

incorporated under the laws of California, petitioned the Commission for acceptance of its market-based rate schedule, waiver of the 60-day notice requirement, and waiver of certain requirements under Subparts B and C of Part 35 of the Commission's regulations. Edison Mission Marketing & Trading, Inc. is an indirect subsidiary of Edison International.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. Rochester Gas and Electric

[Docket No. ER99-853-000]

Take notice that on December 7, 1998, Rochester Gas and Electric Corporation (RG&E) filed a Service Agreement between RG&E and the TransAlta Energy Marketing (US) Inc. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of December 1, 1998 for the TransAlta Energy Marketing (US) Inc. Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. Automated Power Exchange, Inc.

[Docket No. ER99-854-000]

Take notice that on December 7, 1998, Automated Power Exchange, Inc. (APX) filed a rate schedule under which APX will offer power exchange services in the Mid-Columbia market.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. Louisville Gas and Electric Company/Kentucky Utilities

[Docket No. ER99-855-000]

Take notice that on December 7, 1998, Louisville Gas and Electric Company/Kentucky Utilities (LG&E/KU) tendered for filing an executed Service Agreement for Firm Point-To-Point Transmission Service between LG&E/KU and TransAlta Energy Marketing (U.S.), Inc. under LG&E/KU's Open Access Transmission Tariff.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

33. Niagara Mohawk Power Corporation

[Docket No. ER99-856-000]

Take notice that on December 7, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk) tendered for filing with the Federal Energy Regulatory Commission, in accordance with 18 CFR 35.15 and 131.53, a Notice of Cancellation of FERC Rate Schedule No. 230, effective October 28, 1995, and any supplements thereto with National Fuel Resources, Inc.

The cancellation is effective December 23, 1998.

The Notice of Cancellation has been served on National Fuel Resources, Inc.

Comment date: December 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

34. Pine Bluff Energy LLC

[Docket No. QF97-61-003]

Take notice that on December 7, 1998, Pine Bluff Energy LLC located at Edens Corporate Center, 650 Dundee Road, Suite 350, Northbrook, IL 60062 filed with the Federal Energy Regulatory Commission an application for certification of a facility as a qualifying cogeneration facility pursuant to 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The facility located at the Pine Bluff Energy Center is a gas turbine combined cycle cogeneration facility that uses natural gas as its primary fuel source and distillate oil as secondary fuel. The facility includes a combustion turbine generator with a rated capacity of approximately 160,000 kW at ISO conditions, a heat recovery steam generator, and a condensing steam turbine rated at approximately 50,000 kW. The facility will be located at the International Paper Mill near Pine Bluff, Arkansas in Jefferson County, Arkansas.

The Facility will interconnect directly with the transmission system of Entergy Arkansas Inc., and will sell its useful output at wholesale to various qualified buyers.

Comment date: January 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions

or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 98-33495 Filed 12-17-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of New Docket Prefix "JR"

December 11, 1998.

Notice is hereby given that a new docket prefix JR has been established for jurisdictional reviews of licensed projects under the Federal Power Act.

The Commission will use this docket prefix when opening a docket for applications for jurisdictional reviews of hydroelectric projects operating under a Commission license.¹

The prefix will be JRFY-NNN-000, where "FY" stands for the fiscal year in which the filing was made, and "NNN" is a sequential number.

David P. Boergers,
Secretary.

[FR Doc. 98-33496 Filed 12-17-98; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5498-1]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared November 30, 1998 Through December 04, 1998 pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564-7167. An explanation of the ratings assigned to draft environmental impact statements

¹ The Commission will continue to use the "UL" prefix for applications for jurisdictional reviews of existing hydroelectric projects that are *not* operating under a Commission license.

(EISs) was published in FR dated April 10, 1998 (62 FR 17856).

DRAFT EISs

ERP No. D-AFS-J65286-MT Rating EO2, Hemlock Point Access Project, Construction of 860 feet of Low Standard Road, Plum Creek, Swan Valley, Flathead National Forest, Missoula County, MT.

Summary: EPA expressed environmental objections about predicted adverse effects to water quality and fisheries, and about adverse effects to the threatened grizzly bear.

ERP No. D-NPS-D61048-PA Rating EC2, Gettysburg National Military Park, General Management Plan, Implementation, Develop a Partnership with the Gettysburg National Battlefield Museum Foundation, Gettysburg, PA.

Summary: EPA expressed environmental concerns with the potential on aquatic resources, including non-tidal wetlands adverse impacts. The final EIS should examine avoiding and mitigating for the permanent and temporary effects to the aquatic resource.

Final EISs

ERP No. F-AFS-J65274-MT Beaver Creek Ecosystem Management Project and Associate Timber Sale, Implementation, Little and Big Beaver Creek Drainage, Kootenai National Forest, Cabinet Ranger District, Sanders County, MT.

Summary: EPA expressed environmental concerns about the potential adverse effects of increased peak flow and erosion and sediment transport and that the aquatic monitoring program should be improved to allow adequate measurement and detection of aquatic impacts.

