 through October 31, 1998 period.

Great Lakes states that copies of the report were sent to its firm customers, parties to this proceeding and the Public Service Commissions of Minnesota, Wisconsin and Michigan.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before January 4, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34602 Filed 12-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-189-000]

Koch Gateway Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 24, 1998.

Take notice that on December 22, 1998, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to become effective January 22, 1999.

Twenty-sixth Revised Sheet No. 20
Twenty-third Revised Sheet No. 21
Twenty-fourth Revised Sheet No. 22
Twenty-seventh Revised Sheet No. 24
Second Revised Sheet No. 2708

Koch filed a request with the Commission for authorization to change

the SLN numbering scheme on what was formerly Mobile Bay Pipeline Company. The numbering change will be made at the date of Mobile Bay's transfer into Koch. In addition, Koch is adding two new SLN's to the lost of SLN's that are subject to the incremental transportation rates currently in place on the supply lateral.

Koch states that copies of this filing have been served upon Koch's customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34594 Filed 12-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. OA97-402-003; and OA97-460-003]

Louisville Gas and Electric Co.; Kentucky Utilities Co.; Notice of Filing

December 23, 1998.

Take notice that on December 14, 1998, the above-named companies submitted revised standards of conduct in response to the Commission's September 29, 1998 Order on Standards of Conduct. 84 FERC ¶ 61,320 (1998).

Any person desiring to be heard or to protest the filings should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before January 6, 1999. Protests will be considered by the Commission in determining the

appropriate action to be taken but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-34621 Filed 12-30-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-116-000]

Mississippi River Transmission Corp., Notice of Request Under Blanket Authorization

December 23, 1998.

Take notice that on December 15, 1998, as supplemented December 21, 1998, Mississippi River Transmission Corp. (MRT), 525 Milam, P.O. Box 21734, Shreveport, Louisiana 71151-0001, filed in Docket No. CP99-116-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations (18 CFR 157.205, 157.211 and 157.216) under the Natural Gas Act (NGA) for authorization to abandon, construct and operate certain facilities in St. Clair County, Illinois, under MRT's blanket certificate issued in Docket No. CP82-489-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

MRT proposes to upgrade an existing delivery point on its Line A-287 to accommodate a request for increased deliveries to Solutia, Inc. (Solutia). Specifically, MRT proposes to abandon by removal two 3-inch orifice meter tubes and to replace them with two 4-inch orifice meter tubes. It is stated that MRT installed the facilities under Commission authorization in Docket No. G-291. MRT states that the upgraded facilities would be used to deliver up to 12,360 MMBtu equivalent of natural gas on a peak day and 3,504,000 MMBtu equivalent on an annual basis.

MRT also proposes to install a separate positive meter station for Solutia's office facilities. It is stated that the meter station would be used for the delivery of up to 300 MMBtu equivalent on a peak day and 54,750 MMBtu on an annual basis. It is estimated that the cost of the measurement facilities would be \$45,035, and it is stated that MRT