inspection in the Public Reference Room.

### David P. Boergers,

Secretary.

[FR Doc. 98–29890 Filed 11–6–98; 8:45] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. ER99-300-000, et al.]

### Northern Indiana Public Service Company, et al.; Electric Rate and Corporate Regulation Filings

October 29, 1998.

Take notice that the following filings have been made with the Commission:

# 1. Northern Indiana Public Service Company

[Docket No. ER99-300-000]

Take notice that on October 26, 1998, Northern Indiana Public Service Company (Northern Indiana), tendered for filing a Service Agreement pursuant to its Power Sales Tariff with Tractebel Energy Marketing, Inc., (TEMI).

Northern Indiana has requested an effective date of September 30, 1998.

Copies of this filing have been sent to TEMI, to the Indiana Utility Regulatory Commission, and to the Indiana Office of Utility Consumer Counselor.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Morgan Stanley Capital Group Inc., EnerZ Corporation, Tenaska Frontier Partners, Ltd., Cogentrix Energy Power Marketing, Northeast Energy Services, Inc., Lowell Cogeneration Company Limited Partnership, QST Energy Trading Inc., Enerserve, L.C., North Atlantic Utilities, Inc., Woodruff Energy, Woodruff Energy, Pepco Services, Inc. and SCANA Energy Marketing, Inc.

[Docket Nos. ER94–1384–021, ER96–3064–010, ER98–1767–004, ER95–1739–012, ER97–4347–004, ER99–297–000, ER96–553–012, ER96–182–012, ER97–1716–004, ER97–3526–002, ER97–3526–003, ER99–291–000 and ER96–1086–010]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 23, 1998, Morgan Stanley Capital Group Inc. filed certain information as required by the Commission's November 8, 1994 order in Docket No. ER94–1384–000.

On October 23, 1998, EnerZ Corporation filed certain information as required by the Commission's October 21, 1996 order in Docket No. ER96– 3064–010.

On October 23, 1998, Tenaska Frontier Partners, Ltd. filed certain information as required by the Commission's March 30, 1998 order in Docket No. ER98–1767–000.

On October 23, 1998, Cogentrix Energy Power Marketing, Inc. filed certain information as required by the Commission's October 13, 1995 order in Docket No. ER95–1739–000.

On October 23, 1998, Northeast Energy Services, Inc. filed certain information as required by the Commission's October 24, 1997 order in Docket No. ER97–4347–000.

On October 23, 1998, Lowell Cogeneration Company Limited Partnership filed certain information as required by the Commission's July 17, 1997 order in Docket No. ER97–2414– 000.

On October 23, 1998, QST Energy Trading Inc. filed certain information as required by the Commission's March 14, 1996 order in Docket No. ER96–553– 000.

On October 23, 1998, Enerserve, L.C. filed certain information as required by the Commission's December 28, 1995 order in Docket No. ER96–182–000.

On October 23, 1998, North Atlantic Utilities, Inc. filed certain information as required by the Commission's April 3, 1997 order in Docket No. ER97–1716–000.

On October 23, 1998, Woodruff Energy filed certain information as required by the Commission's August 11, 1997 order in Docket No. ER97– 3526–000.

On October 23, 1998, Woodruff Energy filed certain information as required by the Commission's August 11, 1997 order in Docket No. ER97– 3526–000.

On October 23, 1998, Pepco Services, Inc. filed certain information as required by the Commission's July 16, 1998 order in Docket No. ER98–3096–000.

On October 23, 1998, SCANA Energy Marketing, Inc. filed certain information as required by the Commission's May 13, 1996 order in Docket No. ER96– 1086–000.

3. NIPSCO Energy Services Inc., **Northrop Grumman Corporation**, **Energy Resources Marketing, Inc., Pacific Northwest Generating** Cooperative, Sunoco Power Marketing, L.L.C., Mid-American Power, LLC, Global Energy & Technology, Inc., **Central Hudson Enterprises, Northeast** Empire Limited Partnership #2, **Applied Resources Integrated Services, Incorporated, Washington Gas Energy** Services, DC Tie, Inc., GEN-SYS **Energy, Power Fuels, Inc., NGTS Energy Services, California Power** Services, Northern Indiana Public Service Company, Englehard Power Marketing, Inc., PEC Energy Marketing, Inc., DePere Energy LLC, DePere Energy Marketing, Inc., Bollinger Energy Corporation, Wasatch Energy **Corporation, Heartland Energy** Services, Inc. and NESI Power Marketing, Inc.

