

KU), tendered for filing an executed Service Agreement for Firm Point-To-Point Transmission Service between LG&E/KU and Constellation Power Source, Inc., under LG&E/KU's Open Access Transmission Tariff.

Comment date: October 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Nevada Power Company

[Docket No. ER98-4672-000]

Take notice that on September 28, 1998, Nevada Power Company (Nevada Power), tendered for filing, an amendment to its Electric Service Coordination Tariff. The amendment is being made to make the unbundled rates for transmission service consistent with the rates filed by Nevada Power in Docket No. OA96-188-003 (Open Access Transmission Tariff compliance filing).

Nevada Power requests an effective date of November 23, 1998.

Comment date: October 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Southwest Power Pool Inc.

[Docket No. ER98-4675-000]

Take notice that on September 28, 1998, Southwest Power Pool (SPP), tendered for filing two executed service agreements with PanCanadian Energy Services Inc., for short-term firm point-to-point transmission service and non-firm point-to-point firm transmission service under the SPP Open Access Transmission Tariff.

SPP requests waiver of Section 35.3 of the Commission's Regulations, 18 CFR 35.3, to allow these agreements to become effective as of September 1, 1998.

Copies of this filing were served upon each of the parties to these agreements.

Comment date: October 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Montaup Electric Company

[Docket No. ER98-4676-000]

Take notice that on September 28, 1998, Montaup Electric Company (Montaup), filed an interconnection agreement between itself and Tiverton Power Associates Limited Partnership (TPA).

Montaup requests the Commission to waive the notice requirement in order to allow the agreement to become effective as of the filing date.

Comment date: October 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-27002 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96-153-004]

Southern Natural Gas Company; Notice of Availability of the Final Supplement to the Final Environmental Impact Statement for the Proposed Amended North Alabama Pipeline Project

October 2, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Final Supplement to the Final Environmental Impact Statement (Supplement) for the North Alabama Pipeline Project. It addresses the environmental impact of the amended natural gas pipeline project proposed by Southern Natural Gas Company (Southern) in the above referenced docket.

The staff prepared the Supplement to satisfy the requirements of the National Environmental Policy Act. The staff concludes that the Amended North Alabama Pipeline Project would result in limited adverse environmental impact if it is constructed as planned and with additional mitigation recommended in this Supplement. This document supplements the *North Alabama Pipeline Project Final Environmental Impact Statement (FEIS)* that was noticed in the **Federal Register** by the U.S. Environmental Protection Agency on May 30, 1997. The Supplement only examines the route

changes north of milepost 95.25 (about milepost 91.2 of the route previously studied in the FEIS). There are no changes in the facilities south of milepost 95.25.

The Supplement assesses the potential environmental effects of the construction and operation of the following facilities proposed by Southern:

- about 27.1 miles of interstate natural gas pipeline (26.9 miles of 16-inch-diameter pipeline and 0.2 mile of 12-inch-diameter pipeline); and
- two new meter stations, and related facilities.

Facilities required by two local distribution companies to receive natural gas from Southern are also examined.

The purpose of Southern's proposed facilities would be to transport a total of 69 million cubic feet per day of natural gas to one existing and two new customers in northern Alabama.

The Supplement has been placed in the public files of the FERC and is available for public inspection at:

Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE, Room 2A, Washington, DC 20426, (202) 208-1371.

A limited number of copies are available at this location.

Copies of the Supplement have been mailed to Federal, state, and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

In accordance with the Council on Environmental Quality (CEQ) regulations implementing the National Environmental Policy Act, no agency decision on a proposed action may be made until 30 days after the U.S. Environmental Protection Agency (EPA) publishes a notice of availability of the Supplement. However, the CEQ regulations provide an exception to this rule when an agency decision is subject to a formal internal appeal process which allows other agencies or the public to make their views known. In such cases, the agency decision may be made at the same time that the notice of availability is issued by EPA, allowing both appeal periods to run concurrently. Should the FERC issue Southern a certificate for the proposed action, it would be subject to a 30-day rehearing period. Therefore, the FERC could issue its decision concurrently with the EPA's notice of availability.

Additional information about the proposed project is available from Paul

McKee in the Commission's Office of External Affairs, at (202) 208-1088.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-26932 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission

October 2, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No.:* P-2721-013.
- c. *Date Filed:* September 28, 1998.
- d. *Applicant:* Bangor Hydro-Electric Company.
- e. *Name of Project:* Howland Hydro Project.
- f. *Location:* On the Piscataquis River in Penobscot County, near Howland, Maine.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).
- h. *Applicant Contact:* Robert S. Briggs, Bangor Hydro-Electric Company, 33 State Street, Bangor, ME 04401, (207) 945-5621.
- i. *FERC Contact:* Ed Lee (202) 219-2809.
- j. *Comment Date:* 60 days from the filing date of license application.
- k. *Description of Project:* The existing Howland Project consists of: (1) a 660-foot-long gravity dam; (2) a 270-acre reservoir; (3) four 9 by 9-foot gates; (4) a 570-foot-long spillway; (5) an abandoned fishway; (6) an operating fishway and log sluice section; (7) a 90-foot-long cutoff wall; (8) a powerhouse with an installed capacity of 1,875-kW; and (9) appurtenant facilities. The applicant estimates that the total average annual generation would be 8,300 MWh. All generated power is utilized within the applicant's electric utility system.

1. With this notice, we are initiating consultation with the MAINE STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by Section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in

order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date of this application and serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-26937 Filed 10-7-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Preliminary Permit

October 2, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 11619-000.
- c. *Date filed:* August 26, 1998.
- d. *Applicant:* Mokelumne River Water and Power Authority.
- e. *Name of Project:* Middle Bar Project.
- f. *Location:* On Mokelumne River, in Amador and Calaveras Counties, California.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Henry M. Hirata, PE, Mokelumne River Water and Power Authority, P.O. Box 1810, 1810 E. Hazelton Avenue, Stockton, CA 95201, (209) 468-3000.
- i. *FERC Contact:* Mr. Robert Bell, (202) 219-2806.
- j. *Comment Date:* December 11, 1998.
- k. *Description of Project:* The proposed project would consist of: (1) a proposed 190-foot-high, 800-foot-long Concrete Arch dam; (2) a proposed reservoir having a storage capacity of 40,000 acre-feet with normal water surface elevation of 684 feet msl; (3) a proposed intake structure; (4) a proposed 200-foot-long 15-foot-diameter steel penstock; (5) a proposed powerhouse containing one generating unit with an installed capacity of 31-MW; (6) a proposed outlet works; (7) a proposed 3-mile-long, 230-kV transmission line; and (8) appurtenant facilities.

The project would have an annual generation of 80 GWH and would be sold to a local utility.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9 Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and