

Power Pool. In addition, portions of Cambridge's tariff have been revised to reflect divestiture of its generation pursuant to the retail restructuring of electric utilities in Massachusetts.

Copies of the filing have been served on the regulatory agencies in the Commonwealth of Massachusetts.

Comment date: October 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. UtiliCorp United Inc.

[Docket No. ER98-4613-000]

Take notice that on September 10, 1998, UtiliCorp United Inc. (UtiliCorp), tendered for filing separate market-based sales tariffs for each of itself and its Missouri Public Service, WestPlains Energy-Kansas, and WestPlains Energy-Colorado operating divisions.

UtiliCorp requests that the Commission accept the tariffs for filing to become effective on November 9, 1998.

Comment date: October 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Mid-Continent Area Power Pool

[Docket No. ER98-4614-000]

Take notice that on September 22, 1998, the Mid-Continent Area Power Pool (MAPP), on behalf of its Members that are subject to Commission jurisdiction as public utilities under Section 201(e) of the Federal Power Act, filed an amendment to Schedule C1: Scheduled Outage Energy Interchange Service of the MAPP Restated Agreement. Schedule C1 provides for a Participant in MAPP's Reserve-Sharing Pool to supply energy to any other Pool Participant during scheduled outages of generating or transmission facilities, or both. The amendment to Schedule C1 clarifies that Scheduled Outage Service is available only after a Pool Participant receives Emergency Energy under Schedule C of the Restated Agreement, and only for a period of up to 72 continuous hours from the purchasing Pool Participant's most recent request for Emergency Energy.

MAPP requests the Commission to place these changes into effect on September 23, 1998.

Comment date: October 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. The Washington Water Power Company

[Docket No. ER98-4615-000]

Take notice that on September 22, 1998, The Washington Water Power Company (WWP), filed Supplement No. 1, to WWP Rate Schedule FERC No. 178

and PGE Rate Schedule FERC No. 82. The rate schedules are the Agreement for Long Term Purchase and Sale of Capacity (Capacity Contract) between WWP and Portland General Electric (PGE). The proposed supplement would revise the assignment rights under the Capacity Contract. WWP and PGE are the only purchasers under the Capacity Contract.

Comment date: October 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Mid-Continent Area Power Pool

[Docket No. ER98-4616-000]

Take notice that on September 22, 1998, the Mid-Continent Area Power Pool (MAPP), on behalf of its Members that are subject to Commission jurisdiction as public utilities under Section 201(e) of the Federal Power Act, filed amendments to the quorum requirements contained in the MAPP Restated Agreement. These amendments decrease the quorum requirements from three-fourths to 50% or more participation for certain MAPP committees.

MAPP requests an effective date of January 14, 1999.

Comment date: October 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-26360 Filed 10-1-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-58-000, et al.]

West Texas Utilities Company, et al.; Electric Rate and Corporate Regulation Filings

September 24, 1998.

Take notice that the following filings have been made with the Commission:

1. West Texas Utilities Company

[Docket No. EC98-58-000]

Take notice that on September 1, 1998, West Texas Utilities Company (Applicant) filed with the Commission an application seeking authorization pursuant to section 203 of the Federal Power Act to purchase from the City of Hearne, Texas (Hearne) a substation used to reduce power delivered for Hearne's needs from transmission voltage to distribution voltage and to lease the facilities back to Hearne for a period of twenty years, along with certain facilities especially acquired by Applicant for use in the substation. Upon the termination of the lease, Hearne will purchase the facilities at their depreciated book value.

Comment date: October 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. New York State Electric & Gas Corporation, NGE Generation, Inc., Pennsylvania Electric Company, and Mission Energy Westside, Inc.

[Docket Nos. EC98-64-000 and ER98-4600-000]

Take notice that on September 21, 1998, New York State Electric & Gas Corporation, NGE Generation, Inc., Pennsylvania Electric Company and Mission Energy Westside, Inc. (collectively, the Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval to transfer certain jurisdictional facilities associated with the sale of the Homer City Electric Generating Station. The Applicants also tendered for filing pursuant to Section 205 of the Federal Power Act certain agreements providing for services related to the transfer of facilities.

The Applicants have served copies of this filing on the New York Public Service Commission and the Pennsylvania Public Utilities Commission.

