0583, Bob Keegan at (202) 208–0158, or Edith A. Gilmore at (202) 208–2158.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–31708 Filed 11–27–98; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. ER95-379-013]

### Peak Energy, Inc.; Notice of Filing

November 23, 1998.

Take notice that on November 18, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**Linwood A. Watson, Jr.,** *Acting Secretary.* 

[FR Doc. 98–31709 Filed 11–27–98; 8:45 am] BILLING CODE 6717–01–M

# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP99-78-000]

# Williams Gas Pipeline Central; Notice of Request Under Blanket Authorization

November 23, 1998.

Take notice that on November 16, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-78-000, a request pursuant to Sections 157.205, 157.212, and 157.216, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization install, reclaim, and to abandon facilities, all located in Greene County, Missouri, under the blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Williams proposes to install a custody transfer meter setting at the site of an existing high pressure regulator setting, to reclaim a high pressure regulator setting, and to

abandon in place by sale to Missouri Gas Energy, a division of Southern Union Company (MGE) three meter settings and approximately 7.25 miles of the Brookline 4-inch lateral pipeline and approximately 100 feet of 2-inch lateral pipeline.

Williams states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-31705 Filed 11-27-98; 8:45 am] BILLING CODE 6717-01-M

#### **UNITED STATES OF AMERICA**

# Federal Energy Regulatory Commission

[Docket No. ER99-609-000, et al.]

# Central Maine Power Company, et al.; Electric Rate and Corporate Regulation Filings

November 20, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. Central Maine Power Company

[Docket No. ER99-609-000]

Take notice that on November 16, 1998, Central Main Power Company tendered for filing Quarterly Report Transactions for the period ending September 30, 1998. This report was filed in compliance with the Commission's Order in Docket No. ER97–3390-000 issued August 29, 1997.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. California Independent System Operator Corporation

[Docket Nos. EC96-19-044, and ER96-1663-046

Take notice that on November 16, 1998 (corrected on November 17, 1998) the California Independent System Operator Corporation filed with the Federal Energy Regulatory Commission, in compliance with the Commission's October 16, 1998, Order in the abovenoted dockets, revised Tariff Sheets of the ISO Tariff and Protocols reflecting Amendments No. 10 and 11, as approved by the Commission. The revised sheets also include one additional change to the Tariff and Protocols to require the ISO to provide notice of failed availability tests to relevant Scheduling Coordinators and owners and operators of sources of Ancillary Services as soon as practicable after such tests.

Comment date: December 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 3. California Independent System Operator Corporation

[Docket Nos. EC96–19–045 and ER96–1663–047

Take notice that on November 16, 1998, the California Independent System Operator Corporation filed with the Federal Energy Regulatory Commission, in compliance with the Commission's October 16, 1998, Order in the above-noted dockets, revised Tariff Sheets of the ISO Tariff and Protocols reflecting Amendments No. 10 and 11, as approved by the Commission. The revised sheets also include one additional change to the Tariff and Protocols to require the ISO to provide notice of failed availability tests to relevant Scheduling Coordinators and owners and operators of sources of Ancillary Services as soon as practicable after such tests.

Comment Date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 4. City of Las Cruces, New Mexico v. El Paso Electric Company

[Docket No. EL99-10-000]

Take notice that on November 12, 1998, the City of Las Cruces, New Mexico filed a Complaint Requesting an Expedited Commission Order Directing El Paso Electric Company to Provide Wholesale Power.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Northwest Power Marketing Company; Calpine Power Services Company; Northern/AES Energy, LLC; Industrial Energy Applications; J. Anthony & Associates Ltd.; The Montana Power Trading and Marketing Company; Cargill-Alliant, LLC; Union Electric Development Corporation

[Docket Nos. ER96–688–010; ER94–1545–000; ER98–445–003; ER95–1465–010; ER95–784–014; ER97–399–008; ER97–4273–005; and ER97–3663–005]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On November 3, 1998, Northwest Power Marketing Company filed certain information as required by the Commission order issued in Docket No. ER96–688–000.

