

certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided, for unless otherwise advised, it will be unnecessary for Colorado City to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 98-30171 Filed 11-10-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-44-000]

Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization

November 5, 1998.

Take notice that on October 29, 1998, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP99-44-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct a new meter station, located in Huerfano County, Colorado, for delivery of gas to Petroglyph Energy, Inc. (Petroglyph), under CIG's blanket certificate issued in Docket No. CP83-21-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

CIG proposes to construct a new delivery facility to be located in Section 9, Township 29 South, Range 67 West, Huerfano County, Colorado. CIG states that the new facility will consist of a two-inch meter run and appurtenant facilities for the delivery of gas to Petroglyph, a producer, for start up fuel gas for their compression facility.

CIG declares that the delivery facility will be capable of delivering up to 8,000 Mcf per day. CIG asserts that the proposed facility will not have an impact on CIG's peak day and annual deliveries as the service will be provided on an interruptible basis and only when start up fuel gas is required.

CIG states that the proposed delivery facility will cost an estimated \$6,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 98-30174 Filed 11-10-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-41-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

November 5, 1998.

Take notice that on October 29, 1998, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP99-41-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct, own and operate a new delivery point on FGT's 36-inch mainline to accommodate natural gas deliveries to Clark-Mobile Counties Gas District (Clark-Mobile), in Mobile County, Alabama. FGT makes such request under its blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission.

FGT proposes to construct, own, and operate a new delivery point on FGT's 36-inch mainline on the discharge side of Compressor Station 11, to accommodate the transportation of natural gas to Clark-Mobile's Mount Vernon B Meter Station (Mt. Vernon B). FGT states that it will own an 8-inch hot tap on its 36-inch mainline, 250 feet of 6-inch connecting lateral and electronic flow measurement facilities, and that Clark-Mobile will construct and own the Mt. Vernon B meter station and regulator station. It is indicated that Clark-Mobile requested this additional tap on the discharge side of FGT's 36-

inch mainline to allow delivery of gas to Clark-Mobile at a higher pressure to serve customers requiring higher pressures than FGT can deliver from the suction side of Compressor Station 11.

The maximum gas quantity that FGT will deliver into the existing meter station is 28,800 MMBtu per day or 10,512,000 MMBtu per year to serve an interruptible load to Clark-Mobile's customers. It is averred that the end use of the gas will primarily be for industrial, commercial, and residential uses.

The estimated total cost of the proposed construction is approximately \$128,000, inclusive of tax gross up. It is stated that Clark-Mobile will reimburse FGT for all costs directly and indirectly incurred by FGT for the construction of the facilities proposed herein. It is indicated that to the extent such reimbursement qualifies as a contribution in aid of construction under the Tax Reform Act of 1986, Clark-Mobile agrees to reimburse FGT for income tax incurred by FGT.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 98-30172 Filed 11-10-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-404-000]

Mississippi River Transmission Corporation; Revised Notice Rescheduling Technical Conference

November 5, 1998.

Take notice that the Commission staff will convene a technical conference as provided by the Commission order in this proceeding issued October 14,

1998.¹ The technical conference, previously scheduled for Wednesday, November 4, 1998, at 10:00 a.m., has been rescheduled.

Take notice that the technical conference will be held on Thursday, November 12, 1998, at 2:00 p.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Attendance will be limited to parties and staff. For additional information, please contact Jerie O'Connor at (202) 208-0459, or Harris Wood at (202) 208-0224.

David P. Boergers,

Secretary.

[FR Doc. 98-30176 Filed 11-10-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-406-000]

Overthrust Pipeline Company; Notice of Technical Conference

November 5, 1998.

On October 16, 1998, the Commission issued an order in the captioned docket requiring, among other things, that a technical conference be convened to investigate the reasonableness of Overthrust's proposed tariff changes.

Take notice that the conference will begin at 9:00 a.m., on Thursday, November 19, 1998, at the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426 in a room to be designated at that time.

Any questions concerning the conference should be directed to Richard A. White, OGC, (202) 208-0491 or Yolanda C. Hart-Harris, OPR, (202) 208-0069.

David P. Boergers,

Secretary.

[FR Doc. 98-30177 Filed 11-10-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-43-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

November 5, 1998.

Take notice that on October 29, 1998, Tennessee Gas Pipeline Company (Tennessee), a Delaware corporation, P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP99-43-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization construct and operate a delivery point to provide transportation service to Greater Dickson Gas Authority (Dickson) in Dickson County, Tennessee under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to construct a delivery point on its system at approximately M.P. 81-3, -4+7.2 on Tennessee's 30-inch lines 100-3 and 100-4. Tennessee states that the total quantities to be delivered to Dickson will not exceed the total quantities authorized prior to this request. Tennessee states that construction of the delivery point is not prohibited by Tennessee's existing tariff. Tennessee states that it has sufficient capacity to accomplish deliveries at the delivery point without detriment or disadvantage to Tennessee's other customers. Further, Tennessee states that the construction of the delivery point is not expected to have any significant impact upon Tennessee's peak day or annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 98-30173 Filed 11-10-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-290-000]

Viking Gas Transmission Company; Notice of Informal Settlement Conference

November 5, 1998.

Take notice that an informal settlement conference in this proceeding will be convened on Tuesday, November 17, 1998, at 10:00 a.m., continuing on Wednesday, November 18, 1998, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Arnold H. Meltz at (202) 208-2161 or John P. Roddy at (202) 208-0053.

David P. Boergers,

Secretary.

[FR Doc. 98-30175 Filed 11-10-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6641-027]

City of Marion and Smithland, Hydroelectric Partners; Notice of Availability of Final Environmental Assessment

November 5, 1998.

A final environmental assessment (FEA) is available for public review. The FEA is for an application to amend the Smithland Hydroelectric Project. The licensee proposes to replace the licensed three large turbine/generator units with 216 small turbines and 108 generator units. The FEA finds that

¹ Mississippi River Transmission Corporation, 85 FERC ¶61,049 (1998).