[Docket Nos. ER96–1431–010, ER96–2957–008, ER94–1580–016, ER97–504–008, ER97–870–007, ER96–1858–010, ER97–3416–004, ER97–2869–005, ER98–1125–001, ER98–1125–002, ER98–1125–003, ER97–2604–005, ER96–2830–004, ER91–435–027, ER97–4335–004, ER96–1930–009, ER96–2892–007, ER97–3525–002, ER99–306–000, ER94–1690–018, ER97–1431–007, ER97–4586–002, ER97–1432–007, ER98–1821–001, ER97–1248–004, ER94–108–016 and ER97–841–007]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room:

On October 26, 1998, NIPSCO Energy Services Inc. filed certain information as required by the Commission's May 29, 1996 order in Docket No. ER96–1431– 000

On October 26, 1998, Northrop Grumman Corporation filed certain information as required by the Commission's November 13, 1996 order in Docket No. ER96–2957–000.

On October 26, 1998, Energy Resource Marketing, Inc. filed certain information as required by the Commission's September 30, 1994 letter order in Docket No. ER94–1580–000.

On October 26, 1998, Pacific Northwest Generating Cooperative filed certain information as required by the Commission's January 13, 1997 order in Docket No. ER97–504–000.

On October 26, 1998, Sunoco Power Marketing, L.L.C. filed certain information as required by the Commission's April 11, 1997 order in Docket No. ER97–870–000.

On October 26, 1998, Mid-American Power LLC filed certain information as required by the Commission's July 16, 1996 order in Docket No. ER96–1858–000.

On October 26, 1998, Global Energy & Technology, Inc. filed certain information as required by the Commission's August 1, 1997 order in Docket No. ER97–3416–000.

On October 26, 1998, Central Hudson Enterprises Corporation filed certain information as required by the Commission's June 26, 1997 order in Docket No. ER97–2869–000.

On October 26, 1998, Northeast Empire Limited Partnership #2 filed certain information for three different quarters as required by the Commission's February 12, 1998 order in Docket No. ER98–1125–000.

On October 26, 1998, Washington Gas Energy Services, Inc. filed certain information as required by the Commission's October 18, 1996 order in Docket No. ER96–2830–000.

On October 26, 1998, DC Tie, Inc. filed certain information as required by the Commission's July 11, 1991 order in Docket No. ER91–435–000.

On October 26, 1998, GEN–SYS Energy filed certain information as required by the Commission's October 17, 1997 order in Docket No. ER97– 4335–000.

On October 26, 1998, Power Fuels, Inc. filed certain information as required by the Commission's July 5, 1996 order in Docket No. ER96–1930–000.

On October 26, 1998, NGTS Energy Services filed certain information as required by the Commission's November 1, 1996 order in Docket No. ER96–2892–000.

On October 26, 1998, California Power Services filed certain information as required by the Commission's August 1, 1997 order in Docket No. ER97–3525– 000.

On October 26, 1998, Northern Indiana Public Service Company filed certain information as required by the Commission's January 10, 1997 order in Docket No. ER97–458–000.

On October 26, 1998, Englehard Power Marketing, Inc. filed certain information as required by the Commission's December 29, 1994 order in Docket No. ER94–1690–000.

On October 26, 1998, PEC Energy Marketing, Inc. filed certain information as required by the Commission's June 12, 1997 order in Docket No. ER97– 1431–000.

On October 26, 1998, DePere Energy LLC filed certain information as required by the Commission's October 31, 1997 order in Docket No. ER97–4586–000.

On October 26, 1998, DePere Energy Marketing, Inc. filed certain information as required by the Commission's June 12, 1997 order in Docket No. ER97–1432–000.

On October 26, 1998, Bollinger Energy filed certain information as required by the Commission's March 17, 1998 order in Docket No. ER98–1821–000.

