

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-202-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

January 30, 1998.

Take notice that on January 27, 1998, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP98-202-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate certain facilities in Arkansas to deliver gas to ARKLA, a distribution division of NorAm Energy Corp. (ARKLA), under NGT's blanket certificate issued in Docket No. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to install a 1-inch tap and regulator on its Line BT-14 in Conway County, Arkansas to provide increased service to ARKLA's rural distribution system. NGT states that the total estimated volumes to be delivered to these facilities are 900 MMBtu annually and 3 MMBtu on a peak day. NGT estimates the total cost of the project to be \$2,248, and that ARKLA will reimburse NGT an estimated \$1,908 of those costs.

NGT states that it will transport gas to ARKLA and provide service under its tariff, that the volumes delivered are within ARKLA's certificated entitlement and NGT's tariff does not prohibit the addition of new delivery points. NGT also states that it has sufficient capacity to accomplish the deliveries without detriment or disadvantage of its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be

treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 98-2798 Filed 2-4-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER98-1336-000]

Northern Indiana Public Service Company; Notice of Filing

January 30, 1998.

Take notice that on January 7, 1998, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Delmarva Power & Light Company.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Delmarva Power & Light Company pursuant to the Northern Indiana Public Service Company's pursuant to the Northern Indiana Public Service Company's Open Access Transmission Service Tariff. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of January 1, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with the Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be on or before February 12, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 98-2807 Filed 2-4-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-201-000]

Northwest Pipeline Corporation; Notice of Application

January 30, 1998.

Take notice that on January 26, 1998, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah, 84108, filed in Docket No. CP98-201-000, an application, under Sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations for authority to install replacement pipeline and remove and abandon existing pipeline. Northwest says that the project is needed to ensure a long-term safety and integrity of its mainline transmission system by relocating its pipeline away from an area prone to landslides near Everson, Whatcom County, Washington. The details of Northwest's requests are more fully set forth in the application which is on file with the Commission and available to the public.

Specifically, Northwest Seeks

(1) A certificate of public convenience and necessity authorizing the construction and operation of about 3,850 feet of new 26-inch and 3,950 feet of new 30-inch replacement pipeline in new right-of-way and

(2) Permission and approval for the removal and abandonment or abandonment in-place of approximately 2,910 feet of existing 26-inch and about 2,940 feet of existing 30-inch pipeline (about 1,350 feet each of existing 26-inch and 30-inch pipeline will be removed and abandoned, about 1,560 feet of existing 26-inch and about 1,590 feet of existing 30-inch pipeline will be abandoned in-place).

Northwest states the total costs to construct the proposed replacement pipeline and abandon the existing pipeline segments are estimated at about \$2,305,000.

Any person desiring to be heard or making any protest with reference to said application should on or before February 20, 1998, fill with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest

in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to take but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court. The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if

the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northwest to appear or be represented at the hearing.

Lindwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2797 Filed 2-4-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice

January 30, 1998.

Take notice that on February 12, 1998 at 10:00 a.m. at the Commission's headquarters at 888 First Street, NE., Washington, DC 20426, Southern Company Services, Inc. ("Southern Company") will provide a demonstration for the Commission, its staff, and the public about the transmission reservation and scheduling process followed by the Southern Company system. Mr. Jolly Hayden of Electric Clearinghouse, Inc., an electric power marketer unaffiliated with Southern Company, will participate in the demonstration. The purpose of the demonstration is to show how bulk power transactions are reserved and scheduled on the Southern Company system.

Mr. John Pope, Director of Bulk Power Operations for Southern Company, will convene the demonstration. Mr. Hayden of Electric Clearinghouse will demonstrate the steps performed by the marketing function in the reservation and scheduling process. Other Southern Company personnel may also participate.

Members of the public are invited to observe the demonstration.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2808 Filed 2-4-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT98-13-000]

Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 30, 1998.

Take notice that on January 28, 1998, Tennessee Gas Pipeline Company (Tennessee) tendered for filing and acceptance the following: (1) Electronic Data Interchange (EDI) Trading Partner Agreement (TPA) between Tennessee and TransCapacity Limited Partnership (TransCapacity); (2) an EDI TPA between Tennessee and National Capacity Registry Service Corporation (National Capacity); (3) an agency authorization agreement for EDI (Agency Agreement) between Gaslantic Corporation, TransCapacity, and Tennessee, and/or Midwestern Gas Transmission Company (Midwestern) and/or East Tennessee Natural Gas Company (East Tennessee) and (4) Fifth Revised Sheet No. 301 and Fifth Revised Sheet No. 412 of Tennessee's FERC Gas Tariff, Fifth Revised Volume No. 1 (Volume No. 1 Tariff) to become effective October 17, 1997.

Tennessee states that on October 17, 1997, TransCapacity and Tennessee entered into a trading partner agreement (TransCapacity TPA) which governs all EDI transactions between the parties. On January 2, 1998, Tennessee entered into an identical trading partner agreement with National Capacity (National Capacity TPA). Tennessee states that these two TPAs contain provisions which differ from the Pro Forma TPA for several reasons: (1) the TransCapacity TPA and National Capacity TPA differ from the Pro Forma TPA because they reflect TransCapacity's and National Capacity's status as third-party providers of EDI transactions only, rather than as shippers on Tennessee's system as contemplated by the Pro Forma TPA; (2) the TransCapacity TPA and National Capacity TPA contain provisions which differ from the Pro Forma TPA due to formatting changes made by mutual agreement of the parties; and (3) the TransCapacity TPA and the National Capacity TPA reflect very minor typographic changes.

Tennessee states that in connection with the TransCapacity TPA, Gaslantic Corporation, TransCapacity and Tennessee and/or Midwestern and/or East Tennessee entered into an Agency Agreement on November 7, 1997 (Gaslantic Agency Agreement).