

in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to take but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court. The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if

the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northwest to appear or be represented at the hearing.

Lindwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2797 Filed 2-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice

January 30, 1998.

Take notice that on February 12, 1998 at 10:00 a.m. at the Commission's headquarters at 888 First Street, NE., Washington, DC 20426, Southern Company Services, Inc. ("Southern Company") will provide a demonstration for the Commission, its staff, and the public about the transmission reservation and scheduling process followed by the Southern Company system. Mr. Jolly Hayden of Electric Clearinghouse, Inc., an electric power marketer unaffiliated with Southern Company, will participate in the demonstration. The purpose of the demonstration is to show how bulk power transactions are reserved and scheduled on the Southern Company system.

Mr. John Pope, Director of Bulk Power Operations for Southern Company, will convene the demonstration. Mr. Hayden of Electric Clearinghouse will demonstrate the steps performed by the marketing function in the reservation and scheduling process. Other Southern Company personnel may also participate.

Members of the public are invited to observe the demonstration.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2808 Filed 2-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT98-13-000]

Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 30, 1998.

Take notice that on January 28, 1998, Tennessee Gas Pipeline Company (Tennessee) tendered for filing and acceptance the following: (1) Electronic Data Interchange (EDI) Trading Partner Agreement (TPA) between Tennessee and TransCapacity Limited Partnership (TransCapacity); (2) an EDI TPA between Tennessee and National Capacity Registry Service Corporation (National Capacity); (3) an agency authorization agreement for EDI (Agency Agreement) between Gaslantic Corporation, TransCapacity, and Tennessee, and/or Midwestern Gas Transmission Company (Midwestern) and/or East Tennessee Natural Gas Company (East Tennessee) and (4) Fifth Revised Sheet No. 301 and Fifth Revised Sheet No. 412 of Tennessee's FERC Gas Tariff, Fifth Revised Volume No. 1 (Volume No. 1 Tariff) to become effective October 17, 1997.

Tennessee states that on October 17, 1997, TransCapacity and Tennessee entered into a trading partner agreement (TransCapacity TPA) which governs all EDI transactions between the parties. On January 2, 1998, Tennessee entered into an identical trading partner agreement with National Capacity (National Capacity TPA). Tennessee states that these two TPAs contain provisions which differ from the Pro Forma TPA for several reasons: (1) the TransCapacity TPA and National Capacity TPA differ from the Pro Forma TPA because they reflect TransCapacity's and National Capacity's status as third-party providers of EDI transactions only, rather than as shippers on Tennessee's system as contemplated by the Pro Forma TPA; (2) the TransCapacity TPA and National Capacity TPA contain provisions which differ from the Pro Forma TPA due to formatting changes made by mutual agreement of the parties; and (3) the TransCapacity TPA and the National Capacity TPA reflect very minor typographic changes.

Tennessee states that in connection with the TransCapacity TPA, Gaslantic Corporation, TransCapacity and Tennessee and/or Midwestern and/or East Tennessee entered into an Agency Agreement on November 7, 1997 (Gaslantic Agency Agreement).

Tennessee states that pursuant to the Gaslantic Agency Agreement, Gaslantic assigned certain electronic communication, linkage services and related administrative responsibilities to TransCapacity for the term of one month beginning November 15, 1997 and continuing on a month-to-month basis thereafter until terminated. Tennessee states that the Gaslantic Agency Agreement differs from the Pro Forma Agency Agreement in only one area: the Gaslantic Agency Agreement provides that TransCapacity will have responsibility for the data sets identified in Exhibit I to the Gaslantic Agency Agreement, rather than for the data sets identified in Exhibit A to the TransCapacity TPA.

Tennessee states that due to an administrative oversight, Tennessee did not file the TransCapacity TPA, National Capacity TPA and Gaslantic Agency Agreement with the Commission prior to their contractual effective dates. Tennessee requests all waivers of the Commission's regulations that may be necessary to allow this filing to become effective on October 17, 1997. Tennessee states that an effective date of October 17, 1997 is consistent with the effective date for the TransCapacity TPA and would be prior to the contractual effective date for the National Capacity TPA and Gaslantic Agency Agreement.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before February 6, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2799 Filed 2-4-98; 8:45 am]

BILLING CODE 6117-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-118-000]

Texas Eastern Transmission Corporation; Notice of Request for Waiver of FERC Gas Tariff

January 30, 1998.

Take notice that on January 27, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing a request for waiver of Section 1, Availability, of Rate Schedule SCT (Small Customer Transportation) included in Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1 to provide service to the Village of East Cape Girardeau, Illinois and Surrounding areas.

Texas Eastern states that, although Texas Eastern does not intend to expand generally the availability of Rate Schedule SCT service, Texas Eastern believes a waiver is warranted based on the facts in this instance. Texas Eastern states that East Cape Girardeau does not currently receive gas service and Texas Eastern is the closest and only economically available source of pipeline capacity to serve East Cape Girardeau and surrounding areas. Texas Eastern states that since the volume of service requested is de minimus compared to Texas Eastern's aggregate capacity entitlements, Texas Eastern's existing customers will not be detrimentally impacted.

Texas Eastern requests that the Commission approves this request for waiver on or before April 1, 1998, in order to provide certainty that natural gas service will be available to East Cape Girardeau and surrounding areas commencing on November 1, 1998 when the next heating season begins.

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 3785.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before February 6, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2804 Filed 2-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-344-000]

Texas Gas Transmission Corporation; Notice of Informal Settlement Conference

January 30, 1998.

Take notice that an informal settlement conference will be convened in the above-captioned proceeding at 10:00 a.m. on Thursday, February 5, 1998, reconvening at 10:00 a.m. on Friday, February 6, 1998, at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214) prior to attending.

For additional information please contact Michael D. Cotleur at (202) 208-1076, or Russell B. Mamone at (202) 208-0744.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2803 Filed 2-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-119-000]

Viking Gas Transmission Company; Notice of Filing

January 30, 1998.

Take notice that on January 27, 1998, Viking Gas Transmission Company (Viking) tendered for filing a report of penalty revenues and credits for the period of November 1, 1996 through October 31, 1997.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.