On October 26, 1998, Wasatch Energy Corporation filed certain information as required by the Commission's March 10, 1997 order in Docket No. ER97–1248–000.

On October 26, 1998, Heartland Energy Services, Inc. filed certain information as required by the Commission's August 9, 1994 order in Docket No. ER94–108–000.

On October 26, 1998, NESI Power Marketing, Inc. filed certain information as required by the Commission's March 13, 1997 letter order in Docket No. ER97–841–000.

# 4. Northern Indiana Public Service Company

[Docket No. ER99-301-000]

Take notice that on October 26, 1998, Northern Indiana Public Service Company (Northern Indiana), tendered for filing a Service Agreement pursuant to its Power Sales Tariff with El Paso Energy Marketing Company (EPEM).

Northern Indiana has requested an effective date of September 30, 1998.

Copies of this filing have been sent to EPEM, to the Indiana Utility Regulatory Commission, and to the Indiana Office of Utility Consumer Counselor.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 5. Northern Indiana Public Service Company

[Docket No. ER99-302-000]

Take notice that on October 26, 1998, Northern Indiana Public Service Company (Northern), tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Pointto-Point Transmission Service between Northern Indiana Public Service Company and Statoil Energy Trading, Inc., (SETI).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to SETI pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96– 47–000 and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of October 30, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory

Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 6. Northern Indiana Public Service Company

[Docket No. ER99-303-000]

Take notice that on October 26, 1998, Northern Indiana Public Service Company (Northern), tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Pointto-Point Transmission Service between Northern Indiana Public Service Company and Northern States Power Company (Transmission Customer).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Transmission Customer pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96–47–000 and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of October 30, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 7. Northern Indiana Public Service Company

[Docket No. ER99-304-000]

Take notice that on October 26, 1998, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Vitol Gas and Electric L.L.C. (Transmission Customer).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Transmission Customer pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96–47–000 and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of October 30, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory

Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 8. Northern Indiana Public Service Company

[Docket No. ER99-305-000]

Take notice that on October 26, 1998, Northern Indiana Public Service Company (Northern Indiana), tendered for filing a Service Agreement pursuant to its Power Sales Tariff with Vitol Gas and Electric L.L.C., (Vitol Gas and Electric).

Northern Indiana has requested an effective date of October 30, 1998.

Copies of this filing have been sent to Vitol Gas and Electric, to the Indiana Utility Regulatory Commission, and to the Indiana Office of Utility Consumer Counselor.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 9. Metropolitan Edison Company and Pennsylvania Electric Company

[Docket No. ER99-307-000]

Take notice that on October 26, 1998, Metropolitan Edison Company and Pennsylvania Electric Company submitted for filing an Electric Generation Supplier Coordination Tariff applicable to persons and/or entities licensed as electric generation suppliers to serve retail electricity customers under the Commonwealth of Pennsylvania's retail choice program.

Comment date: November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 10. Ameren Services Company

[Docket No. ER99-308-000]

Take notice that on October 26, 1998, Ameren Services Company (ASC), tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and St. Joseph Light and Power Company (SJL&P). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to SJL&P pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98–3285–000.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Ameren Services Company

[Docket No. ER99-309-000]

Take notice that on October 26, 1998, Ameren Services Company (ASC), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Services between ASC and Florida Light & Power and TransAlta Energy Marketing (U.S.), Inc. ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96–677–004.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Ameren Services Company

[Docket No. ER99-310-000]

Take notice that on October 26, 1998, Ameren Services Company (ASC), the transmission provider, tendered for filing Service Agreements for Long-Term Firm Point-to-Point Transmission Services between ASC and Ameren CIPS, Entergy Power Marketing Corporation and Wabash Valley Power Association. ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER 96–677–004.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Ameren Services Company

[Docket No. ER99-311-000]

Take notice that on October 26, 1998. Ameren Services Company (ASC), tendered for filing Service Agreements for Firm Point-to-Point Transmission Services between ASC and Florida Power & Light, Consumers Energy Company and the Detroit Edison Company referred to collectively as the Michigan Companies, and TransAlta Energy Marketing (U.S.), Inc. ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 14. Ameren Services Company

[Docket No. ER99-312-000]

Take notice that on October 26, 1998, Ameren Services Company (ASC), tendered for filing Service Agreements for Long-Term Firm Point-to-Point Transmission Services between ASC and Entergy Power Marketing Corporation (EPM). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to EPM pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96–677–004.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 15. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER99-313-000]

Take notice that on October 26, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing an Electric Service Agreement between NSP and PG&E Energy Trading & Power LP (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff original Volume No. 4.

