Original Sheet No. 42E Original Sheet No. 42F

Tuscarora states that the purpose of this filing is to comply with Letter Order Pursuant to § 375.307(b)(1) and (b)(3) issued on October 30, 1998. Specifically, Tuscarora has revised Section 4 of the General Terms and Conditions of its tariff to include the verbatim text of GISB Standard 1.3.2(i) through (vi) and to provide notice of bumping in the same manner as currently provided for OFO notices. In addition, Section 4 was revised to provide advance notice of bumping to interruptible shippers, to notify the interruptible shippers whether penalties will apply on the day volumes are reduced, and to waive non-critical penalties for bumped shippers on the day of the bump.

Tuscarora states that copies of this filing were mailed to customers of Tuscarora, interested state regulatory agencies and all parties on the service list in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–31120 Filed 11–20–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-57-001]

U-T Offshore System; Notice of Compliance Filing

November 17, 1998.

Take notice that on November 13, 1998, U-T Offshore System (U-TOS) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective November 2, 1998:

Second Revised Sheet No. 46A Original Sheet No. 46B Original Sheet No. 46C Sub Ninth Revised Sheet No. 73 Sub Fourth Revised Sheet No. 73A Sub Third Revised Sheet No. 73B

U–TOS asserts that the purpose of this filing is to comply with the Commission's July 15, 1998, letter order in the captioned proceeding regarding Order No. 587–G. Pipelines must comply with the adoption of Version 1.2 of the GISB standards (284.10(b)) and the standards regarding the posting of information on websites and retention of electronic information (284.10(c)(3)(ii) through (v)).

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–31138 Filed 11–20–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL99-3-999, et al.]

MidAmerican Energy Company, et al.; Electric Rate and Corporate Regulation Filings

November 10, 1998.

Take notice that the following filings have been made with the Commission:

1. MidAmerican Energy Company

[Docket No. EL99-3-000]

Take notice that on November 3, 1998, MidAmerican Energy Company filed an Amendment to Petition for Enforcement and Declaratory Order in the above-captioned proceeding.

Comment date: December 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Storm Lake Power Partners I LLC, Storm Lake Power Partners II LLC, and Lake Benton Power Partners II LLC

[Docket No. EC99-8-000]

Take notice that on November 4, 1998, Storm Lake Power Partners I, LLC,

Storm Lake Power Partners II LLC, and Lake Benton Power Partners II (Applicants), each of 13000 Jameson Road, Tehachapi, California 93561, submitted for filing an application for approval under Section 203 of the Federal Power Act of a corporate reorganization in which the Applicants' indirect parent Enron Development Corp. will transfer its interests in the Applicants to a new entity, Midwest Power Funding LLC and will then transfer its interest in Midwest Power Funding LLC to another new entity, Enron Wind Midwest LLC, which will be unduly owned by Enron Wind Development Corp. No determination has been made that the submittal constitutes a complete filing.

The Applicants are constructing wind power generation facilities in Iowa and Minnesota. The purpose of the reorganization is to permit the issuance of a consolidated debt offering for construction and term debt financing for the facilities. The reorganization will not change the ultimate ownership or control of the facilities.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Old Dominion Electric Cooperative v. PJM Interconnection, L.L.C.

[Docket No. EL99-9-000]

Take notice that on November 4, 1998, Old Dominion Electric Cooperative (Old Dominion) tendered for filing a complaint against PJM Interconnection, L.L.C., for modification of the PJM Open Access Tariff and Attendant PJM Market Structure Agreement and request for investigation of the cause of a persistent run-up in energy market prices within PJM since Locational Marginal Pricing (LMP) was implemented by it. Old Dominion requests that the Commission direct a modification of the PJM Open Access Tariff and the necessary associated agreement to grant the PJM Office of the Interconnection the authority that it has previously requested to recall Capacity Resources planned for bilateral sales outside the PJM control area—in order to serve PJM internal loads prior to scheduling external generation bid at market prices. In addition, Old Dominion requests that the Commission initiate an investigation pursuant to Section 206 of the Federal Power Act to determine the cause of a dramatic and persistent increase in Energy Market prices to consumers within the PJM control area since the LMP proposal of the PJM Companies, excluding PECO Energy, was implemented on April 1, 1998. Old Dominion maintains that such an investigation is necessary in the

absence of operation of a market power policing Market Monitoring Plan and implementing Market Monitoring Unit by PJM.

