

15, 002, OXY USA, INC.; GP98-19, 002, UNION PACIFIC RESOURCES COMPANY
 CAG-16.
 DOCKET# OR95-7, 001, LONGHORN PARTNERS PIPELINE, L.P.
 CAG-17.
 DOCKET# OR98-12, 001, LONGHORN PIPELINE PARTNERS, L.P.
 CAG-18.
 DOCKET# RP96-209, 004, KOCH GATEWAY PIPELINE COMPANY
 CAG-19.
 DOCKET# MG98-15, 000, MARITIMES & NORTHWEST PIPELINE, L.L.C.
 CAG-20.
 DOCKET# CP98-167, 003, PG&E TRANSMISSION NORTHWEST CORPORATION
 CAG-21.
 DOCKET# CP96-790, 001, NAUTILUS PIPELINE COMPANY, L.L.C.
 OTHER#S CP96-791, 001, NAUTILUS PIPELINE COMPANY, L.L.C.; CP96-792, 001, NAUTILUS PIPELINE COMPANY, L.L.C.
 CAG-22.
 DOCKET# CP97-724, 001, NORAM GAS TRANSMISSION COMPANY
 CAG-23.
 DOCKET# CP98-49, 002, K N WATTENBERG TRANSMISSION LIMITED LIABILITY COMPANY
 CAG-24.
 DOCKET# CP98-74, 001, TRANSCONTINENTAL GAS PIPE LINE CORPORATION
 CAG-25.
 DOCKET# CP98-247, 001, MIDCOAST INTERSTATE TRANSMISSION, INC.
 CAG-26.
 DOCKET# CP98-305, 000, FLORIDA GAS TRANSMISSION COMPANY
 CAG-27.
 DOCKET# CP98-649, 000, NORTHERN NATURAL GAS COMPANY
 OTHER#S CP98-652, 000, CONOCO, INC.
 CAG-28.
 DOCKET# CP98-747, 000, KOCH GATEWAY PIPELINE COMPANY AND MOBILE BAY PIPELINE COMPANY
 CAG-29.
 DOCKET# CP98-70, 000, UNION LIGHT, HEAT & POWER COMPANY
 OTHER#S CP98-245, 000, COLUMBIA GAS TRANSMISSION CORPORATION
 CAG-30.
 DOCKET# CP98-530, 000, EQUITRANS, L.P.

HYDRO AGENDA

H-1.

RESERVED

ELECTRIC AGENDA

E-1.
 DOCKET# EC98-40, 000, AMERICAN ELECTRIC POWER COMPANY AND CENTRAL AND SOUTHWEST CORPORATION
 OTHER#S ER98-2770, 000, AMERICAN ELECTRIC POWER COMPANY AND CENTRAL AND SOUTHWEST CORPORATION;
 ER98-2786, 000, AMERICAN ELECTRIC POWER COMPANY AND CENTRAL AND SOUTHWEST CORPORATION
 ORDER ON MERGER APPLICATION.

Oil and Gas Agenda

I.
 PIPELINE RATE MATTERS
 PR-1.
 DOCKET# RP97-431, 005, NATURAL GAS PIPELINE COMPANY OF AMERICA
 ORDER ON SETTLEMENT.
 II.
 PIPELINE CERTIFICATE MATTERS
 PC-1.
 RESERVED
David P. Boergers,
Secretary.
 [FR Doc. 98-29901 Filed 11-4-98; 10:44 am]
 BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southeastern Power Administration

Notice of Rate Order, Correction

AGENCY: Southeastern Power Administration, DOE.
ACTION: Notice; Correction.

SUMMARY: The Southeastern Power Administration published a document in the **Federal Register** of October 5, 1998, containing notice of interim approval of new rate schedules for Southeastern's Georgia-Alabama-South Carolina System. The document omitted the new rate schedules.

FOR FURTHER INFORMATION CONTACT: Leon Jourolmon, Assistant Administrator, Finance & Marketing, Southeastern Power Administration, Samuel Elbert Building, 2 South Public Square, Elberton, GA 30635.

Dated: October 29, 1998.

Timothy J. Meeks,
Assistant Administrator for Power Marketing Liaison.

