

Williams states that the Lindsay 16-inch pipeline was constructed to attach gas supplies in the Golden Trend area of central Oklahoma for further transmission on Williams' general system. Williams declares that in addition to providing a new source of major supplies of natural gas for Williams' system, the facilities enabled them to maintain gas inputs on the Blackwell-Oklahoma City portion of its system. Williams asserts it has determined that the Lindsay 16-inch pipeline is no longer required by Williams and will serve a more useful purpose as a part of the Texaco pipeline system. With the abandonment proposed herein, Williams declares that Texaco will own and operate the entire Lindsay 16-inch lateral pipeline.

Williams states that the sales price of the line is \$450,000 and associated reclaim costs are \$45,241.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-32779 Filed 12-9-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-174-000]

#### Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

December 4, 1998.

Take notice that on December 1, 1998, William Gas Pipelines Central, Inc. (Williams), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with the proposed effective date of January 1, 1999:

First Revised Sheet No. 38

Original Sheet Nos. 39 and 40

Williams states that this filing is being made pursuant to Article 14.2 (g) and (h) of the General Terms and Conditions of its FERC Gas Tariff. Article 14.2(g) provides that Williams may file to recover through an alternate mechanism any GSR costs not recovered through the mechanism set forth in Article 14.2. Williams proposes herein to recover approximately \$735,000 of GSR costs allocated to interruptible transportation service in Docket Nos. RP96-173 and RP96-303 but not recovered during the 24 months following the effective date of increased interruptible transportation rates reflecting such costs.

Williams states that a copy of its filing was served on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-32788 Filed 12-9-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-2-43-000]

#### Williams Gas Pipelines Central, Inc., Notice of Proposed Changes in FERC Gas Tariff

December 4, 1998.

Take notice that on December 1, 1998, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet, with the proposed effective date of January 1, 1999:

First Revised Sheet No. 6B

WNG states that this filing is being made pursuant to Article 13 of the General Terms and Conditions of its FERC Gas Tariff to reflect revised fuel and loss reimbursement percentages. The percentages are based on actual fuel and loss for the twelve months ended September 30, 1998.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-32840 Filed 12-9-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-741-000, et al.]

#### Peco Energy Company, et al.; Electric Rate and Corporate Regulation Filings

December 3, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. PECO Energy Company

[Docket ER99-741-000]

Take notice that on November 27, 1998, PECO Energy Company (PECO), tendered for filing a Notice of Termination for all of the individual Retail Transmission Service Agency Agreements (Agency Agreements) that PECO executed with Electric Generation Suppliers (EGSs) participating in PECO's state-approved Retail Access Pilot Program. PECO is requesting that such agreements terminate as of 12:01 a.m. February 2, 1999, in order to accommodate the transitional process by which EGSs will stop taking service

under the Agency Agreements for their retail pilot load and start taking service directly under the PJM Open Access Transmission Tariff for said load as customer meter readings are completed.

A list of Agency Agreements being terminated, listed in accordance with their official FERC tariff designations and customer names, is attached to the filing and can be accessed through the Commission's Records Information Management System (RIMS).

Copies of this filing are being served on the Pennsylvania Public Utility Commission, the PJM Interconnection, L.L.C., and on all EGSs with whom PECO has executed an Agency Agreement.

*Comment date:* December 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 2. PECO Energy Company

[Docket ER99-742-000]

Take notice that on November 27, 1998, PECO Energy Company (PECO), tendered for filing a Notice of Termination for all of the individual Installed Capacity Obligation Allocation Agreements that PECO executed with Electric Generation Suppliers (EGSs) participating in PECO's state-approved Retail Access Pilot Program. Given the termination of PECO's Pilot Program on December 31, 1998 and the PJM Interconnection, LLC's assumption as of January 1, 1999, of full responsibility for administering and/or overseeing such EGSs' load serving requirements and obligations, including installed capacity, PECO is requesting a December 31, 1998 termination date.

A list of the Installed Capacity Obligation Allocation Agreements being terminated, listed in accordance with their official FERC tariff designations and customer names, is attached to the filing and can be accessed through the Commission's Records Information Management System (RIMS).

