

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protest should be filed on or before February 10, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-2542 Filed 2-2-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4663-000]

Public Service Company of New Mexico; Notice of Filing

January 28, 1998.

Take notice that on December 19, 1997, Tucson Electric Company (TEP), on behalf of itself and Public Service Company of New Mexico (PNM), tendered for filing the Amended Interconnection Agreement between Public Service Company of New Mexico and Tucson Electric Power Company. The Amended Agreement provides for the interconnected operation of the transmission systems of PNM and TEP and allows for the sharing of contingency reserves for emergencies between TEP and PNM.

The parties have requested waiver of notice to permit the Amended Agreement to become effective as of December 20, 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 6, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-2541 Filed 2-2-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-182-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

January 28, 1998.

Take notice that on January 13, 1998, Tennessee Gas Pipeline Company (Tennessee), Post Office Box 2511, Houston, Texas 77252, filed a prior notice request with the Commission in Docket No. CP98-182-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a delivery point in Worcester County, Massachusetts, under Tennessee's blanket certificates issued in Docket Nos. CP82-413-000 and CP82-115-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

Tennessee proposes to construct and operate a delivery point on its system for Millennium Power Partners, L.P. (Millennium) in Worcester County. Tennessee states that it would install, own, operate, and maintain two eight-inch hot taps; approximately 100 feet of 10-inch diameter interconnecting pipe between the tap and the meter; measurement facilities; electronic gas measurement equipment; flow control devices; a chromatograph; communications equipment; and approximately 2,000 feet of 10-inch diameter lateral piping downstream of the meter. Tennessee also proposes to perform site preparation and improvements, install an all-weather access road, and provide electrical and telephone service. Tennessee states that Millennium would reimburse Tennessee for the estimated \$831,600 in construction cost for the proposed facilities.

Tennessee states that it would deliver up to 60,000 dekatherms of natural gas per day to Millennium at the proposed delivery point. Tennessee that it would transport gas on an interruptible basis pursuant to Rate Schedule IT of

Tennessee's FERC Gas Tariff or on a firm basis through other third-party transportation agreements with existing Tennessee shippers. Tennessee further states that the natural gas volumes it would deliver to Millennium after the construction of the proposed delivery point would not exceed the total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-2538 Filed 2-2-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP95-64-003, RP96-292-002 and RP98-14-000]

Tennessee Gas Pipeline Company; Notice of Technical Conference

January 28, 1998.

The above referenced dockets relate to Tennessee Gas Pipeline Company's (Tennessee) Annual Cashout Reports. Parties have filed comments raising concerns with the reports. In order to resolve the issues in these proceedings, the Commission Staff is convening a Technical Conference among the interested parties.

Take notice that the conference will be held on Thursday, February 26, 1998, beginning at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Tennessee and interested parties should be prepared to discuss in detail the cashout reports and address the specific concerns raised by the parties in these proceedings. Such discussion should address what elements of system inventory should be utilized in the calculation of the cashout reports and

provide support for the specific levels included in the reports. In addition, Tennessee should be prepared to explain the reasons for the delay in filing its reports and the basis for the out-of-period adjustments to its 1994 and 1995 reports.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2546 Filed 2-2-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Environmental Compliance and Applicant Environmental Report Preparation Training Courses

January 28, 1998.

The Office of Pipeline Regulation (OPR) staff will conduct two sessions of its Environmental Compliance Training Course and the Environmental Report Training Course in March and May of this year.

These courses are a result of the positive response to our outreach training courses held since 1992. We encourage interested organizations and the public to take advantage of the courses to gain an understanding of the requirements and objectives of the Commission in ensuring compliance with all environmental certificate conditions and meeting its responsibilities under the National Environmental Policy Act and other laws and regulations. We also encourage feedback, either at the courses or in reply to this notice, on how we can improve the courses.

Environmental Report Preparation Course

The Environmental Report Preparation Course presentation and the manual focus primarily on Section 7 filings. However, the course manual will address the following topics:

- A. The types of projects that require environmental filings.
 1. Natural Gas Act section 7
 2. Natural Gas Policy Act filings
 3. Section 2.55 replacements
- B. The filings required for each type of project.
- C. Information to include in each filing.
- D. Potential time saving procedures.
 1. Applicant-prepared DEA
 2. Third-party EA or EIS

The staff intends the manual to be a sourcebook for preparing environmental filings under section 7 of the Natural Gas Act.

If you have specific questions related to the subject matter of this course, or

if you would like the course to address a particular item, please call Mr. John Leiss at (202) 208-1106.

This one-day Environmental Report Preparation Course will be held on the dates and at the locations shown below. Attendees must call the number listed for the hotel by the reservation deadline and identify themselves as Federal Energy Regulatory Commission seminar attendees to receive the discounted group rate.

Session: March 24

Location: Sheraton North, Shore Inn,
933 Skokie Blvd., Northbrook, Illinois
60062, 1-800-325-3535, (847) 498-6500

Reservations by: March 2

May 12

Crown Plaza, 4255 South Paradise Road,
Las Vegas, Nevada 89109
1-800-HOLIDAY, (702) 369-4400, April 11

Environmental Compliance Training Course

The two-day Environmental Compliance Training Course will include the following topics:

- A. Post-certificate clearance filings.
- B. Environmental inspection as it relates to:
 1. Right-of-way preparation;
 2. Temporary erosion control;
 3. Cultural resources;
 4. Waterbody crossings;
 5. Wetland construction;
 6. Residential area construction;
 7. Right-of-way restoration; and
 8. Techniques for environmental compliance.

The Environmental Compliance Training Course will be held on the dates and at the locations shown below. Attendees must call the numbers listed for the hotels by the reservation deadline and identify themselves as FERC seminar attendees to receive the discounted group rate.

Session: March 25-26

Location: Sheraton North, Shore Inn,
933 Skokie Blvd., Northbrook, Illinois
60062, 1-800-325-3535, (847) 498-6500

Reservations by: March 2

May 13-14

Crown Plaza, 4255 South Paradise Road,
Las Vegas, Nevada 89109
1-800-HOLIDAY, (702) 369-4400, April 11

Pre-Registration

The OPR staff and Foster Wheeler Environmental Corporation, the Commission's environmental support contractor for natural gas projects, will conduct the training. There is no fee for the courses, but you must pre-register because space is limited.

If you would like to attend either of these courses, please call the telephone number listed below to obtain a pre-registration form.¹

Note: If you plan to attend both the environmental report preparation session and the subsequent environmental compliance training session, you must pre-register separately for each (only one form is needed per location). Attendance will be limited to the first 150 people to pre-register in each course. Call or FAX requests for pre-registration forms to: Ms. Donna Connor, c/o Foster Wheeler Environmental Corporation, 470 Atlantic Avenue, Boston, MA 02210, Telephone or FAX (Menu driven): (508) 384-1424.

You will receive confirmation of pre-registration and additional information before the training course(s).

Additional training may be offered in the future. Please indicate whether you would like these courses to be offered again, or if you are interested in any other courses with different topics or audiences. Please indicate your preferences for location and time of year. Suggestions on format are welcome.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2536 Filed 2-2-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-99-000]

Algonquin Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed DLP Dighton Project and Request for Comments on Environmental Issues

January 28, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities, about 1.5 miles of 12-inch-diameter loop, horsepower modifications at two existing compressor stations, a new meter station, and appurtenant facilities, proposed in the DLP Dighton Project.¹

¹ The pre-registration forms referenced in this notice are not being printed in the **Federal Register**. Copies of the forms were sent to those receiving this notice in the mail.

¹ Algonquin Gas Transmission Company's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.