Wholesale Power Rate Schedule SOCO-1

Availability

This rate schedule shall be available to public bodies and cooperatives (any

one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be transmitted and scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission

\$1.71 Per kilowatt of total contract demand per month as of February 1998 is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the Transmission and Distribution Charges paid by the Government. The initial monthly transmission demand charge

shall be determined by multiplying the Government's Load Ratio Share time one twelfth ($\frac{1}{12}$) of Southern Companies' Annual Transmission Costs as specified in Schedule 1 of the Government-Company Contract. The transmission charges are governed by and subject to refund based upon the determination in proceedings before the Federal Energy Regulatory Commission (FERC) involving Southern Companies' Open Access Transmission Tariff (OAT). The distribution charges may be modified by FERC pursuant to application by the Company under Section 205 of the Federal Power Act or the Government under Section 206 of the Federal Power Act.

Proceedings before FERC involving the OAT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Scheduling, System Control and

Dispatch Service:

\$0.07658 \times (1154/1464) Per kilowatt of total contract demand per month.

Reactive Supply and Voltage Control from Generation Sources Service:

\$0.16627 Per kilowatt of total contract demand per month.

Regulation and Frequency Response Service:

\$0.24714 Per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served

from the Company's system. Applicable energy losses are as follows:

Transmission facilities: 3.0%

Distribution Substations: 0.9%

Distribution Lines: 2.25%

These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by Southern Companies under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule SOCO-2

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be transmitted pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. The Customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:
Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission

\$1.71 Per kilowatt of total contract demand per month as of February 1998 is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the Transmission and Distribution Charges paid by the Government. The initial monthly transmission demand charge shall be determined by multiplying the Government's Load Ratio Share time one twelfth ($\frac{1}{12}$) of Southern Companies' Annual Transmission Costs as specified in Schedule 1 of the Government-Company Contract. The transmission charges are governed by and subject to refund based upon the determination in proceedings before the Federal Energy Regulatory Commission (FERC) involving Southern Companies' Open Access Transmission Tariff (OAT). The distribution charges may be modified by FERC pursuant to application by the Company under Section 205 of the Federal Power Act or the Government under Section 206 of the Federal Power Act.

Proceedings before FERC involving the OAT or the Distribution charge may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Scheduling, System Control and

Dispatch Service:

\$0.07658 \times (1154/1464) Per kilowatt of total contract demand per month.

Reactive Supply and Voltage Control from Generation Sources Service:

\$0.16627 Per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and

subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. Applicable energy losses are as follows:
Transmission facilities: 3.0%
Distribution Substations: 0.9%
Distribution Lines: 2.25%

These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by Southern Companies under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule SOCO-3

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. The Customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond,

Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects (hereinafter referred to collectively as the Projects) and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Scheduling, System Control and

Dispatch Service:

\$0.07658 X (1154/1464) Per kilowatt of total contract demand per month.

Regulation and Frequency Response Service:

\$0.24714 Per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will

purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule SOCO-4

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida served through the transmission facilities of Southern Company Services, Inc. (hereinafter called the Company) or the Georgia Integrated Transmission System. The Customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects (hereinafter referred to collectively as the Projects) and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge

7.21 Mills per kilowatt-hour.

Generation Services

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Scheduling, System Control and Dispatch Service
 $\$0.07658 \times (1154/1464)$ Per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule ALA-1-I

Availability

This rate schedule shall be available to the Alabama Electric Cooperative, Incorporated (hereinafter called the Cooperative).

Applicability

This rate schedule shall be applicable to power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters, and Richard B. Russell Projects and sold under contract between the Cooperative and the Government. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of 60 Hertz and shall be delivered at the Walter F. George, West Point, and Robert F. Henry Projects.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge

$\$2.66$ Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

$\$0.03$ Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Southern Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Scheduling, System Control and Dispatch Service

$\$0.07658 \times (1154/1464)$ Per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Energy to be Furnished by the Government

The Government will sell to the Cooperative and the Cooperative will purchase from the Government those quantities of energy specified by contract as available to the Cooperative for scheduling on a weekly basis.