On November 3, 1998, Calpine Power Services Company filed certain information as required by the Commission order issued in Docket No. ER94–1545–000.

On November 3, 1998, Northern/AES Energy, LLC filed certain information as required by the Commission order issued in Docket No. ER98–445–000.

On November 3, 1998, Industrial Energy Applications, Inc. filed certain information as required by the Commission order issued in Docket No. ER95–1465–000.

On November 3, 1998, J. Anthony & Associates Ltd. filed certain information as required by the Commission order issued in Docket No. ER95–784–000.

On November 3, 1998, The Montana Power Trading and Marketing Company filed certain information as required by the Commission order issued in Docket No. ER97–399–000.

On November 3, 1998, Cargill-Alliant, LLC filed certain information as required by the Commission order issued in Docket No. ER97–4273–000.

On November 3, 1998, Union Electric Development Corporation filed certain information as required by the Commission order issued in Docket No. ER97–3663–000.

#### 6. Duke Power, a division of Duke Energy Corporation

[Docket No. ER99-610-000]

Take notice that on November 17, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing amendments to Service Schedule C of the Interconnection Agreement between Duke and Yadkin, Inc., FERC Rate Schedule Original Volume No. 282, dated as of October 16, 1998.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Commonwealth Edison Company

[Docket No. ER99-611-000]

Take notice that on November 17, 1998, Commonwealth Edison Company (ComEd), tendered for filing a Non-Firm Service Agreement and a Short-Term Firm Service Agreement with Ameren Services Company (AMRN), under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of November 11, 1998, for the service agreements, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on AMRN and the Illinois Commerce Commission.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 8. Unitil Power Corp.

[Docket No. ER99-612-000]

Take notice that on November 17, 1998, Unitil Power Corp. (UPC), tendered for filing a service agreement between UPC and Strategic Energy Ltd., for service under UPC's Market-Based Power Sales Tariff. This Tariff was accepted for filing by the Commission on September 25, 1997, in Docket No. ER97–2460–000.

UPC requests an effective date of November 3, 1998, for the service agreement with Strategic Energy Ltd.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 9. Fitchburg Gas and Electric Light Company

[Docket No. ER99-613-000]

Take notice that on November 17, 1998, Fitchburg Gas and Electric Light Company (Fitchburg), tendered for filing a service agreement between Fitchburg and Strategic Energy, Ltd., for service under Fitchburg's Market-Based Power Sales Tariff. This Tariff was accepted for filing by the Commission on September 25, 1997, in Docket No. ER97–2463–000.

Fitchburg requests an effective date of November 3, 1998, for the service agreement with Strategic Energy, Ltd.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Southwest Power Pool

[Docket No. ER99-614-000]

Take notice that on November 17, 1998, Southwest Power Pool (SPP), tendered for filing an executed service agreement with El Paso Power Services Company (El Paso) for non-firm pointto-point firm transmission service under the SPP Open Access Transmission Tariff (Tariff), and two executed service agreements with Constellation Power Source, Inc. (Constellation), for short-term firm point-to-point and non-firm point-to-point firm transmission service under the Tariff.

SPP requests an effective date of October 15, 1998, for the agreement with El Paso, and an effective date of September 28, 1998, for the agreements with Constellation.

Copies of this filing were served upon each of the parties to these agreements.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 11. Williams Energy Services Company

[Docket No. ER99-615-000]

Take notice that on November 17, 1998, Williams Energy Marketing & Trading Company (formerly Williams Energy Services Company) (Williams), tendered with the Federal Energy Regulatory Commission a change to its Rate Schedule FERC No. 1. The filed change identifies the California ancillary and energy services Williams sells and limits the sales of such services to either the California **Independent System Operator** Corporation (CAISO) or others that are self-supplying ancillary services to the CAISO, as well as reflects the change of corporate name.