Copies of Old Dominion's complaint filing were served upon PJM Interconnection, L.L.C., and state regulatory authorities in Virginia, Delaware, Maryland, Pennsylvania and New Jersey.

Comment date: December 4, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the Complaint are also due on or before December 4, 1998.

4. Tenaska Power Services Company, Entergy Power marketing Corp., CoAgra Energy Services, Inc., e prime, inc., Energy Services, Inc., Colonial Energy, Inc., and Niagara Mohawk Energy Marketing, Inc.

[Docket Nos. ER94–389–017, ER95–1615–013, ER95–1751–012, ER95–1269–012, ER95–1021–013, ER97–1968–006, and ER96–2525–009]

Take notice that the following informational filings have been made with the Commission and are available for public inspection in the Commission's Office of Public Information:

On October 30, 1998, Tenaska Power Services Company filed certain information as required by a Commission order issued in Docket No. ER94–389–000.

On October 30, 1998, Entergy Power Marketing Corporation filed certain information as required by a Commission order issued in Docket No. ER95–1615–000.

On October 30, 1998, ConAgra Energy Services, Inc. filed certain information as required by a Commission order issued in Docket No. ER95–1751–000.

On October 30, 1998, e prime, inc. filed certain information as required by a Commission order issued in Docket No. ER95–1269–000.

On October 30, 1998, Energy Services, Inc. filed certain information as required by a Commission order issued in Docket No. ER95–1021–000.

On October 30, 1998, Colonial Energy, Inc. filed certain information as required by a Commission order issued in Docket No. ER97–1968–000.

On October 30, 1998, Niagara Mohawk Energy Marketing, Inc. filed certain information as required by a Commission order issued in Docket No. ER96–2525–000.

5. Southwest Power Pool Inc.

[Docket No. ER98-1163-003]

Take notice that on November 4, 1998, Southwest Power Pool Inc., tendered for filing its compliance filing in response to the Federal Energy Regulatory Commission's October 5, 1998, order in the captioned proceeding.

Copy of this filing is being served on all parties on the Commission's service list.

Comment date: November 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. CinCap V, LLC, Southern Energy Retail Trading and Marketing, Inc., **Southern Energy Trading and** Marketing Inc., Enron Energy Services, Inc., Constellation Power Source, Enron Power Marketing, Inc., Equitable Power Services Company, Tosco Power, Inc., Competitive Utility Services **Corporation, Sithe Power Marketing** Inc., North American Energy, Inc., Kamps Propane, Inc., Medical Area Total Energy Plant, Inc., Energy **International Power Marketing Corporation, Automated Power** Exchange, Inc., and CL Power Sales Six. L.L.C.

[Docket Nos. ER98–4055–001, ER98–1149–001, ER95–976–015, ER98–13–007, ER97–2261–007, ER94–24–027, ER94–1539–018, ER96–2635–007, ER97–1932–007, ER98–107–004, ER98–242–002, ER98–1148–001, ER98–1992–002, ER98–2059–002, ER98–1033–000, and ER96–2652–016]

Take notice that the following informational filings have been filed with the Commission and are available for public inspection and copying in the Commission's Office of Public Information:

On October 30, 1998, CinCap V, LLC filed certain information as required by a Commission order issued in Docket No. ER98–4055–000.

On October 30, 1998, Southern Energy Retail Trading and Marketing, Inc. filed certain information as required by a Commission order issued in Docket No. ER98–1149–000.

On October 30, 1998, Southern Energy Trading and Marketing Inc. filed certain information as required by a Commission order issued in Docket No. ER95–976–000.

On October 30, 1998, Enron Energy Services, Inc. filed certain information as required by a Commission order issued in Docket No. ER98–13–000.

On October 30, 1998, Constellation Power Source, Inc. filed certain information as required by a Commission order issued in Docket No. ER97–2261–000.