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule MISS-1-I

Availability

This rate schedule shall be available to the South Mississippi Electric Power Association (hereinafter called the Customer) to whom power may be

wheeled pursuant to contracts between the Government and Alabama Electric Cooperative, Inc. (hereinafter called AEC).

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of 60 Hertz delivered at the delivery points of the Customer on AEC's transmission and distribution system. The voltage of delivery will be maintained within the limits established by the state regulatory commission.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

$\$2.66$ Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

$\$0.03$ Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission

$\$1.83$ Per kilowatt of total contract demand per month as of February 1998 is presented for illustrative purposes.

This rate is subject to annual adjustment on January 1, and will be computed subject to the Appendix A attached to the Government-AEC contract.

Scheduling, System Control and Dispatch Service:

$\$0.07658 \times (1154/1464)$ Per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Cooperative and the Cooperative will purchase from the Government those quantities of energy specified by contract as available to the Cooperative for scheduling on a weekly basis.

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Duke-1

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be transmitted and scheduled pursuant to contracts between the Government and Duke Power Company (hereinafter called the Company) and the Customer. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at

the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission

\$1.15 Per kilowatt of total contract demand per month as of February 1998 is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the Transmission Distribution Charges paid by the Government. The initial monthly transmission demand charge shall reflect the Government's Load Ratio Share Responsibility. The Load Ratio Share shall be computed each month and shall be the ratio of the Network Load to the average of the Company's Transmission System load for each of the 12 preceding months. The Company's Transmission System Load shall be the load as determined in Section 34.3 of the Company's Pro Forma Open Access Transmission Tariff (the Tariff). The Government shall pay a monthly demand charge which shall be determined by multiplying its Load Ratio Share by $\frac{1}{12}$ of the Annual Transmission Revenue Requirement set forth in Attachment H of the Company's Tariff.

Proceedings before FERC involving the Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is

obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses of three per cent (3%)). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by the Company under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Duke-2

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be transmitted pursuant to contracts between the Government and Duke Power Company (hereinafter called the Company) and the Customer. The Customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on

the Company's transmission and distribution system.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission

\$1.15 Per kilowatt of total contract demand per month as of February 1998 is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the Transmission Distribution Charges paid by the Government. The initial monthly transmission demand charge shall reflect the Government's Load Ratio Share Responsibility. The Load Ratio Share shall be computed each month and shall be the ratio of the Network Load to the average of the Company's Transmission System load for each of the 12 preceding months. The Company's Transmission System Load shall be the load as determined in Section 34.3 of the Company's Pro Forma Open Access Transmission Tariff (the Tariff). The Government shall pay a monthly demand charge which shall be determined by multiplying its Load Ratio Share by $\frac{1}{12}$ of the Annual Transmission Revenue Requirement set forth in Attachment H of the Company's Tariff.

Proceedings before FERC involving the Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all the separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses of three per cent *3%). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by the Company under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Duke-3

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be scheduled pursuant to contracts between the Government and Duke Power Company (hereinafter called the Company) and the Customer. The Customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Savannah River Projects.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System, Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Further adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to a supply and the customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Wholesale power Rate Schedule Duke-4

Availability

This rate schedule shall be available to public goodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina served through the transmission facilities of Duke Power Company (hereinafter called the Company) and the Customer. The Customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement with the Company. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell projects and sold under appropriate contracts between the Government and the customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Savannah River Projects.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Further adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month

The billing month for power sold under this schedule shall end at 12:00

midnight on the last day of each calendar month.

Wholesale Power Rate Schedule Santee-1**Availability**

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and South Carolina Public Service Authority (hereinafter called the Authority). Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Authority's transmission and distribution system.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal

Energy Regulatory Commission of the Authority's rate.

Transmission

\$1.53 Per kilowatt of total contract demand per month as of February 1998 is presented for illustrative purposes.

The initial transmission rate is subject to annual adjustment on July 1 of each year, and will be computed subject to the formula contained in Appendix A to the Government-Authority Contract.

Proceedings before the Federal Energy Regulatory Commission involving the Authority's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses of two per cent (2%)). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Authority's system.

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Service Interruption

When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\text{Number of kilowatts unavailable for at least 12 hours in any calendar day} \times \frac{\text{Monthly Capacity Charge}}{\text{Number of days in billing month}}$$

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter call the Customer) in South Carolina to whom power may be wheeled pursuant to contracts between the Government and South Carolina Public Service Authority (hereinafter called the Authority). The customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, Westpoint, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Authority's transmission and distribution system.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under

this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Authority's rate.

Transmission

\$1.53 Per kilowatt of total contract demand per month as of February 1998 is presented for illustrative purposes.

The initial transmission rate is subject to annual adjustment on July 1 of each year, and will be computed subject to the formula contained in Appendix A to the Government-Authority Contract.

Proceedings before the Federal Energy Regulatory Commission involving the Authority's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government pay charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Wholesale Rate Schedule Santee-2**Contract Demand**

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive. Energy to be Furnished by the Government:

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses of two per cent (2%)). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Authority's system.

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Service Interruption

When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

Wholesale Power Rate Schedule Santee-3

$$\text{Number of kilowatts unavailable for at least 12 hours in any calendar day} \times \frac{\text{Monthly Capacity Charge}}{\text{Number of days in billing month}}$$

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in South Carolina to whom power may be scheduled pursuant to contracts between the Government and South Carolina Public Service Authority (hereinafter called the Authority). The customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the

Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under

this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Authority's rate.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a

percentage specified by contract of the energy made available to the Authority (less applicable losses).

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Service Interruption

When energy delivery to the Customer's system for the account of the

Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

Wholesale Power Rate Schedule Santee-4

$$\text{Number of kilowatts unavailable for at least 12 hours in any calendar day} \times \frac{\text{Monthly Capacity Charge}}{\text{Number of days in billing month}}$$

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in South Carolina served through the transmission facilities of South Carolina Public Service Authority (hereinafter called the Authority). The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Authority's rate.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is

obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses).

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Service Interruption

When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

Wholesale Power Rate Schedule SCE&G-1

$$\text{Number of kilowatts unavailable for at least 12 hours in any calendar day} \times \frac{\text{Monthly Capacity Charge}}{\text{Number of days in billing month}}$$

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and the South Carolina Electric & Gas Company (hereinafter

called the Company). Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the

Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping

operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission

\$2.22 Per kilowatt of total contract demand per month as of February 1998 is presented for illustrative purposes.

The initial rate will be subject to annual adjustment on June 1 of each year and will be computed subject to the formula in Appendix A attached to the Government-Company contract.

Proceedings before the Federal Energy Regulatory Commission involving the Company's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company

(less five and one-half (5.5) percent losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system.

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Conditions of Service

The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

Wholesale Power Rate Schedule SCE&G-2

Availability

This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina to whom power may be wheeled pursuant to contracts between the Government and the South Carolina Electric & Gas Company (hereinafter called the Company). The customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Transmission

\$2.22 Per kilowatt of total contract demand per month as of February 1998 is presented for illustrative purposes.

The initial rate will be subject to annual adjustment on June 1 of each year and will be computed subject to the formula in Appendix A attached to the Government-Company contract.

Proceedings before the Federal Energy Regulatory Commission involving the Company's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less five and one-half (5.5) percent losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system.

Billing Month

The billing month for power sold under this schedule shall end at 12:00

midnight on the last day of each calendar month.

Conditions of Service

The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

Wholesale Power Rate Schedule SCE&G-3

Availability

This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina to whom power may be scheduled pursuant to contracts between the Government and the South Carolina Electric & Gas Company (hereinafter called the Company). The customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month.

Energy Charge:

7.21 Mills per kilowatt-hour.

Generation Services:

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Conditions of Service

The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

Wholesale Power Rate Schedule SCE&G-4

Availability

This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina served through the transmission facilities of South Carolina Electric & Gas Company (hereinafter called the Company). The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

Applicability

This rate schedule shall be applicable to the sale at wholesale of power and

accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service

The electric capacity and energy supplied hereunder will be delivered at the Projects.

