

will require, identifying their shipping agents, if necessary.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 30, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the issuance of certificate authorization and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Raton to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-27765 Filed 10-15-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-4-000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

October 9, 1998.

Take notice that on October 2, 1998, Williams Gas Pipelines Central, Inc.

(Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-4-000 a request pursuant to Sections 157.205, 157.212, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization to replace the meter setting and appurtenant facilities serving Kansas Gas Service Company, a division of ONEOK, Inc. (Kansas Gas) at the Ritchie Asphalt town border, located in Sedgwick County, Kansas, under Williams' blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williams proposes to abandon by reclaim a single run meter setting and appurtenant facilities at the Ritchie Asphalt town border and replace them with a dual 4-inch meter setting and appurtenant facilities at the same location in the Southeast Quarter of Section 29, Township 26 South, Range 2 East, Sedgwick County, Kansas. Williams states that the setting was originally installed as an additional town border delivery to Kansas Gas in 1983.

Williams declares that the existing meter setting is operating at the high end of its capacity causing it to fail frequently and causing increased system loss. Williams asserts that replacing the meter setting will enable them to provide efficient, reliable service in this area, which is also forecast for continued growth. Williams states that the project cost is estimated to be approximately \$65,000, which will be paid by Williams.

Williams states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-27764 Filed 10-15-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-1-000, et al.]

Bear Swamp Generating Trust No. 1, et al.; Electric Rate and Corporate Regulation Filings

October 5, 1998.

Take notice that the following filings have been made with the Commission:

1. Bear Swamp Generating Trust No. 1

[Docket No. EG99-1-000]

Take notice that on October 1, 1998, Bear Swamp Generating Trust No. 1 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a business trust created pursuant to Chapter 38 of Title 12 of the Delaware Code, 12 Del. Code § 3801 *et seq.*, which has been formed to purchase an undivided interest in the Bear Swamp Facility, an approximately 597 megawatt (MW) fully automated pumped storage electric power generating facility on the Deerfield River in the towns of Rowe and Florida, Massachusetts.

Comment date: October 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Bear Swamp Generating Trust No. 2

[Docket No. EG99-2-000]

Take notice that on October 1, 1998, Bear Swamp Generating Trust No. 2 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a business trust created pursuant to Chapter 38 of Title 12 of the Delaware Code, 12 Del. Code § 3801 *et seq.*, which has been formed to purchase an undivided interest in the Bear Swamp Facility, an approximately 597 megawatt (MW) fully automated pumped storage electric power generating facility on the Deerfield River in the towns of Rowe and Florida, Massachusetts.

Comment date: October 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Bear Swamp Generating Trust No. 3

[Docket No. EG99-3-000]

Take notice that on October 1, 1998, Bear Swamp Generating Trust No. 3 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a business trust created pursuant to Chapter 38 of Title 12 of the Delaware Code, 12 Del. Code § 3801 *et seq.*, which has been formed to purchase an undivided interest in the Bear Swamp Facility, an approximately 597 megawatt (MW) fully automated pumped storage electric power generating facility on the Deerfield River in the towns of Rowe and Florida, Massachusetts.

Comment date: October 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Bear Swamp III LLC

[Docket No. EG99-4-000]

Take notice that on October 1, 1998, Bear Swamp III LLC (Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is the beneficial owner of Bear Swamp Generating Trust No. 3, a Delaware business trust created to purchase an undivided interest in the Bear Swamp Facility, an approximately 597 megawatt (MW) fully automated pumped storage electric power generating facility on the Deerfield River in the towns of Rowe and Florida, Massachusetts.

Comment date: October 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. New England Power Company

[Docket No. ER98-4690-000]

Take notice that on September 30, 1998, New England Power Company (NEP), tendered for filing an Amendment to its FERC Rate Schedule No. 382, NEP's Unit Power Contract with UNITIL Power Corporation.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. New England Power Company

[Docket No. ER98-4691-000]

Take notice that on September 30, 1998, New England Power Company

(NEP), tendered for filing a Service Agreement with TransCanada Power Marketing, Ltd., for service under NEP's FERC Electric Tariff, Original Volume No. 10.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. The Washington Water Power Company

[Docket No. ER98-4692-000]

Take notice that on September 30, 1998, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission executed Service Agreement for Short-Term Firm and Non-Firm Point-To-Point Transmission Service under WWP's Open Access Transmission Tariff—FERC Electric Tariff, Volume No. 8 with Clearwater Power Company.

WWP requests the Service Agreement be given the respective effective date of September 2, 1998.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Washington Water Power Company

[Docket No. ER98-4693-000]

Take notice that on September 30, 1998, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, an unexecuted Service Agreement under WWP's FERC Electric Tariff First Revised Volume No. 9, with NorAm Energy Services, Inc.

WWP requests waiver of the prior notice requirements and that the unexecuted Service Agreement be accepted for filing effective August 30, 1998.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. PacifiCorp

[Docket No. ER98-4694-000]

Take notice that on September 30, 1998, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, a revised unexecuted Service Agreement under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12 with the Participants of the California Power Exchange.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Southern California Edison Company

[Docket No. ER98-4695-000]

Take notice that on September 30, 1998, Southern California Edison Company (Edison), tendered for filing the Edison-Anaheim Extended Interim Scheduling Coordinator Agreement (Agreement) between Edison and the City of Anaheim (Anaheim), California. The Agreement allows Edison to serve as Anaheim's Scheduling Coordinator for a maximum three month period beginning October 1, 1998, until Anaheim is able to begin acting as its own Scheduling Coordinator.