NSP requests that this Electric Service Agreement be made effective on September 28, 1998.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 16. Tampa Electric Company

[Docket No. ER99-314-000]

Take notice that on October 26, 1998, Tampa Electric Company (Tampa Electric), tendered for filing a Contract for the Purchase and Sale of Power and Energy (Contract) between Tampa Electric and Virginia Electric and Power Company (VEPCO). The Contract provides for the negotiation of individual transactions in which Tampa Electric will sell power and energy to VEPCO.

Tampa Electric proposes an effective date of October 27, 1998, for the Contract, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on VEPCO and the Florida Public Service Commission.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 17. New England Power Company

[Docket No. ER99-315-000]

Take notice that on October 26, 1998, New England Power Company (NEP), tendered for filing a Notice of Cancellation for its FERC Rate Schedule No. 439.

NEP requests an effective date for the cancellation of September 1, 1998.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 18. Duke Energy Corporation

[Docket No. ER99-316-000]

Take notice that on October 26, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Market Rate Service Agreement (the MRSA) between Duke and DTE Energy Trading, Inc., dated as of October 7, 1998. The parties have not engaged in any transactions under the MRSA as of the date of filing.

Duke requests that the MRSA be made effective as of October 7, 1998.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 19. Virginia Electric and Power Company

[Docket No. ER99-317-000]

Take notice that on October 26, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Southern Company Energy Marketing, L.P., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of October 26, 1998, the date of filing the Service Agreement.

Copies of the filing were served upon Southern Company Energy Marketing, L.P., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 20. Dynegy Power Services, Inc.

[Docket No. ER99-318-000]

Take notice that on October 26, 1998, Dynegy Power Services, Inc., tendered for filing a notice of succession regarding Destec Power Services, Inc., Rate Schedule FERC No. 1, effective June 18, 1998.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 21. Peco Energy Company

[Docket No. ER99-319-000]

Take notice that on October 26, 1998, PECO Energy Company (PECO), filed a Service Agreement dated September 29, 1998 with CL Power Sales Seven, L.L.C. (CL SEVEN), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CL SEVEN as a customer under the Tariff.

PECO requests an effective date of September 29, 1998, for the Service Agreement.

PECO states that copies of this filing have been supplied to CL SEVEN and to the Pennsylvania Public Utility Commission.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 22. PP&L. Inc.

[Docket No. ER99-320-000]

Take notice that on October 26, 1998, PP&L, Inc. (PP&L), filed with the Federal Energy Regulatory Commission a Form of Service Agreement for Sale of Capacity Credits.

PP&L requests an effective date of October 27, 1998, for the Form of Service Agreement For Sale of Capacity.

PP&L states that a copy of this filing has been provided to the Pennsylvania Public Utility Commission and the PJM Office of Interconnection.

Comment date: November 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 23. New York State Electric & Gas Corporation

[Docket No. ER99-321-000]

Take notice that on October 26, 1998, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, an amendment to Rate Schedule 72 filed with FERC corresponding to an Agreement with the Municipal Board of the Village of Bath (the Village). The proposed amendment would increase revenues by \$40.49 based on the twelve month period ending December 31, 1999.

This rate filing is made pursuant to Section 2 (a) through (c) of Article IV of the December 1, 1977, Facilities Agreement between NYSEG and the Village, filed with FERC. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal **Energy Regulatory Commission (FERC** Form 1) for the twelve month period ending December 31, 1997. The revised facilities charge is levied on the cost of the tap facility constructed and owned by NYSEG to connect its 34.5 kV transmission line located in the Village to the Village's Fairview Drive Substation.

NYSEG requests an effective date of January 1, 1999.