Williams requests that such change be made effective November 13, 1998.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 12. Dighton Power Associates Limited Partnership

[Docket No. ER99-616-000]

Take notice that on November 17, 1998, Dighton Power Associates Limited Partnership (Dighton), petitioned the Commission for acceptance of Dighton Power Associates Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity generated at its proposed generating facility at market-based rates; and the waiver of certain Commission Regulations.

Dighton intends to engage in wholesale electric power and energy generation and sales as a marketer. Dighton is an exempt wholesale generator under Section 32 of the Public Utility Holding Company Act of 1935. Neither Dighton nor any affiliate of Dighton is engaged in the business of transmitting electric power or has any franchised service area for the sale of electricity.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 13. Virginia Electric and Power Company

[Docket No. ER99-617-000]

Take notice that on November 17, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and NorAm Energy Management, Inc., under the FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98–3771–000. Under the tendered Service Agreement, Virginia Power will provide services to NorAm Energy Management, Inc., under the terms and conditions of the Tariff.

Virginia Power requests an effective date of November 17, 1998.

Copies of the filing were served upon NorAm Energy Management, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 14. Northeast Utilities Service Company

[Docket No. ER99-618-000]

Take notice that on November 17, 1998, Northeast Utilities Service Company (NUSCO), on behalf of its operating affiliates, The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company, and Public Service Company of New Hampshire, tendered for filing Service Agreements between NUSCO and Duke/ Louis Dreyfus, L.L.C., under the Northeast Utilities System Companies' Sale for Resale Tariff No. 7, Market Based Rates and System Power Sales/ Exchanges Tariff No. 6. Said Service Agreements were subsequently assigned to Duke Energy Trading and Marketing, L.L.C.

NUSCO requests an effective date of January 16, 1999, for these Service Agreements.

NUSCO states that copies of its submission have been mailed or delivered to Duke Energy Trading and Marketing, L.L.C.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 15. Entergy Services, Inc.

[Docket No. ER99-619-000]

Take notice that on November 17, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing the First Amendment to the Agreement for Wholesale Power Service between Entergy Arkansas, Inc., and the City of Prescott, Arkansas.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Entergy Services, Inc.

[Docket No. ER99-620-000]

Take notice that on November 17, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Engage Energy US, L.P., for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Allegheny Power Service Corporation, on behalf of Monongahela Power Co. The Potomac Edison Company, and West Penn Power Company (Allegheny Power).

[Docket No. ER99-621-000]

Take notice that on November 17, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing a revised schedule for its Pro Forma Open Access Transmission Tariff. Allegheny Power will provide retail transmission services pursuant to the schedule as of January 1, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Texas Utilities Electric Company

[Docket Nos. ER99-622-000]

Take notice that on November 17, 1998, Texas Utilities Electric Company (TU Electric), tendered for filing a revision to the distribution level transmission service and transformation rates included in TU Electric's Tariff for

Transmission Service To, From and Over Certain HVDC Interconnections (TFO Tariff).

TU Electric has requested a waiver to permit the revisions to become effective as of November 1, 1998.

TU Electric states that a copy of this filing has been served on the Public Utility Commission of Texas and on all parties receiving service under the TFO Tariff.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 19. PG&E Energy Trading-Power, L.P.

[Docket No. ER99-631-000]

Take notice that on November 17, 1998, PG&E Energy Trading-Power, L.P. (PGET), 7500 Old Georgetown Road, Bethesda, Maryland 20814, filed an amended to its Electric Rate Schedule No. 1, related to the sale of certain Ancillary Services and Replacement Reserves to either the California Independent System Operator Corporation (California ISO) or others that are self-supplying ancillary services to the California ISO.

Comment date: December 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

# **20. Southern Indiana Gas and Electric Company**

[Docket No. OA97-308-002]

Take notice that on November 16, 1998, Southern Indiana Gas and Electric Company (SIGECO) tendered for filing revised OASIS Standards of Conduct and other requested information in compliance the order issued by the Federal Energy Regulatory Commission (Commission) on October 16, 1998 in the above-referenced docket. See Ameren Services Company, et al., 85 FERC ¶61,068 (1998).