Comment date: October 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Lakota Ridge, L.L.C.

[Docket No. EG98-110-000]

On August 31, 1998, Lakota Ridge, L.L.C. (Lakota Ridge), 333 Washington Avenue, North, Suite 402, Minneapolis, Minnesota 55401, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Lakota Ridge is a Delaware company which is developing a wind-driven electric generation facility which will be located on the Buffalo Ridge in Shaokatan Township, Minnesota. The facility, a 11.25 MW wind-driven electric generation facility, will consist of fifteen (15) Micon M1800, 750 kW wind turbines, each with a capacity of 750 kW. Northern States Power Company (N.P.) is the purchaser of electric power generated by the facility, under a power purchase agreement dated March 26, 1997. The facility will be interconnected with N.P.'s transmission system through a new 34.5 MW feeder system. Lakota Ridge will be engaged directly and exclusively in the business of owning the facility and selling electric energy produced by the facility at wholesale.

Lakota Ridge is owned in part by Northern Alternative Energy, Inc., a Minnesota corporation with offices located at 333 Washington Avenue North, Suite 402, Minneapolis, Minnesota 55401, Edison Capital, an unregulated subsidiary of Southern California Edison, with offices located at 18101 Von Karman Avenue, Suite 1700, Irvine, CA 92612, and Heller Financial, Inc., an investment bank with offices located at 500 W. Monroe Street, Chicago, IL 60661.

On September 17, 1998, Lakota Ridge, L.L.C. amended its August 31, 1998 filing in the above-referenced docket.

Comment date: October 13, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Shaokatan Hills, L.L.C.

[Docket No. EG98-111-000]

On August 31, 1998, Shaokatan Hills, L.L.C. (Shaokatan Hills), 333 Washington Avenue, North, Suite 402, Minneapolis, Minnesota 55401, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Shaokatan Hills is a Delaware company which is developing a wind-

driven electric generation facility which will be located on the Buffalo Ridge in Shaokatan Township, Minnesota. The facility, a 11.88 MW wind-driven electric generation facility, will consist of eighteen (18) Vestas V47-660 kW wind turbines, each with a rated capacity of 660 kW. Northern States Power Company (N.P.) is the purchaser of electric power generated by the facility, under a power purchase agreement dated March 26, 1997. The facility will be interconnected with N.P.'s transmission system through a new 34.5 MW feeder system. Shaokatan Hills will be engaged directly and exclusively in the business of owning the facility and selling electric energy produced by the facility at wholesale.

Shaokatan Hills is owned in part by Northern Alternative Energy, Inc., a Minnesota corporation with offices located at 333 Washington Avenue North, Suite 402, Minneapolis, Minnesota 55401, Edison Capital, an unregulated subsidiary of Southern California Edison, with offices located at 18101 Von Karman Avenue, Suite 1700, Irvine, CA 92612, and Heller Financial, Inc., an investment bank with offices located at 500 W. Monroe Street, Chicago, IL 60661.

On September 17, 1998 Shaokatan Hills amended its August 31, 1998 filing in the above-referenced docket.

Comment date: October 13, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. PJM Interconnection, L.L.C.

[Docket No. EL98-60-000]

Take notice that on September 15, 1998, PJM Interconnection, L.L.C. tendered for filing a conditional notice of withdrawal in the above-referenced docket.

Comment date: October 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

**6. Alternate Power Source, Inc.
Industrial Gas & Electric Services
Morgan Stanley Capital Group Inc.
Western Systems Power Pool DC Tie,
Inc.**

[Docket Nos. ER96-1145-008, ER95-257-015, ER94-1384-020, ER91-195-033 and ER91-435-026]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room.

On September 8, 1998, Alternate Power Source, Inc. filed certain

information as required by the Commission's April 30, 1996 order in Docket No. ER96-1145-000.

On September 15, 1998, Industrial Gas & Electric Services filed certain information as required by the Commission's February 1, 1995 order in Docket No. ER95-257-000.

On September 18, 1998, Morgan Stanley Capital Group Inc. filed certain information as required by the Commission's November 8, 1994 order in Docket No. ER94-1384-000.

On July 30, 1998, Western Systems Power Pool filed certain information and on September 16, 1995, they filed additional information to the July 30, 1998 filing as required by the Commission's June 1, 1992 order in Docket No. ER91-195-000.