ERP No. F-AFS-K61132-CA Eight Eastside Rivers, Wild and Scenic River Study, Suitability or Nonsuitability, Tahoe National Forest and Lake Tahoe Management Unit, Land and Resource Management Plans, Alpine, El Dorado, Placer, Nevada and Sierra Counties, CA.

Summary: Review of the final EIS was not deemed necessary. No formal comment letter was sent to the preparing agency.

ERP No. F-AFS-L65301-AK Crane and Rowan Mountain Timber Sales, Implementation, Tongass National Forest, Stikine Area, Kuiu Island, AK.

Summary: Review of the final EIS was not deemed necessary. No formal comment letter was sent to the preparing agency.

ERP No. F-COE-K35036-CA Montezuma Wetlands Project, Use of Cover and Non-cover Dredged Materials

to restore Wetland, Implementation, Conditional-Use-Permit, NPDES and COE Section 10 and 404 Permit, Suisum Marsh in Collinsville, Solano County, CA.

Summary: EPA found the final EIS to be generally responsive to EPA's prior concerns on the draft EIS and will continue to work with the Corps to develop specific conditions for the Section 404 permit and to ensure that potential adverse environmental impacts are avoided, minimized and mitigated as fully as possible. EPA noted that if the project is properly constructed, operated and monitored, it could be a significant environmental benefit to the San Francisco Bay region and substantially advance the overall goals of the Federal-State strategy to manage the placement of dredged material in the region.

ERP No. F-NPS-E61073-MS Natchez Trace Parkway, Construction of Section 3X Southern Terminus, Adam Counties, MS.

Summary: EPA concerns were addressed in the final EIS about the wetland mitigation and stormwater runoff from road construction for the termination point in Natchez of the Natchez Trace Parkway.

ERP No. FS-AFS-J65213-MT Helena National Forest and Elkhorn Mountain portion of the Deerlodge National Forest Land and Resource Management Plan, Updated Information on Oil and Gas Leasing, Implementation several counties, MT.

Summary: EPA found no objections with the preferred alternative.

ERP No. FS-NPS-K65187-CA Santa Rosa Island Resources Management Plan Improvements of Water Quality and Conservation of Rare Species and their Habitats, Channel Islands National Park, Santa Barbara County, CA.

Summary: Review of the final EIS was not deemed necessary. No formal comment letter was sent to the preparing agency.

Dated: December 15, 1998.

William D. Dickerson,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 98-33614 Filed 12-17-98; 8:45 am]

BILLING CODE 6560-50-U

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5497-9]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 or (202) 564-7153.

Weekly receipt of Environmental Impact Statements Filed December 07, 1998 Through December 11, 1998 Pursuant to 40 CFR 1506.9.

EIS No. 980499, DRAFT EIS, DOA, HI, Lower Hamakua Ditch Watershed Plan, To Provide a Stable and Affordable Supply of Agricultural Water to Farmer and Other Agricultural Producers, COE Section 404 Permit, Watershed Protection and Flood Prevention, Hawaii County, HI, Due: February 01, 1999, Contact: Kenneth Kaneshiro (808) 541-2600.

EIS No. 980500, FINAL EIS, COE, NJ, Brigantine Inlet to Great Egg Harbor Inlet Feasibility Study, Storm Damage Reduction Project, New Jersey Shore Protection, City of Brigantine, Brigantine Island, Along the Atlantic Coast, NJ, Due: January 18, 1999, Contact: Ms. Susan Lucas (215) 656-6573.

EIS No. 980501, DRAFT EIS, FHW, MN, Phalen Boulevard Project, Construction of a new 4.3 Kilometer Roadway, from I35E to Johnson Parkway, Funding, in the City of St. Paul, Ramsey County, MN, Due: February 10, 1999, Contact: Bill Lohr (612) 291-6100.

EIS No. 980502, FINAL EIS, USN, MD, VA, DE, Patuxent River Complex Project, Increased Flight and Related Ground Operations in Test Area, Naval Air Warfare Center Aircraft Division (NAWCAD) Chesapeake Bay, Patuxent River, several counties, MD, DE and VA, Due: January 18, 1999, Contact: Ms. Kelly Burdick (888) 276-5201.

EIS No. 980503, FINAL EIS, AFS, MI, Perkins-Manistique 138 kV Transmission Line Project, Wisconsin Electric/Edison Sault Electric, Construction and Operation, Application for a Special-Use-Permit, Hiawatha National Forest, Upper Peninsula, MI, Due: January 18, 1999, Contact: Lee Ann Loupe (906) 786-4062.

EIS No. 980504, DRAFT SUPPLEMENT, SFW, WA, Plum Creek Timber Sale, Issuance of a Permit to Allow Incidental Take and Habitat Conservation Plan (HCP) for Threatened and Endangered Species, Implementation, Updated Information on the Proposed Exchange of Private and Federal Lands Eastern and Western Cascade Provinces in the Cascade Mountains, King and Kittitas Counties, WA, Due: February 08, 1999, Contact: William Vogel (360) 753-4367.

EIS No. 980505, DRAFT SUPPLEMENT, TVA, TN, Kingston Fossil Plant Alternative Coal Receiving Systems, New Rail Spur Construction near the Cities of Kingston and Harriman, Roane County, TN, Due: