

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-28173 Filed 10-20-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ES99-3-000]

#### Commonwealth Edison Company; Notice of Application

October 15, 1998.

Take notice that on October 2, 1998, Commonwealth Edison Company (ComEd) submitted an application, under Section 204 of the Federal Power Act, for authorization to issue short-term debt, in an aggregate principal amount up to \$1.2 billion outstanding at any one time, on or before December 31, 2000.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 30, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-28204 Filed 10-20-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. NJ98-4-001]

#### Long Island Power Authority; Notice of Filing

October 15, 1998.

Take notice that on October 8, 1998, the Long Island Power Authority (LIPA) filed its Written Procedures Implementing the Standards of Conduct intended to meet the requirements of Section 37.4(c) of the Commission's Regulations, in order to satisfy the Commission's reciprocity requirements of Order No. 889.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before November 16, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-28203 Filed 10-20-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DR98-58-000]

#### Minnesota Power & Light Company; Notice of Filing

October 15, 1998.

Take notice that on July 27, 1998, Minnesota Power & Light Company (Minnesota P&L), filed an application for approval of depreciation rates for accounting purposes only pursuant to

Section 302 of the Federal Power Act and Rule 204 of the Commission's Rules of Practice and Procedure. Minnesota P&L states that the proposed rates were approved by the Minnesota Public Utilities Commission and became effective for detail purposes as of January 1, 1998. Minnesota P&L requests that the Commission allow the proposed depreciation rates to become effective as of January 1, 1998.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 16, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-28201 Filed 10-20-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-86-000]

#### Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

October 15, 1998.

Take notice that on October 13, 1998, Natural Gas Pipeline Company of America (Natural) tendered for filing to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Third Revised Sheet No. 386 and Original Sheet No. 387, to be effective January 1, 1999.

Natural states that the filing is submitted pursuant to the January 21, 1998 Stipulation and Agreement (Settlement) approved by the Commission's order issued April 29, 1998 in Docket Nos. RP7-149-003, et al. In the Settlement, Natural and other pipelines, agreed to be voluntary collection agents for shippers who voluntarily choose to contribute to GRI programs through a "check-the-box" approach on pipelines' invoices. Therefore, Natural proposed revised tariff language in Section 39 of the

General Terms and Conditions of its Tariff to implement the "check-the-box" mechanism.

Natural requested any waivers which may be required to permit the tendered tariff sheets to become effective January 1, 1999.

Natural states that copies of the filing have been mailed to Natural's customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 285.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-28171 Filed 10-20-98; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DR98-59-000]

#### Pacific Gas and Electric Company; Notice of Application

October 15, 1998.

Take notice that on July 21, 1998, Pacific Gas and Electric Company (PG&E) submitted an application for approval of changes in depreciation rates for accounting purposes implemented after April 19, 1994.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 17, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-28202 Filed 10-20-98; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-4515-000, et al.]

#### Cadillac Renewable Energy LLC, et al.; Electric Rate and Corporate Regulation Filings

October 13, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Cadillac Renewable Energy LLC

[Docket No. ER98-4515-000]

Take notice that on September 10, 1998, Cadillac Renewable Energy LLC, a Delaware limited liability company (CRE), petitioned the Commission for acceptance of Cadillac Renewable Energy LLC Rate Schedule No. FERC No. 2; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

CRE intends to engage in wholesale electric power and energy transactions as a marketer. CRE is exclusively engaged in the operation of an approximately 38 MW (net) small power production facility in Cadillac, Michigan. CRE is owned 50% by Decker Energy-Cadillac, Inc., and 50% by NRG Cadillac, Inc. NRG Cadillac, Inc., is an indirect subsidiary of Northern States Power Company, a Minnesota electric utility company.

*Comment date:* October 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Commonwealth Edison Company

[Docket No. ER99-51-000]

Take notice that on October 6, 1998, the Commonwealth Edison Company (ComEd), filed an Application of Commonwealth Edison Company for Blanket Authorization to Sell Power to Affiliated Energy Services Companies at Cost-Based Rates for a Limited Term which would allow ComEd, pursuant to a service agreement submitted with the Application, to sell power under its existing cost-based rate schedule PSRT-1 to one or more affiliated retail energy services companies and to reassign transmission rights to such companies in accordance with the PSRT-1 rate schedule.

ComEd requests that the service agreement become effective as soon as possible but no later than 60 days from the date of the filing. The service agreement would expire by its terms on May 1, 2002.

*Comment date:* October 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 3. Wisconsin Public Service Corporation

[Docket No. ER99-56-000]

Take notice that on October 7, 1998, Wisconsin Public Service Corporation tendered for filing an executed service agreement with DePere Energy Marketing, Inc., under its Market-Based Rate Tariff.

DePere Energy Marketing, Inc., requests an effective date of September 10, 1998.

*Comment date:* October 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 4. Louisville Gas and Electric Company

[Docket No. ER99-57-000]

Take notice that on October 7, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an unexecuted Purchase and Sales Agreement between LG&E and PG&E Energy Trading-Power, L.P., under LG&E's Rate Schedule GSS.

*Comment date:* October 27, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 5. Ohio Power Company

[Docket No. ER99-58-000]

Take notice that on October 7, 1998, Ohio Power Company (OPC), tendered for filing with the Commission a Facilities, Operations, Maintenance and Repair Agreement (Agreement) dated September 1, 1998, between OPC and North Central Electric Cooperative, Inc. (NCEC), and Buckeye Power, Inc., (Buckeye).

Buckeye has requested NCEC provide a delivery point, pursuant to provisions of the Power Delivery Agreement between OPC, Buckeye, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, Columbus Southern Power Company and Toledo Edison Company, dated January 1, 1968.

OPC requests an effective date of February 1, 1999, for the tendered agreements.

OPC states that copies of its filing were served upon North Central Electric Cooperative, Inc., Buckeye Power, Inc., and the Public Utilities Commission of Ohio.