On October 30, 1998, Enron Power Marketing, Inc. filed certain information as required by a Commission order issued in Docket No. ER94–24–000.

On October 30, 1998, Equitable Power Services Company filed certain information as required by a Commission order issued in Docket No. ER94–1539–000.

On October 30, 1998, Tosco Power Inc. filed certain information as required by a Commission order issued in Docket No. ER96–2635–000.

On October 30, 1998, Competitive Utility Services Corporation filed certain information as required by a Commission order issued in Docket No. ER97–1932–000.

On October 30, 1998, Sithe Power Marketing Inc. filed certain information as required by a Commission order issued in Docket No. ER98–107–000.

On October 30, 1998, North American Energy, Inc. filed certain information as required by a Commission order issued in Docket No. ER98–242–000.

On October 30, 1998, Kamps Propane, Inc. filed certain information as required by a Commission order issued in Docket No. ER98–1148–000.

On October 30, 1998, Medical Area Total Energy, Inc. filed certain information as required by a Commission order issued in Docket No. ER98–1992–000.

On October 30, 1998, Automated Power Exchange, Inc. filed certain information as required by a Commission order issued in Docket No. ER98–1033–000.

On October 30, 1998, CL Power Sales Six, L.L.C. filed certain information as required by a Commission order issued in Docket No. ER96–2652–000.

7. Boston Edison Company

[Docket Nos. ER99–35–000, EL99–7–000, and EL99–8–000]

Take notice that on October 22, 1998, Boston Edison Company (Boston Edison), tendered for filing Standstill Agreements with Braintree Electric Light Department and Reading Municipal Light Department in the above-captioned proceeding.

Boston Edison states that copies of this filing have been posted and served upon the customers involved in Docket No. ER98–35–000 and the Massachusetts Department of Telecommunications and Energy.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Commonwealth Electric Company and Cambridge Electric Light Company

[Docket No. ER99-275-000]

Take notice that on November 5, 1998, Commonwealth Electric company (Commonwealth) and Cambridge Electric Light Company (Cambridge), tendered for filing a corrected Service Agreement between Southern Company Energy Marketing, L.P., replacing the Service Agreement inadvertently filed

on October 22, 1998, in the above-referenced docket.

Comment date: November 25, 1998, in accordance with standard Paragraph E at the end of this notice.

9. NorAm Energy Services, Inc., CNG Power Services Corporation, El Paso Energy Marketing, CMS Marketing, Services and Company, Koch Energy Trading Company, CL Power Sales Two, L.L.C.

[Docket Nos. ER99–472–000, ER94–1554–018, ER95–428–016, ER96–2350–015, ER95–218–015, and ER95–892–029]

Take notice that the following informational filings have been filed with the Commission and are available for public inspection and coping in the Commission's Office of Public Information:

On October 30, 1998, NorAm Energy Services, Inc. filed certain information as required by a Commission order issued in Docket No. ER98–928–000.

On October 30, 1998, CNG Power Services Corporation filed certain information as required by a Commission order issued in Docket No. ER94–1554–000.

On October 30, 1998, El Paso Energy Marketing filed certain information as required by a Commission order issued in Docket No. ER95–428–000.

On October 30, 1998, CMS Marketing, Services and Trading Company filed certain information as required by a Commission order issued in Docket No. ER96–2350–000.

On October 30, 1998, Koch Energy Trading Company filed certain information as required by a Commission order issued in Docket No. ER95–218–000.

On October 30, 1998, CL Power Sales Two, L.L.C. filed certain information as required by a Commission order issued in Docket No. ER95–892–000.

10. Duke Power, Williams Generation Company-Hazelton, CNG Retail Services Corp., CL Power Sales One, L.L.C., CL Power Sales Three, L.L.C., CL Power Sales Four, L.L.C., CL Power Sales Five, L.L.C., Citizens Power Sales, and Sempra Energy Trading Corp.

[Docket Nos. ER99–514–000, ER99–515–000, ER97–1845–005, ER95–892–028, ER95–892–030, ER95–892–031, ER95–892–032, ER94–1685–022, and ER94–1691–020]

Taken notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's public reference room:

On October 30, 1998, Duke Power filed certain information as required by a Commission order issued in Docket No. ER96–110–000.