On September 18, 1998, DC Tie, Inc. filed certain information as required by the Commission's July 11, 1991 order in Docket No. ER91-435-000.

7. Cinergy Services, Inc.

[Docket Nos. ER98-746-001, ER98-747-001, ER98-748-001, ER98-749-001, ER98-750-001, ER98-751-001, and ER98-752-001]

Take notice that on September 21, 1998, Cinergy Services, Inc. (Cinergy), provides the Commission with three options for "unbundled" rates concerning Cinergy's transaction with the Towns of Bremen, Brookston, Chalmers, Etna Green, Kingsford Heights, Walkerton and Winamac, Indiana. Cinergy is filing these rates in response to a deficiency letter issued on August 21, 1998, in the above-referenced dockets.

Copies of the filing have been served upon the Town of Bremen, Indiana, Town of Brookston, Indiana, Town of Chalmers, Indiana, Town of Etna Green, Indiana, Town of Kingsford Heights, Indiana, Town of Walkerton, Indiana, Town of Winamac, Indiana and the Indiana Utility Regulatory Commission.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER98-1481-000]

Take notice that on September 21, 1998, Cinergy Services, Inc. (Cinergy), provides the Commission with three options for "unbundled" rates concerning Cinergy's transaction with BPU. Cinergy is filing these rates in response to a deficiency letter issued on August 21, 1998, in the above-referenced docket.

Copies of the filing have been served upon the Board of Public Utilities of Kansas City, Kansas and the Kansas State Corporation Commission.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Cinergy Services, Inc.

[Docket No. ER98-1711-000]

Take notice that on September 21, 1998, Cinergy Services, Inc. (Cinergy), provides the Commission with three options for "unbundled" rates concerning Cinergy's transaction with Edgar Electric Cooperative Association. Cinergy is filing these rates in response to a deficiency letter issued on August 21, 1998, in the above-referenced docket.

Copies of the filing have been served upon Edgar Electric Cooperative Association and the Illinois Commerce Commission.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Cinergy Services, Inc.

[Docket No. ER98-1781-000]

Take notice that on September 21, 1998, Cinergy Services, Inc. (Cinergy), provides the Commission with three options for "unbundled" rates concerning Cinergy's transaction with Nordic. Cinergy is filing these rates in response to a deficiency letter issued on August 21, 1998, in the above-referenced docket.

Copies of the filing have been served upon Nordic Electric, L.L.C. and the Michigan Public Service Commission.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Public Service Company of New Mexico

[Docket No. ER98-2862-000]

Take notice that on September 21, 1998, Public Service Company of New Mexico (PNM), tendered for filing a response to the deficiency letter issued by the Director, Division of Rate Applications, Office of Electric Power Regulation on June 26, 1998 in the above referenced docket.

PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Public Service Company of New Mexico

[Docket No. ER98-3376-000 and ER98-3584-000]

Take notice that on September 21, 1998, Public Service Company of New Mexico (PNM), tendered for filing a response to the deficiency letter issued

by the Director, Division of Rate Applications, Office of Electric Power Regulation issued on July 23, 1998, in the above referenced dockets.

PNM's filings available for public inspection at its office in Albuquerque, New Mexico.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. JEB Corporation

[Docket No. ER98-4585-000]

Take notice that on September 18, 1998, JEB Corporation tendered for filing notice of cancellation that effective September 18, 1998, Rate Schedule FERC No. 1, effective September 8, 1994, is to be canceled.

There are no parties on whom to serve this notice of proposed cancellation because there are no customers and JEB Corporation is not regulated by any state commission.

Comment date: October 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. CMS Marketing, Services and Trading Company

[Docket No. ER98-4586-000]

Take notice that on September 18, 1998, CMS Marketing, Services and Trading Company filed a rate schedule change entitled CMS Marketing, Services and Trading Company (CMS MST), Rate Schedule FERC No. 1, Superseding CMS Electric Marketing Company (CMS/EM) Rate Schedule FERC No. 1. The rate schedule changes proposed are designed to reflect the succession of CMS MST to CMS/EM, which succession has previously been authorized by the Commission in its order dated March 19, 1997, and to remove outdated and inoperative tariff language against brokering power for Consumers Energy Company, consistent with CMS MST's code of conduct, which was accepted by the Commission by its order dated August 17, 1998.

