

and increased use of renewable energy or accelerate the adoption of new technologies to increase energy efficiency and the use of renewable energy.

Additional information about the programs of the Office of Energy Efficiency and Renewable Energy can be obtained at the Office's Internet site at www.eren.doe.gov/ee.html.

Pursuant to 10 CFR 600.9, a draft solicitation, which will include greater detail about specific program areas of interest, application instructions, and evaluation criteria, is expected to be issued in late October 1998. Comments will be accepted for two weeks after the release of the draft solicitation.

Issued in Washington, D.C. on October 20, 1998.

Carol M. Rueter,

*Acting Director, Program Services Division,
Office of Headquarters Procurement Services.*

[FR Doc. 98-28592 Filed 10-23-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-6-000]

Bear Swap I LLC; Notice of Extension of Time

October 20, 1998.

The Notice of Filing in the above-mentioned case was issued on October 8, 1998 (63 FR 56020, October 20, 1998) with a deadline for filing protests and interventions of October 19, 1998. Since the publication of this notice was after the deadline, we are extending the time to file protests and interventions to October 30, 1998.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28573 Filed 10-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-538-000]

Midwestern Gas Transmission Company; Notice of Site Visit

October 20, 1998.

On October 28, 1998, the staff of the Office of Pipeline Regulation will be conducting an environmental site visit of Midwestern Gas Transmission Company's Grain Processing Corporation Sales Tap Project in Knox

and Daviess Counties, Indiana. All parties may attend. Those planning to attend must provide their own transportation.

For further information about where the site inspection will begin, please contact Paul McKee at (202) 208-1088.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28577 Filed 10-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-17-000]

Panhandle Eastern Pipe Line Company; Notice of Request Under Blanket Authorization

October 20, 1998.

Take notice that on October 13, 1998, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP99-17-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to upgrade the Central Illinois Public Service (CIPSCO) Quincy M&R Station, an existing delivery point located in Adams County, Illinois, under Panhandle's blanket certificate issued in Docket No. CP83-83-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Panhandle states that it proposes to replace the regulators associated with the existing M&R Station with short lengths of pipe so as to allow an increase in pressure from 90 psig to 240 psig. Panhandle also states the upgrade facilities will enable the above-ground meter runs to deliver natural gas supplies to CIPSCO at a pressure sufficient to accommodate CIPSCO's increased customer pressure requirements, and that the maximum capacity of the Quincy M&R Station will not change as a result of these proposed modifications. Panhandle further states that the proposed upgrade of the Quincy M&R Station will not increase the existing firm entitlement of CIPSCO under its currently effective service agreements, but will better enable CIPSCO to provide its customers with requested delivery pressures.

Panhandle states the estimated cost to upgrade the existing facilities is

\$11,600, and the CIPSCO will reimburse Panhandle for the cost of modification.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the National Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28574 Filed 10-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-193-000, et al.]

Entergy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 19, 1998.

Take notice that the following filings have been made with the Commission:

1. Entergy Services, Inc.

[Docket No. ER99-193-000]

Take notice that on October 14, 1998, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Firm Point-to-Point Transportation Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and PG&E Energy Trading—Power, L.P.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. California Power Exchange Corporation

[Docket Nos. EC96-19-037 and ER96-1663-038]

Take notice that on October 13, 1998, the California Power Exchange Corporation (PX), filed revised sheets to its tariff in compliance with the Commission's September 28, 1998, order in the captioned dockets.

Comment date: November 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Niagara Mohawk Power Corporation

[Docket No. ER99-194-000]

Take notice that on October 14, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an unsigned pro forma Service Agreement for Niagara Mohawk Power Corporation's Scheduling and Balancing Services Tariff for New Energy Holdings, Inc. This Service Agreement implements the terms of the proposed Tariff, which would establish a system of economic incentives designed to induce users of Niagara Mohawk's electric transmission system to match actual deliveries of electricity to delivery schedules provided under Niagara Mohawk's Open Access Transmission Tariff (OATT).

A copy of the filing was served upon New Energy Holdings, Inc., and the New York Public Service Commission.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Niagara Mohawk Power Corporation

[Docket No. ER99-195-000]

Take notice that on October 14, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an unsigned pro forma Service Agreement for Niagara Mohawk Power Corporation's Scheduling and Balancing Services Tariff for USGen Power Services, LP. This Service Agreement implements the terms of the proposed Tariff, which would establish a system of economic incentives designed to induce users of Niagara Mohawk's electric transmission system to match actual deliveries of electricity to delivery schedules provided under Niagara Mohawk's Open Access Transmission Tariff (OATT).

A copy of the filing was served upon USGen Power Services, LP and the New York Public Service Commission.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. PJM Interconnection, L.L.C.

[Docket No. ER99-196-000]

Take notice that on October 14, 1998, PJM Interconnection, L.L.C. (PJM), filed amendments to the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C., which sets forth the procedures by which PJM will operate PJM Capacity Credit Markets.

PJM requests an effective date of October 15, 1998, for the amendments.

Copies of this filing were served on all members of PJM and each state electric

utility regulatory commission in the PJM Control Area.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Mississippi Power Company

[Docket No. ER99-197-000]

Take notice that on October 14, 1998, Mississippi Power Company and Southern Company Services, Inc., its agent, tendered for filing a Service Agreement, pursuant to the Southern Companies Electric Tariff Volume No. 4—Market Based Rate Tariff, with South Mississippi Electric Power Association for the Hamill Farm Road Delivery Point to Singing River Electric Power Association. The agreement will permit Mississippi Power to provide wholesale electric service to South Mississippi Electric Power Association at a new service delivery point.