On October 30, 1998, Williams Generation Company-Hazelton filed certain information as required by a Commission order issued in Docket No. ER97–4587–000.

On October 30, 1998, CNG Retail Services Corporation filed certain information as required by a Commission order issued in Docket No. ER97–1845–000.

On October 30, 1998, CL Power Sales One, L.L.C., Cl Power Sales Three, L.L.C., CL Power Sales Four, L.L.C. and CL Power Sales Five, L.L.C. filed certain information as required by a Commission order issued in Docket No. ER95–892–000.

On October 30, 1998, Citizens Power Sales filed certain information as required by a Commission order issued in Docket No. ER94–1685–000.

On October 30, 1998, Sempra Energy Trading Company filed certain information as required by a Commission order issued in Docket No. ER94–1691–000.

11. Entergy Services, Inc.

[Docket No. ER99-519-000]

Take notice that on November 4, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing an Amendment (dated August 19, 1998), to the Capacity and Energy Letter Agreement between Entergy Services, Inc., and Sam Rayburn G&T Electric Cooperative, Inc.

Entergy Services requests that the Letter Amendment be made effective as of August 1, 1998. Entergy Services also seeks waiver of the Commission's notice requirements.

Comment date: November 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER99-520-000]

Take notice that on November 4, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., tendered for filing the First Amendment to the Agreement for Special Requirements Wholesale Electric Service between Entergy Gulf States, Inc., and East Texas Electric Cooperative, Sam Rayburn G&T Electric Cooperative, Inc., and Tex-La Electric executed on August 21, 1988.

Comment date: November 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Western Resources, Inc.

[Docket No. ER99-522-000]

Take notice that on November 4, 1998, Western Resources, Inc., (Western Resources), tendered for filing notice that effective the January 4, 1999, Service Agreement No. 44 to FERC Electric Tariff, Original Volume No. 5, the Non-Firm Point-to-Point Transmission Service Agreement between Western Resources, Inc., and Vastar Power Marketing, Inc., effective April 22, 1997 and filed with the Federal Energy Regulatory Commission by Western Resources, Inc., in docket No. ER97–2990–000, is to be canceled.

Notice of the proposed cancellation has been served upon southern Company Energy Marketing L.P., and the Kansas Corporation Commission.

Comment date: November 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. New York State Electric & Gas Corporation

[Docket No. ER99-523-000]

Take notice that on November 4, 1998, New York State Electric & Gas Corporation (NYSEG), tendered for filing an executed Network Service and Network Operating Agreements between NYSEG and Empire Natural Gas Corporation. These Agreements specify that the Transmission Customer has agreed to the rates, terms and conditions of NYSEG's currently effective open access transmission tariff and other revisions to the OATT applicable to all customers who take service under its retail access program.

NYSEG requests waiver of the Commission's 60-day notice requirements and an effective date of October 23, 1998 for the Agreement.

NYSEG has served copies of the filing on the New York State Public Service Commission and the Transmission Customer.

Comment date: November 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Carolina Power & Light Company

[Docket No. ER99-524-000]

Take notice that on November 5, 1998, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with Wabash Valley Power Association, Inc., under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed

in Docket No. ER 98–3385–000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Pacific Gas and Electric Company

[Docket No. ER99-525-000]

Take notice that on November 5, 1998, Pacific Gas and Electric Company (PG&E), tendered for filing an amendment (First Amendment) to the Control Area and Transmission Service Agreement (Agreement) between PG&E and Power Exchange Corporation (PXC) which was accepted by the Commission on May 5, 1995 in FERC Docket No. ER95–769–000 as PG&E Rate Schedule FERC No. 186. The purpose of the First Amendment is to adopt new contract language resulting from the settlement of a dispute between the Parties.

Copies of this filing were served upon PXC and California Public Utilities Commission.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Commonwealth Edison Company

[Docket No. ER99-526-000]

Take notice that on November 5, 1998, Commonwealth Edison Company (ComEd), tendered for filing one Service Agreement, establishing MBLP, as a customer under the terms of ComEd's Power Sales and Reassignment of Transmission Rights Tariff PSRT-1 (PSRT-1 Tariff). The Commission has previously designated the PSRT-1 Tariff as FERC Electric Tariff, First Revised Volume No. 2.