Copies of this filing are being served on the Pennsylvania Public Utility Commission, the PJM Interconnection, L.L.C., and on all EGSs with whom PECO has executed an Installed Capacity Obligation Allocation Agreement.

*Comment date:* December 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 3. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER99-749-000]

Take notice that on November 30, 1998, Jersey Central Power & Light

Company, Metropolitan Edison Company and Pennsylvania Electric Company (collectively and each doing business as GPU Energy) filed amendments to the GPU Energy Market-Based Sales Tariff.

GPU Energy requests an effective date of December 1, 1998 for the amendments.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 4. Ameren Services Company

[Docket No. ER99-750-000]

Take notice that on November 30, 1998, Ameren Services Company (ASC) tendered for filing a Service Agreement for Long-Term Firm Point-to-Point Transmission Services between ASC and Cargill-Alliant, LLC (Cargill). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to Cargill pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 5. Ameren Services Company

[Docket No. ER99-751-000]

Take notice that on November 30, 1998, Ameren Services Company (Ameren), tendered for filing Service Agreements for Market Based Rate Power Sales between Ameren and Cargill-Alliant, LLC, Columbia Energy Power Marketing Corporation, Merchant Energy Group of the Americas, Inc., Strategic Energy, Ltd., and Tractebel Energy Marketing, Inc. Ameren asserts that the purpose of the Agreements is to permit Ameren to make sales of capacity and energy at market based rates to the parties pursuant to Ameren's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 6. Ameren Services Company

[Docket No. ER99-752-000]

Take notice that on November 30, 1998, Ameren Services Company (ASC), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Services between ASC and Southwestern Public Service Company (SPS). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to SPS pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 7. Ameren Services Company

[Docket No. ER99-753-000]

Take notice that on November 30, 1998, Ameren Services Company (ASC), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between ASC and Southwestern Public Service Company (SPS). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to SPS pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 8. New England Power Company

[Docket No. ER99-756-000]

Take notice that on November 30, 1998, New England Power Company (NEP), tendered for filing a Second Amendment to Amended and Restated Distribution Agreement between NEP's affiliate, Massachusetts Electric Company and the Massachusetts Bay Transportation Authority.

NEP requests an effective date of December 1, 1998, for the filing.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 9. Boston Edison Company

[Docket No. ER99-757-000]

Take notice that on November 30, 1998, Boston Edison Company (Boston Edison), tendered for filing two service agreements between Boston Edison as the transmission provider and TransAlta Energy Marketing (U.S.) Inc., as the transmission customer. One service agreement provides for non-firm point-to-point transmission service; the other provides for firm point-to-point transmission service. Both services are to be provided under Boston Edison's Open-Access Transmission Tariff, FERC Volume No. 8.

Boston Edison requests an effective date of February 1, 1999.

Boston Edison states that copies of the filing have been served upon the affected customer and the Massachusetts Department of Telecommunications and Energy.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 10. Texas Utilities Electric Company

[Docket No. ER99-758-000]

Take notice that on November 30, 1998, Texas Utilities Electric Company

(TU Electric), tendered for filing a Notice of Termination concerning an unexecuted Transmission Service Agreement with Destec Power Services, Inc., for certain transactions under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections accepted for filing by FERC on February 20, 1998 in Docket No. ER98-1202-000.

TU Electric requests an effective date for the Notice of Termination effective October 31, 1998. Accordingly, TU Electric seeks waiver of the Commission's notice requirements.

Copies of the filing were served on Destec Power Services, Inc., as well as the Public Utility Commission of Texas.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Northern Indiana Public Service Company**

[Docket No. ER99-759-000]

Take notice that on November 30, 1998, Northern Indiana Public Service Company tendered for filing an executed Sales Service Agreement and an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Potomac Electric Power Company (PEPCO).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to PEPCO pursuant to the Open-Access Transmission Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Under the Sales Service Agreement, Northern Indiana Public Service Company will provide general purpose energy and negotiated capacity to PEPCO pursuant to the Wholesale Sales Tariff filed by Northern Indiana Public Service Company in Docket No. ER95-1222-000, as amended by the Commission's order in Docket No. ER97-458-000, and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service Agreements be allowed to become effective as of November 30, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Nevada Power Company**

[Docket No. ER99-760-000]

Take notice that on November 30, 1998, Nevada Power Company (Nevada Power), tendered for filing a Modification to an Agreement between Nevada Power and the United States Department of the Air Force, Nellis Air Force Base, Nevada (Nellis), Docket No. ER94-402-000. The Modification extends the term of the original agreement beyond its December 1, 1998, termination date. It also sets forth the terms under which Nevada Power will accept future, additional firm allocations of power that Nellis may obtain from Western Area Power Administration.