Copies of this filing were served on the Indiana Utility Regulatory Commission and Indiana Office of the Utility Consumer Counselor and all parties designated on the official service list.

Comment date: December 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 21. South Carolina Electric & Gas Company

[Docket No. OA97-416-003]

Take notice that on November 16, 1998, South Carolina Electric & Gas Company tendered for filing a compliance filing revising its Standards of Conduct to conform to the Commission's order issued on October 16, 1998 in Ameren Services Company, 85 FERC ¶ 61,068.

Comment date: December 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 22. Tucson Electric Power Company

[Docket No. OA97-436-002]

Take notice that on November 16, 1998, Tucson Electric Power Company (TEP) tendered for filing revised OASIS Standards of Conduct and other requested information in compliance the order issued by the Federal Energy Regulatory Commission (Commission) on October 16, 1998 in the abovereferenced docket. See Ameren Services Company, et al., 85 FERC ¶ 61,068 (1998).

Copies of this filing were served on the Arizona Corporation Commission and all parties designated on the official service list.

Comment date: December 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 23. Duke Power Company

[Docket No. OA97-450-003]

Take notice that on November 16, 1998 Duke Energy Corporation, on behalf of its divisions, Duke Power and Nantahala Power and Light, (Duke) made a Compliance filing in the abovereferenced docket.

Comment date: December 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

# David P. Boergers,

Secretary.

[FR Doc. 98-31706 Filed 11-27-98; 8:45 am] BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. EC99-10-000, et al.]

# Cleco Corporation, et al.; Electric Rate and Corporate Regulation Filings

November 23, 1998.

Take notice that the following filings have been made with the Commission:

### 1. Cleco Corporation

[Docket No. EC99-10-000]

Take notice that on November 18, 1998, Cleco Corporation (Cleco) submitted an application pursuant to Section 203 of the Federal Power Act for authority to effect a "disposition of facilities" that would be deemed to occur as a result of the implementation of a proposed holding company structure for itself.

Comment date: December 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Energy Masters International, Inc.

[Docket No. ER94-1402-020]

Take notice that on November 17, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

#### 3. Power Exchange Corporation IGI Resources, Inc.; Penobscot Bay Energy Co.

[Docket Nos. ER95-72-016; ER95-1034-012 and ER95-1034-013; and ER97-2875-004]

Take notice that on November 16, 1998 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

#### 4. Stand Energy Corporation

[Docket No. ER95-362-015]

Take notice that on November 18, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records

Information Management System (RIMS) for viewing and downloading.

# 5. Proven Alternatives; PanCanadian Energy Services Inc.; Brooklyn Navy Yard Cogeneratin Partners, L.P.; Alternate Power Source, Inc.; K N Marketing, Inc.

[Docket Nos. ER95–473–011; ER90–168–039; ER97–886–003; ER96–1145–009; and ER95–869–013]

Take notice that on November 5, 1998, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

### 6. TECO EnergySource, Inc.; Premier Enterprises, LLC; Amoco Energy Trading Corporation; ProGas Power, Inc.; Nine Energy Services, LLC; INFINERGY Services, LLC and Power Marketing Coal Services, Inc.; PowerMark Electric Power Trading & Marketing; U.S. Energy; Power Systems Group, Inc.

[Docket Nos. ER96–1563–011; ER95–1123–010; ER95–1359–014; ER95–968–006; ER98–1915–002; ER98–3478–001; ER97–1548–005; ER96–332–007; ER96–2879–003; ER97–3187–001]

Take notice that on November 9, 1998, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

### 7. AEP Power Marketing, Inc.; Revelation Energy Resources Corporation

[Docket No. ER96–2495–008 and ER97–765–001]

Take notice that on November 6, 1998, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.