ComEd requests an effective date of October 27, 1998, and accordingly seeks waiver of the Commission's notice requirements.

Copies of this filing were served on MBLP and the Illinois Commerce Commission.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Cinergy Services, Inc.

[Docket No. ER99-527-000]

Take notice that on November 5, 1998, Cinergy Services, Inc. (Cinergy) and Duke Energy Trading and Marketing, L.L.C. (DETM), tendered for filing Notice of Assignment that DETM will replace Duke/Louis Dreyfus, L.L.C. (d/LD) as a customer under the Interchange Agreement designated as Rate Schedule FERC No. 17.

Cinergy is requesting an effective date of October 1, 1998.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Niagara Mohawk Power Corporation

[Docket No. ER99-528-000]

Take notice that on November 5, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing Notice of Cancellation effective December 2, 1998, Rate Schedule FERC No. 216, effective date March 24, 1995, and any supplements thereto, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon North American Energy Conservation, Inc.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Cinergy Services, Inc.

[Docket No. ER99-529-000]

Take notice that on November 5, 1998, Cinergy Services, Inc. (Cinergy) and Duke Energy Trading and Marketing, L.L.C. (DETM) tendered for filing Consent of Assignment entered into between Cinergy and Duke Energy Trading and Marketing L.L.C. (DETM). Cinergy and DETM are requesting that DETM will replace Duke/Louis Dreyfus, L.L.C. (D/LD) of D/LD's rights and obligations under the Western Systems Power Pool Agreement designated as Rate Schedule FERC No. 1.

Cinergy is requesting an effective date of October 1, 1998.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Cinergy Services, Inc.

[Docket No. ER99-530-000]

Take notice that on November 5, 1998, Cinergy Services, Inc. (Cinergy) and Duke Energy Trading and Marketing, L.L.C. (DETM) tendered for filing a Notice of Assignment that DETM will replace Duke/Louis Dreyfus, L.L.C. (D/LD) as a customer under the Cinergy Power Sales Standard Tariff, Volume No. 4.

Cinergy is requesting an effective date of October 1, 1998.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Ameren Services Company

[Docket No. ER99-535-000]

Take notice that on November 6, 1998, Ameren services Company (ASC), tendered for filing a Service agreement for Firm Point-to-Point Transmission Service between ASC and Constellation Power Source, Inc., (CPS). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to CPS pursuant to Amerens's Open Access Transmission Tariff filed in Docket No. ER96–677–004.

ASC requests that the Service Agreement be allowed to become effective October 8, 1998.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Ameren Services Company

[Docket No. ER99-536-000]

Take notice that on November 6, 1998, Ameren Services Company (ASC), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between ASC and Constellation power Source, Inc., (CPS). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to CPS pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96–677–004.

ASC requests that the Service Agreement be allowed to become effective on October 8, 1998.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-537-000]

Take notice that on November 6, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 8 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power officers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of November 5, 1998, to new Energy Ventures, Inc.

Copies of the filing have been provided to the Public Utilities
Commission of Ohio, the Pennsylvania
Public Utility Commission, the
Maryland Public Service Commission,
the Virginia State Corporation
Commission, the West Virginia Public

Service Commission, and all parties of record.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Peco Energy Company

[Docket No. ER99-538-000]

Take notice that on November 6, 1998, PECO Energy Company (PECO), tendered for filing a Service Agreement dated June 2, 1997 with Kennebunk Light and Power District (KLPD) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds KLPD as a customer under the Tariff.

PECO requests an effective date of October 8, 1998, for the Service Agreement.

PECO states that copies of this filing have been supplied to KLPD and to the Pennsylvania Public Utility Commission.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Montaup Electric Company

[Docket No. ER99-539-000]

Take notice that on November 6, 1998, Montaup Electric Company (Montaup), tendered for filing Notice of Cancellation of its Rate Schedule FERC No. 123.