Comment date: October 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Central Vermont Public Service Corporation

[Docket No. ER98-4587-000]

Take notice that on September 21, 1998, Central Vermont Public Service Corporation tendered for filing a modification to its open access transmission tariff that removes Pool Transmission Facilities from the formula rate.

Comment date: October 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Mock Energy Services, L.P.

[Docket No. ER98-4588-000]

Take notice that on September 21, 1998, Mock Energy Services, Inc. (MES), a marketer of electric power, has filed a notice of cancellation of its Rate Schedule FERC No. 1, pursuant to Section 205 of the Federal Power Act, 16 U.S.C. Sec. 824d (1994), and Section 35.15 of the Commission's Regulations, 18 CFR 35.15. MES proposes for its cancellation to be effective on November 15, 1998.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Allegheny Power Service Corp. on behalf of Monongahela Power Co., The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER98-4589-000]

Take notice that on September 21, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 3, to add four (4) new Customers to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of September 18, 1998, to Griffin Energy Marketing, L.L.C., Rainbow Energy Marketing Corporation, Strategic Energy Limited, and Virginia Power.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Public Service Company of Colorado

[Docket No. ER98-4590-000]

Take notice that on September 21, 1998, Public Service Company of Colorado (PSCo), tendered for filing a Power Purchase Agreement with Colorado Springs Utilities (CSU). The Agreement allows PSCo to provide wind-generated power service to CSU.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Northeast Utilities Service Company

[Docket No. ER98-4591-000]

Take notice that on September 21, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing on behalf of The Connecticut Light and Power Company (CL&P), Western Massachusetts Electric Company (WMECO), Holyoke Water Power Company (HWP), including its wholly-owned subsidiary, Holyoke Power and Electric Company, and Public Service Company of New Hampshire (PSNH), and UNITIL Power Corp., a System Power Sales Agreement to provide system power to the UNITIL Power Corp., pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations.

NUSCO requests that the rate schedule become effective on November 1, 1998.

NUSCO states that copies of the rate schedule have been mailed to the parties to the Agreement.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Ameren Services Company

[Docket No. ER98-4592-000]

Take notice that on September 21, 1998, Ameren Services Company (Ameren Services), tendered for filing a Network Operating Agreement and a Service Agreement for Network Integration Transmission Service between Ameren Services and Citizens Electric Corporation (CEC). Ameren Services asserts that the purpose of the Agreements is to permit Ameren Services to provide transmission service to CEC pursuant to Ameren's Open Access Tariff.

Ameren Services requests that the Network Service Agreements and Network Operating Agreements be allowed to become effective as of September 1, 1998.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Ameren Services Company

[Docket No. ER98-4593-000]

Take notice that on September 21, 1998, Ameren Services Company (ASC) as Agent for Union Electric Company (UE), tendered for filing an Economic Development Power Agreement for Market Based Rate Power Sales between UE and the Citizens Electric Corporation (CEC). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to CEC pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Duquesne Light Company

[Docket No. ER98-4594-000]

Take notice that on September 21, 1998, Duquesne Light Company (DLC), filed a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated September 15, 1998 with Constellation Energy Source, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds Constellation Energy Source, Inc., as a customer under the Tariff.

DLC requests an effective date of September 15, 1998 for the Service Agreement.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-4595-000]

Take notice that on September 21, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Cinergy Services, Inc., on behalf of Cincinnati Gas & Electric Company (Cinergy).

Con Edison states that a copy of this filing has been served by mail upon the Cinergy.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-4596-000]

Take notice that on September 21, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Cinergy Services, Inc., on behalf of PSI Energy (Cinergy).

Con Edison states that a copy of this filing has been served by mail upon the Cinergy.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Boston Edison Company

[Docket No. ER98-4597-000]

Take notice that on September 21, 1998, Boston Edison Company (Boston

Edison), tendered for filing amendments to its open access transmission tariff to conform that tariff to the compliance filing made by New England Power Pool (NEPOOL), on July 22, 1998 in Docket Nos. OA97-237-000 *et al.*

Boston Edison asks for waiver of the 60-day notice requirement to allow the amendments to become effective on October 1, 1998 or on such other date as the Commission allows the NEPOOL amendments to become effective.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. New England Power Company

[Docket No. ER98-4598-000]

Take notice that on September 21, 1998, New England Power Company, tendered filing amendments to its open access transmission tariff, NEP's FERC Electric Tariff, Original Volume No. 9, in compliance with the Commission's Order dated April 20, 1998.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Southwestern Public Service Company

[Docket No. ER98-4599-000]

Take notice that on September 21, 1998, Southwestern Public Service Company, tendered for filing a proposed amendment to its rate schedule for service to Lea County Electric Cooperative, Inc. (Lea County).