Copies of the filing were served upon South Mississippi Electric Power Association, the Mississippi Public Service Commission, and the Mississippi Public Utilities Staff.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Constellation Energy Source, Inc.

[Docket No. ER99-198-000]

Take notice that on October 14, 1998, Constellation Energy Source, Inc. (CES), filed with the Federal Energy Regulatory Commission an application for authority to charge market-based rates and for certain waivers and blanket approvals.

CES has requested waiver of notice to permit its proposed rate schedule to become effective on October 15, 1998, one day after the date of filing.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Niagara Mohawk Power Corporation

[Docket No. EC99-4-000]

Take notice that on October 13, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk) submitted for filing, pursuant to section 203 of the Federal Power Act, and Part 33 of the Commission's Regulations, an application for authorization to purchase all the securities of Beebe Island Corporation and Moreau Manufacturing Corporation, public utilities of which Niagara Mohawk presently is the majority shareholder owning 82.8% and 66.67% respectively of the outstanding shares of these companies. Copies of the filing have been served on the New York State Public Service Commission, Beebe Island Corporation, and Moreau Manufacturing Corporation.

Comment date: November 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Central Illinois Light Company

[Docket No. ER99-199-000]

Take notice that on October 14, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for two new customers, Duke Power, a division of Duke Energy Corporation and Enron Power Marketing, Inc.

CILCO requested an effective date of October 7, 1998.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. IEC Operating Companies

[Docket No. ER98-4054-001]

Take notice that on October 14, 1998, the IEC Operating Companies submitted a System Coordination and Operating Agreement, revised in compliance with the Commission's order issued September 29, 1998 in this proceeding.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. California Independent System Operator Corporation

[Docket Nos. ER99-189-000]

Take notice that on October 14, 1998, the California Independent System Operator Corporation (ISO), tendered for filing an amendment to Appendix A to the Responsible Participating Transmission Owner Agreement between the ISO and the Southern California Edison Company (SCE). The ISO states that the amendment revises the Appendix to remove the City of Anaheim, the City of Azusa, and the City of Banning.

The ISO states that this filing has been served on all parties listed on the Restricted Service List in the above-referenced dockets.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER99-190-000]

Take notice that on October 14, 1998, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc.,

Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Statoil Energy Trading, Inc.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, Southwestern Electric Power Company

[Docket No. ER99-191-000]

Take notice that on October 14, 1998, Central Power and Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company and West Texas Utilities Company (collectively, the CSW Operating Companies), tendered for filing a service agreement establishing Western Farmers Electric Cooperative (Western) as a customer under the CSW Operating Companies' market-based rate power sales tariff.

The CSW Operating Companies request an effective date of September 15, 1998, for the agreement with Western and, accordingly, seek waiver of the Commission's notice requirements.

The CSW Operating Companies state that a copy of the filing was served on Western.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Southern Company Services, Inc.

[Docket No. ER99-192-000]

Take notice that on October 14, 1998, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company (MPC), and Savannah Electric and Power Company (collectively referred to as Southern Company) filed i) a network integration transmission service agreement between SCS, as agent for Southern Company, and Southern Wholesale Energy, a Department of SCS, as agent for MPC, and ii) a service agreement for non-firm point-to-point transmission service executed by SCS, as agent for Southern Company, and Merchant Energy Group of the Americas, Inc., under the Open Access Transmission Tariff of Southern

Company (FERC Electric Tariff, Original Volume No. 5).

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Virginia Electric and Power Company

[Docket No. ER99-200-000]

Take notice that on October 14, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Consumers Energy Company (Consumers) and The Detroit Edison Company (Edison, which with Consumers shall be referred to collectively as the Michigan Companies or Transmission Customer) under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon Consumers Energy Company, The Detroit Edison Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Western Resources, Inc.

[Docket No. ER99-201-000]

Take notice that on October 14, 1998, Western Resources, Inc., tendered for filing agreements between Western Resources and DTE Energy Trading, Inc. Western Resources states that the purpose of the agreement is to permit the customer to take service under Western Resources' market-based power sales tariff on file with the Commission. The agreement is proposed to become effective September 15, 1998.

Copies of the filing were served upon DTE Energy Trading, Inc., and the Kansas Corporation Commission.

Comment date: November 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Entergy Services, Inc.

[Docket No. ER99-218-000]

Take notice that on October 8, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New

Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Power and Energy Agreement between Entergy Services, as agent for the Entergy Operating Companies, and the Municipal Energy Agency of Mississippi for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: October 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Sierra Pacific Power Company and Nevada Power Company

[Docket No. EC99-1-000]

Take notice that on October 9, 1998, Sierra Pacific Power Company (Sierra) and Nevada Power Company (Nevada Power) (collectively, Sierra and Nevada Power) are referred to herein as the Applicants), filed corrections to pages 5 and 18 of their Application. On those pages, it is stated that the expected in-service date for Sierra's Alturas Intertie project is the end of 1999. The actual expected in-service date, as stated at page 5 of Mr. Oldham's testimony (Exhibit SPNP-9), is December of 1998. Applicants also filed workpapers of Dr. Fox-Penner. These workpapers consist of a memorandum explaining the organization of the workpapers and seven binders of the workpapers. Also included are two CD-ROMs with data in electronic format.

Comment date: December 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-28544 Filed 10-23-98; 8:45 am]

BILLING CODE 6717-01-P