Comment date: November 25, 1998, in accordance with Standard paragraph E at the of this notice.

27. Pacific Gas and Electric Company

[Docket No. ER99-540-000]

Take notice that on November 6, 1998, Pacific Gas and Electric Company (PG&E), tendered for filing an agreement between PG&E, the United States of America, Department of Energy, Oakland Operations Office (DOE) (collectively Parties), entitled "Settlement Agreement for Power Delivery to the United States Department of Energy Laboratories".

The Agreement is intended to, among other things, settle issues and implement procedures for PG&E's existing obligation to deliver power to DOE's Northern California Laboratories known as Lawrence Livermore National Laboratory (LLNL), Lawrence Livermore National Laboratory Site 300 (Site 300), Stanford Linear Accelerator Center (SLAC), and Lawrence Berkeley National Laboratory (LBNL) under PG&E Rate Schedule FERC No. 147.

Copies of this filing have been served upon DOE, Western and the California Public Utilities Commission.

Comment date: November 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Western Systems Power Pool

[Docket No. ER99-541-000]

Take notice that on November 6, 1998, the Western Systems Power Pool (WSPP), tendered for filing revisions to the WSPP Agreement, and for authorization to allow certain members of the WSPP to sell power under the WSPP Agreement at market-based rates.

The WSPP states the revisions to the WSPP Agreement are necessary to update the terms of the WSPP Agreement and better ensure commercial enforceability of the agreements terms. In addition, the WSPP seeks authorization for WSPP members who have already received authorization from the Federal Energy Regulatory Commission (FERC) to sell power at market-based rates, and for WSPP members who are not subject to the FERC's jurisdiction under Section 201 of the Federal Power Act, to sell power under the WSPP Agreement at market-based rates.

Comment date: November 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–31110 Filed 11–20–98; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License

November 17, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Amendments to License.
- b. *Project Name:* Catawaba-Wateree Project.
- c. *Project No.:* FERC Project No. 2232–373, –377, and –380.
- d. *Date Filed:* October 1, 1998 (for –373 and –377); November 5, 1998 (for –380).
- e. *Applicant:* Duke Energy Corporation.
- f. Location: Counties and Lakes affected in North Carolina: Counties: Alexander, Burke, Caldwell, Catawba, Gaston, Iredell, Lincoln, McDowell, and Mecklenburg; Lakes: On Lakes James, Rhodiss, Hickory, Lookout Shoals, Norman, and Mountain Island. Counties and Lakes affected in South Carolina: Counties: Chester, Fairfield, Kershaw, Lancaster, and York; Lakes: Wylie, Fishing Creek, Great Falls, Rocky Creek, and Wateree.
- g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)–825(r).
- h. *Applicant Contact*: Mr. E.M. Oakley, Duke Energy Corporation, P.O. Box 1006 (EC12Y) Charlotte, NC 28201–1006, (704) 382–5778.
- i. FERC Contact: Brian Romanek, (202) 219–3076.
- j. Comment Date: December 26, 1998.
- k. Description of the filing: Pursuant to Commission order issued February 2, 1996, Approving and Modifying Shoreline Management Plan for the Catawba-Wateree Hydroelectric Project, there are three filings before the Commission at this time: (1) The Shallow Water Fish Habitat Survey Mapping Project (Shallow Water Survey); (2) The Revision of the Shoreline Management Plan (SMP) Maps and; (3) The Proposed Methodology and Survey Instruments for the Recreation Needs Survey (Needs Survey). These filings represent efforts being undertaken by the licensee to fulfill the requirements of paragraphs (B), (C), (D), (E) and (F) of the abovementioned order. In summary, the Shallow Water Survey was conducted as a part of the licensees efforts to identify areas of importance for fish spawning and to classify the shoreline for appropriate uses to protect the identified areas. The SMP maps are purposed to be revised in accordance with the Shallow Water Survey findings. The proposed Needs Survey (and methodology) is intended to, in part, evaluate: (1) recreational needs at the project; (2) boating use activities and; (3) the need for possible shoreline reclassification based on the survey
- 1. This notice also consists of the following standard paragraphs: B, C1, D2.