The proposed amendment reflects a new delivery point for service to Lea County.

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Mary Sharpe-Hayes

[Docket No. ID-3225-000]

Take notice that on July 29, 1998, Mary Sharpe-Hayes (Applicant) tendered for filing an application under section 305(b) of the Federal Power Act to hold the following positions:

Outside Director—ISO New England Inc.

Vice President—Potomac Electric Power Company

Comment date: October 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. Arizona Public Service Company

[Docket No. OA96-153-004]

Take notice that on August 15, 1997, Arizona Public Service Company tendered for filing a listing of current subscribers to its Open Access Transmission tariff filed in compliance with FERC Order in Docket No. OA96-18-000, *et al.*

A copy of this filing has been served on the Arizona Corporation Commission.

Comment date: October 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-26361 Filed 10-1-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment to License

September 28, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Amendment to License.
- b. *Project No:* 2114-071.
- c. *Date Filed:* September 21, 1998.
- d. *Applicant:* Public Utility District No. 2 of Grant County.
- e. *Name of Project:* Priest Rapids Falls Hydroelectric Project.
- f. *Location:* On the Columbia River in Grant County, Washington.
- g. *Filed Pursuant to:* 18 CFR 4.200.
- h. *Applicant Contact:* Mr. Douglas Ancona, Public Utility District No. 2 of Grant County, P.O. Box 878, Ephrata, WA 98823, (509) 754-3541.
- i. *FERC Contact:* Timothy Welch, (202) 219-2666.
- j. *Comment Date:* November 4, 1998.
- k. *Description of Amendment:* Public Utility District No. 2 of Grant County (licensee) filed an application to install flow deflectors at Wanapum Dam to reduce the level of downstream

dissolved gases caused by water passing over the spillway. Currently, the licensee is constructing and testing the effectiveness of a prototype flow deflector in the Wanapum spillway for the purpose of dissolved gas abatement. In its proposal, the licensee presented its criteria for deciding whether or not to install permanent flow deflectors across the entire Wanapum Dam spillway. First, direct smolt survival associated with the prototype must be significantly lower than survival associated with the unmodified spillbay.

Second, the average incremental increase in TDG from forebay to tailrace for the 1998 prototype at spillbay 4 must be no more than 4% greater than the average incremental increase in TDG from the 1996 prototype at spillbay 2 at both the 5,000 and 10,000 cfs test conditions. If these criteria are met, the licensee would consider the 1998 test a success and would commence construction of flow deflectors across the entire spillbay prior to the 1999 smolt outmigration in April.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rule of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 98-26370 Filed 10-1-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Article 19 Compliance Filing

September 28, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type Application:* Article 19 Compliance Filing.
- b. *Project No:* 1889 and 2485.
- c. *Date Filed:* September 15, 1998.
- d. *Applicant:* Northeast Utilities Service Company.
- e. *Name of Project:* Turners Falls and Northfield Mountain.
- f. *Location:* Connecticut River between Vernon, VT and Turners Falls, MA in Franklin Regional Council of Government.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).
- h. *Applicant Contact:* Mr. James Kearns, Northeast Utilities Service Company, P.O. Box 270, Hartford, CT 06141-0270, (860) 665-5936.
- i. *FERC Contact:* J. W. Flint, (202) 219-2667.
- j. *Comment Date:* November 6, 1998.
- k. *Description of Application:* Northfield Mountain and Turners Falls Hydroelectric Projects are located on the mainstream of the Connecticut River. Operation of both projects results in fluctuation of the Turners Falls reservoir that exacerbates erosion along the shoreline. This riverbank protection plan is designated to minimize bank erosion caused by operation of the projects.
- 1. This notice also consists of the following standard paragraphs: B, C1, and D2.
- B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the