Monthly Rate

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$2.66 Per kilowatt of total contract demand per month

Energy Charge:

7.21 Mills per kilowatt-hour

Generation Services

\$0.03 Per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

Contract Demand

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

Conditions of Service

The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and

control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

Wholesale Power Rate Schedule Pump-1

Availability

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom power is provided pursuant to contracts between the Government and the customer.

Applicability

This rate schedule shall be applicable to the sale at wholesale energy generated from pumping operations at the Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer.

Character of Service

The energy supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

Monthly Rate

The rate for energy sold under this rate schedule for the months specified shall be:

$$\text{Energy Rate} = (C_{\text{wav}} \div F_{\text{wav}}) \div (1 - L_d)$$

[computed to the nearest \$.00001 (1/100 mill) per kwh]

(The weighted average cost of energy for pumping divided by the energy conversion factor, quantity divided by one minus losses for delivery.)

Where:

$$C_{\text{wav}} = C_T \div E_t$$

(The weighted average cost of energy for pumping is equal to the total cost of energy for pumping divided by the total energy for pumping.)

$$C_T = C_p + C_s$$

(Total cost of energy for pumping is equal to the cost of energy purchased plus the cost of energy in storage carried over from the month preceding the specified month.)

$$E_T = E_p \times (1 - L_p) + E_s^{t-1}$$

(Total energy for pumping is equal to the energy purchased, after losses, plus the energy for pumping in storage as of the end of the month preceding the specified month.)

$$C_s = C_{\text{wav}}^{t-1} \times E_s^{t-1}$$

(Cost of energy in storage is equal to the weighted average cost of energy for pumping for the month preceding the specified month times the energy for pumping in storage at the end of the month preceding the specified month.)

$$C_p$$

=Dollars cost of energy purchased for pumping during the specified month, including all direct costs to deliver energy to the project.

$$E_p$$

=Kilowatt-hours of energy purchased for pumping during the specified month.

$$L_p$$

=Energy loss factor for transmission on energy purchased for pumping (Expected to be .03 or three percent.)

$$E_s^{t-1}$$

=Kilowatt-hours of energy in storage as of the end of the month immediately preceding the specified month.

$$C_{\text{wav}}^{t-1}$$

=Weighted average cost of energy for pumping for the month immediately preceding the specified month.

$$F_{\text{wav}} = E_G \div E_T$$

(Weighted average energy conversion factor is equal to the energy generated from pumping divided by the total energy for pumping)

$$E_G$$

=Energy generated from pumping.

$$L_d$$

=Weighted average energy loss factor on energy delivered by the facilitator to the customer. (This value will be a constant, currently estimated to be .01 or 1.0 percent.)

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a

percentage specified by contract of the energy made available to the Facilitator (less any losses required by the Facilitator). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Facilitator's system.

Billing Month

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

[FR Doc. 98-29804 Filed 11-5-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Notice of Availability of the Sutter Power Project Draft Environmental Impact Statement

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Availability and Notice of Public Hearings.

SUMMARY: In accordance with Section 102(2) of the National Environmental Policy Act of 1969 (NEPA), 42 U.S.C. 4332, the Western Area Power Administration (Western) announces that the Sutter Power Project (SPP) Draft Environmental Impact Statement (EIS) is available for public review and comment. Calpine Corporation (Calpine) has submitted an application to the California Energy Commission (CEC) for the development, construction, and operation of the SPP, a 500-megawatt (MW) gas fueled, combined cycle, electric generating facility located north of Sacramento, California. This project would involve the construction of additional transmission facilities, as well as new natural gas pipelines. Calpine has approached Western concerning an interconnection with Western's Keswick-Elverta and Olinda-Elverta double-circuit 230-kilovolt (kV) transmission lines.

Western and CEC are "joint lead agencies" for purposes of satisfying the requirements of NEPA and the California Environmental Quality Act (CEQA), respectively. Western and CEC prepared this joint Draft EIS/Final Staff Assessment (FSA) to satisfy the requirements of both agencies, and will hold joint public hearings to receive formal comments on the Draft EIS/FSA according to the schedule below. Western and CEC will accept written and oral comments during the public review period.