Copies of the filing were served upon the Municipal Board of the Village of Bath and the Public Service Commission of the State of New York.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 24. Illinois Power Company

[Docket No. ER99-322-000]

Take notice that on October 26, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62522, tendered for filing a Netting Agreement between Southern Company Energy Marketing, L.P. (Southern) and Illinois Power. The Netting Agreement principally provides that, during each month in which payments for wholesale power services are due, Illinois Power and "Company" will net the amounts owed by each party to the other, such that the only payment to be made will be by the party owing the difference between the two amounts.

Illinois Power has requested an effective date of October 13, 1998.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 25. New York State Electric & Gas Corporation

[Docket No. ER99-323-000]

Take notice that on October 26, 1998, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, an amendment to Rate Schedule 117 filed with FERC corresponding to an Agreement with the Delaware County Electric Cooperative (the Cooperative). The proposed amendment would increase revenues by \$641.18 based on the twelve month period ending December 31, 1999.

This rate filing is made pursuant to Section 1(c) and Section 3 (a) through (c) of Article IV of the June 1, 1977 Facilities Agreement between NYSEG and the Cooperative, filed with FERC. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve month period ending December 31, 1997. The revised facilities charge is levied on the cost of the 34.5 kV tie line from Taylor Road to the Jefferson

Substation, constructed by NYSEG for the sole use of the Cooperative.

NYSEG requests an effective date of January 1, 1999.

Copies of the filing were served upon the Delaware County Electric Cooperative, Inc. and the Public Service Commission of the State of New York.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 26. Leslie H. Everett, Linda Y.H. Cheng, Eric A. Montizambert, Gabriel B. Togneri

[Docket Nos. ID-3145-002, ID-3146-002, ID-3148-002 and ID-3149-002]

Take notice that on October 23, 1998, Pacific Gas and Electric Company filed a Notice of Changes, with respect to the above-captioned dockets, pursuant to 18 CFR 45.5. The changes are as follows: Leslie H. Everett, PG&E Energy Trading, Secretary

Linda Y.H. Cheng, PG&E Energy
Trading, Assistant Secretary
Eric A. Montizambert, PG&E Energy
Trading, Assistant Secretary
Gabriel B. Togneri, PG&E Energy
Trading, Assistant Treasurer
Comment date: November 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 27. Consolidated Edison Company of New York, Inc.

[Docket No. OA96-138-006]

Take notice that on October 27, 1998, Consolidated Edison Company of New York, Inc. tendered for filing with the Commission its report of refunds made in compliance with the Commission's September 18, 1998 letter order in this proceeding. The letter order approved settlement rates for open access transmission service by Con Edison effective on July 9, 1996.

Comment date: November 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

# 28. Vulcan/BN Geothermal Power Company (Vulcan Facility)

[Docket No. QF85-199-005]

On October 26, 1998, Vulcan/BN Geothermal Power Company, 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power production facility pursuant to § 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The facility was previously selfcertified as a qualifying small power production facility in 1985 in Docket No. QF85–199–000. The Commission certified the facility in 1988, in Docket No. QF85–199–001. The facility was self-recertified in Docket Nos. QF85–199–003 and 004. Recertification is being sought to reflect a change in status of the owner of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

#### 29. Elmore, L.P.

[Docket No. QF86-647-005]

On October 26, 1998, Elmore, L.P., 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for rectification of a facility as a qualifying small power production facility pursuant to § 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The facility was previously self-certified as a qualifying small power production facility in 1986, in Docket No. QF86–647–000. The Commission certified the facility in 1988, in Docket No. QF86–647–001. The facility was self-recertified in Docket Nos. QF86–590–002, –003 and –004. Recertification is being sought to reflect a change in status of the owner of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

### 30. Del Ranch, L.P.

[Docket No. QF86-727-006]

On October 26, 1998, Del Ranch, L.P., 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power production facility pursuant to § 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing

The facility was previously self-certified as a qualifying small power production facility in 1986 in Docket No. QF86–727–000. The Commission certified the facility in 1988 in Docket No. QF86–727–001. The facility was later self-recertified in Docket No. QF86–727–002 and –005. Recertification is being sought to reflect a change in status of the owner of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

### 31. Power Resources, Inc. (PRI Project)

[Docket No. QF86-930-005]