Nevada Power respectfully requests that the Commission waive all notice requirements for this Modification and approve an effective date of December 1, 1998.

In addition to the Parties to this Modification, copies of this filing have also been served on the Public Utilities Commission of Nevada and the Utility Consumer's Advocate.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **13. PP&L, Inc.**

[Docket No. ER99-761-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice that effective the January 31, 1999, Rate Schedule FERC No. 101, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Borough of Blakely and the Pennsylvania Public Utilities Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **14. PP&L, Inc.**

[Docket No. ER99-762-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule FERC No. 79, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Borough of Kutztown and the Pennsylvania Public Utility Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **15. PP&L, Inc.**

[Docket No. ER99-763-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule FERC No. 69, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Borough of Hatfield and the Pennsylvania Public Utility Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **16. PP&L, Inc.**

[Docket No. ER99-764-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule FERC No. 28, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Borough of Watsonstown and the Pennsylvania Public Utility Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **17. PP&L, Inc.**

[Docket No. ER99-765-000]

Take notice that on November 30, 1998, that effective January 31, 1999, Rate Schedule FERC No. 50, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Borough of Weatherly and the Pennsylvania Public Utility Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **18. PP&L, Inc.**

[Docket No. ER99-766-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule FERC No. 518, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon Borough of Schuylkill Haven and the Pennsylvania Public Utility Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

**19. PP&L, Inc.**

[Docket No. ER99-767-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule FERC No. 86, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Borough of Olyphant and the Pennsylvania Public Utility Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

**20. PP&L, Inc.**

[Docket No. ER99-768-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice effective January 31, 1999, Rate Schedule FERC No. 56, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Borough of St. Clair and the Pennsylvania Public Utility Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

**21. PP&L, Inc.**

[Docket No. ER99-769-000]

Take notice that on November 30, 1999, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule FERC No. 54, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Borough of Perkasio and the Pennsylvania Public Utility Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

**22. PP&L, Inc.**

[Docket No. ER99-770-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule FERC No. 71, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Pennsylvania Public Utility Commission and the Borough of Quakertown.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

**23. PP&L, Inc.**

[Docket No. ER99-771-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule FERC No. 70, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Pennsylvania Public Utility Commission, and the Borough of Mifflinburg.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

**24. PP&L, Inc.**

[Docket No. ER99-772-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule FERC No. 32, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Borough of Duncannon and the Pennsylvania Public Utility Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

**25. PP&L, Inc.**

[Docket No. ER99-773-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule FERC No. 63, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Borough of Lehigh and the Pennsylvania Public Utility Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

**26. PP&L, Inc.**

[Docket No. ER99-774-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule FERC No. 88, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Borough of Lansdale and the Pennsylvania Public Utility Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

**27. PP&L, Inc.**

[Docket No. ER99-775-000]

Take notice that on November 30, 1998, PP&L, Inc., tendered for filing notice that effective January 31, 1999, Rate Schedule FERC No. 57, effective date February 1, 1994 and filed with the Federal Energy Regulatory Commission by PP&L, Inc., is to be canceled.

Notice of the proposed cancellation has been served upon the Borough of Catawissa and the Pennsylvania Public Utility Commission.

*Comment date:* December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers**

*Secretary.*

[FR Doc. 98-32848 Filed 12-9-98; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Application Tendered for Filing With the Commission**

December 4, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* P-1218-014.

c. *Date filed:* November 25, 1998.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* Flint River Hydroelectric Project.

f. *Location:* The project is located on the Flint River near the City of Albany, in Lee and Dougherty Counties, Georgia.