Edison is requesting that the Agreement become effective as of October 1, 1998.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Southern California Edison Company

[Docket No. ER98-4696-000]

Take notice that on September 30, 1998, Southern California Edison Company (Edison), tendered for filing the Edison-Azusa Extended Interim Scheduling Coordinator Agreement (Agreement) between Edison and the City of Azusa (Azusa), California. The Agreement allows Edison to serve as Azusa's Scheduling Coordinator for a maximum three month period beginning October 1, 1998, until Azusa is able to begin acting as its own Scheduling Coordinator.

Edison is requesting that the Agreement become effective as of October 1, 1998.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Southern California Edison Company

[Docket No. ER98-4697-000]

Take notice that on September 30, 1998, Southern California Edison Company (Edison), tendered for filing the Edison-Banning Extended Interim Scheduling Coordinator Agreement (Agreement) between Edison and the City of Banning (Banning), California. The Agreement allows Edison to serve as Banning's Scheduling Coordinator for a maximum three month period beginning October 1, 1998, until

Banning is able to begin acting as its own Scheduling Coordinator.

Edison is requesting that the Agreement become effective as of October 1, 1998.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. New England Power Pool

[Docket No. ER98-4698-000]

Take notice that on September 30, 1998, the New England Power Pool (NEPOOL or Pool), Executive Committee filed a request for termination of membership in NEPOOL, with an effective date of September 1, 1998, of Princeton Municipal Light Department (Princeton). Such termination is pursuant to the terms of the NEPOOL Agreement dated September 1, 1971, as amended, and previously signed by Princeton. The New England Power Pool Agreement, as amended (the NEPOOL Agreement), has been designated NEPOOL FPC No. 2.

The Executive Committee states that termination of Princeton with an effective date of September 1, 1998, would relieve this entity, at Princeton's request, of the obligations and responsibilities of Pool membership and would not change the NEPOOL Agreement in any manner, other than to remove Princeton from membership in the Pool.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Rochester Gas and Electric Corporation

[Docket No. ER98-4701-000]

Take notice that on September 30, 1998, Rochester Gas and Electric Corporation (RG&E), tendered for filing with the Federal Energy Regulatory Commission (Commission) Second Revised Sheet No. 64 to its Open Access Transmission Tariff, FERC Tariff Original Volume No. 2 (OAT). This filing is intended to reduce the gross receipts tax charged under the OAT in order to comply with New York State law.

RG&E requests waiver of the Commission's notice requirements for good cause shown and an effective date of October 1, 1998.

A copy of this filing has been served on all parties to Docket No. OA96-141. In addition, the revised tariff sheet is available on RG&E's website and OASIS.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. American Energy Trading, Inc.

[Docket No. ER98-4702-000]

Take notice that on September 30, 1998, American Energy Trading, Inc., tendered for filing notice of succession relating to a change in the name from American Energy Solutions, Inc., to American Energy Trading, Inc. American Energy Trading, Inc., hereby adopts, ratifies and make its own in every respect all applicable rate schedules and supplements in Rate Schedule No. 1, heretofore filed with the Federal Energy Regulatory Commission by American Energy Solutions, Inc., effective August 31, 1998.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Virginia Electric and Power Company

[Docket No. ER98-4703-000]

Take notice that on September 30, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing each of the Service Agreements between Virginia Electric and Power Company and Northern/AES Energy, LLC and CSW Energy Services, Inc., under the FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000. Under the tendered Service Agreements, Virginia Power will provide services to Northern/AES Energy, LLC and CSW Energy Services, Inc., under the rates, terms and conditions of the applicable Service Schedules included in the Tariff.

Copies of the filing were served upon Northern/AES Energy, LLC, CSW Energy Services, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Central Illinois Public Service Company

[Docket No. ER98-4704-000]

Take notice that on September 30, 1998, Central Illinois Public Service Company (CIPS), tendered for filing revisions to its Rate Schedule for Full Requirements Service to Mt. Carmel Public Utility Company (Mt. Carmel). Under the revision, proposed to be effective August 1, 1998, CIPS will lower the demand charge for service to Mt. Carmel and offer a further discount

under specified conditions to permit Mt. Carmel to retain large industrial loads.

CIPS requests an effective date of August 1, 1998 and, accordingly, seeks waiver of the Commission's notice requirements.

Copies of the filing were served upon Mt. Carmel Public Utility Company and the Illinois Commerce Commission.

Comment date: October 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-27774 Filed 10-15-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1994-004]

Heber Light & Power Company, Utah; Notice of Availability of Draft Environmental Assessment

October 9, 1998.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Snake Creek Hydroelectric Project, and has prepared a Draft Environmental Assessment (DEA). The U.S.D.A. Forest Service cooperated with the Commission by reviewing and commenting on drafts of the DEA. The project is located on Snake Creek and partially within the Uinta National Forest, in Wasatch County, Utah. The DEA contains the staff's analysis of the