On October 26, 1998, Power Resources, Inc., 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to § 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying cogeneration facility on October 10, 1986 in Docket No. QF86–930–000 and recertified the facility on March 14, 1989 in Docket No. QF86–930–003. Recertification is being sought to reflect a change in status of the owner of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

# 32. Salton Sea Power Generation L.P. (Salton Sea III Facility)

[Docket No. QF86-1043-004]

On October 26, 1998, Salton Sea Power Generation L.P., 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power production facility pursuant to § 292.207(b) and (2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The facility was previously self-certified as a qualifying small power production facility in 1986 in Docket No. QF86–1043–000 and again self-certified in Docket Nos. QF86–1043–002 and 003. Recertification is being sought to reflect a change in status of the owner of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

# 33. Salton Sea Power Generation L.P. (Salton Sea I Facility)

[Docket No. QF87-511-005]

On October 26, 1998, Salton Sea Power Generation L.P., 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power production facility pursuant to § 292.207(b) and (d)(2) (1998) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing. The Facility was previously self-certified as a qualifying small power production facility in 1987 in Docket No. QF87–511–000 and self-recertified in Docket Nos. QF87–511–003 and 004. Recertification is being sought to reflect a change in status of the owner of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

#### 34. Leathers, L.P.

[Docket No. QF88-543-003]

On October 26, 1998, Leathers, L.P., 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power production facility pursuant to § 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying small power production facility in 1989 in Docket No. QF88–543–000. The facility was self-recertified in Docket Nos. QF88–543–001 and –002. Recertification is being sought to reflect a change in status of the owner of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

### 35. Saranac Power Partners L.P.

[Docket No. QF90-114-006]

On October 26, 1998, Saranac Power Partners L.P., 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to § 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying cogeneration facility on June 5, 1990, in Docket No. QF90–114–000 and recertified the facility in Docket Nos. QF90–114–002. The Facility was self-recertified in Docket Nos. QF90–114–003, –004 and –005. Recertification is being sought to reflect a change in the status of one of the owners of the facility.

Comment date: 30 days after publication of this notice in the **Federal** 

**Register**, in accordance with Standard Paragraph E at the end of this notice.

#### 36. Yuma Cogeneration Associates

[Docket No. QF90-143-003]

On October 26, 1998, Yuma Cogeneration Associates, 302 South 36th Street, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to § 292.207(b) and (d)(2) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying cogeneration facility on January 27, 1992 in Docket No. QF90–143–000 and recertified the facility on November 10, 1993 in Docket No. QF90–143–001. Recertification is being sought to reflect a change in the status of one of the owners of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

# 37. Salton Sea Power Generation, L.P. Fish Lake Power Company (Salton Sea IV Facility)

[Docket No. QF95-9-002]

On October 26, 1998, Salton Sea Power Generation, L.P., and Fish Lake Power Company, 302 South 36th Street, Suite 400, Omaha, Nebraska 68131, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying small power production facility pursuant to § 292.207(b) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

Notices of qualifying status of a small production facility were previously filed in connection with this facility in Docket Nos. QF95–9–000 and QF95–9–001. Recertification is being sought in contemplation of changes in the ownership of the facility.

Comment date: 30 days after publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

#### David P. Boergers,

Secretary.

[FR Doc. 98–29867 Filed 11–6–98; 8:45 am] BILLING CODE 6717–01–U

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. ER99-324-000, et al.]

Wisconsin Electric Power Company, et al.; Electric Rate and Corporate Regulation Filings

October 30, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. Wisconsin Electric Power Company

[Docket No. ER99-324-000]

Take notice that on October 26, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a form of network integration transmission service agreement between itself and its merchant, Wisconsin Electric Power Marketing (WEPM). The agreement updates a similar agreement submitted in Docket No. ER97–4198, which established WEPM as a customer under Wisconsin Energy Corporation Operating Companies' transmission service tariff (FERC Electric Tariff, Original Volume No. 1).

Wisconsin Electric respectfully requests an effective date sixty days after filing. Wisconsin Electric is authorized to state that WEPM joins in the requested effective date.

Copies of the filing have been served on WEPM, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: November 13, 1998, in accordance with Standard Paragraph E at the end of this notice.