

15. Louisville Gas And Electric Co. Kentucky Utilities Company

[Docket No. ER98-4511-000]

Take notice that on September 9, 1998, Louisville Gas and Electric Company/Kentucky Utilities (LG&E/KU), tendered for filing an unexecuted Service Agreement for Firm Point-To-Point Transmission Service between LG&E/KU and Constellation Power Source, Inc., under LG&E/KU's Open Access Transmission Tariff.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Prairieland Energy, Inc.

[Docket No. TX98-4-000]

Take notice that on September 10, 1998, Prairieland Energy, Inc. (Prairieland) filed an application with the Federal Energy Regulatory Commission requesting the Commission to order Commonwealth Edison Company (Edison) to provide transmission service pursuant to Section 211 of the Federal Power Act.

Prairieland has requested 12 Megawatts (MW) of firm point-to-point transmission service for a term of five years commencing October 1, 1998.

Copies of Prairieland's application were served upon representatives of Edison and the Illinois Commerce Commission.

Comment date: October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 98-25231 Filed 9-21-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-4333-000, et al.]

Primary Power Marketing, LLC, et al.; Electric Rate and Corporate Regulation Filings

September 15, 1998.

Take notice that the following filings have been made with the Commission:

1. Primary Power Marketing, LLC

[Docket No. ER98-4333-000]

Take notice that on September 10, 1998, Primary Power Marketing, LLC, tendered for filing an amended application for waivers and blanket approvals and order accepting rate schedule for market based rates.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Public Service Electric and Gas Company

[Docket No. ER98-4506-000]

Take notice that on September 10, 1998, Public Service Electric and Gas Company (PSE&G), filed for authorization under Section 205 of the Federal Power Act to sell power to its affiliate, PSEG Energy Technologies, Inc. (ET) at market-based rates.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Duquesne Light Company

[Docket No. ER98-4507-000]

Take notice that on September 10, 1998, Duquesne Light Company (DLC), filed a Service Agreement dated September 8, 1998 with Tractebel Energy Marketing, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Tractebel Energy Marketing, Inc., as a customer under the Tariff. DLC requests an effective date of September 8, 1998, for the Service Agreement.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Central Illinois Light Company

[Docket No. ER98-4508-000]

Take notice that on September 10, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for one new customer,

Western Resources and one name change for DYNEGY, Inc., which is the new name of Electric Clearinghouse, Inc.

CILCO requested an effective date of September 8, 1998.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. UtiliCorp United Inc.

[Docket No. ER98-4513-000]

Take notice that on September 10, 1998, UtiliCorp United Inc. (UtiliCorp), tendered for filing separate market-based sales tariffs for each of itself and its Missouri Public Service, WestPlains Energy—Kansas, and WestPlains Energy—Colorado operating divisions.

UtiliCorp requests that the Commission accept the tariffs for filing to become effective on November 9, 1998.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Duke Energy Corporation

[Docket No. ER98-4514-000]

Take notice that on September 10, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Market Rate Service Agreement (the MRSA) between Duke and Amoco Energy Trading Corporation, dated as of August 21, 1998. The parties have not engaged in any transactions under the MRSA as of the date of filing.

Duke requests that the MRSA be made effective as of August 21, 1998.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Cadillac Renewable Energy LLC

[Docket No. ER98-4515-000]

Take notice that on September 10, 1998, Cadillac Renewable Energy LLC, a Delaware limited liability company (CRE), petitioned the Commission for acceptance of Cadillac Renewable Energy LLC Rate Schedule No. FERC No. 2; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

CRE intends to engage in wholesale electric power and energy transactions as a marketer. CRE is exclusively engaged in the operation of an approximately 38 MW (net) small power production facility in Cadillac, Michigan. CRE is owned 50% by Decker Energy-Cadillac, Inc., and 50% by NRG

Cadillac, Inc. NRG Cadillac, Inc., is an indirect subsidiary of Northern States Power Company, a Minnesota electric utility company.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Aquila Power Corporation

[Docket No. ER98-4516-000]

Take notice that on September 10, 1998, Aquila Power Corporation filed a revised rate schedule and code of conduct.

Aquila requests that the Commission accept the revised rate schedule and code of conduct for filing to become effective on November 9, 1998.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Consolidated Edison Company) of New York, Inc. and Orange and Rockland Utilities, Inc.

[Docket No. EC98-62-000]

Take notice that on September 9, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), a wholly-owned subsidiary of Consolidated Edison, Inc. (CEI), and Orange and Rockland Utilities, Inc. (Orange and Rockland), on behalf of itself and its jurisdictional subsidiaries, Rockland Electric Company and Pike County Light & Power Company, tendered for filing an application pursuant to Section 203 of the Federal Power Act and Part 33 of the Regulations of the Federal Energy Regulatory Commission for an order authorizing and approving the acquisition by CEI of the common stock of Orange and Rockland (the Merger).

Pursuant to the terms of the Agreement and Plan of Merger dated as of May 10, 1998, CEI, an exempt public utility holding company that owns all of the common stock of Con Edison, will acquire all of the outstanding common stock of Orange and Rockland. Orange and Rockland will be merged with and into C Acquisition Corp., a wholly-owned subsidiary of CEI formed to accomplish the Merger, with Orange and Rockland being the surviving corporation and a wholly-owned subsidiary of CEI separate from CEI's wholly-owned public utility subsidiary, Con Edison.

Comment date: November 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 98-25230 Filed 9-21-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License

September 16, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Amendment of License.
- b. *Project No:* 2101-059.
- c. *Date Filed:* September 15, 1998.
- d. *Applicant:* Sacramento Municipal Utility District.
- e. *Name of Project:* Upper American River Project: White Rock and Camino Developments.
- f. *Location:* El Dorado County, Pollock Pines, CA.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Section 791(a)-825(r).
- h. *Applicant Contact:* Mr. Al Ortega, P.O. Box 15830, Sacramento, CA 95817.
- i. *FERC Contact:* Doan Pham, (202) 219-2851.
- j. *Comment Date:* October 21, 1998.
- k. *Description of the Filing:* The licensee filed an application to amend the license to install new, high efficiency turbine runners in its White Rock #1 and #2, and Camino 1# powerhouses, in conjunction with scheduled maintenance work at the units. The upgrades will result in an increase in total project installed capacity of about 32 megawatts (MW). The licensee indicates the turbine runner replacements will not result in any increase in hydraulic capacity, and will not involve construction of any new dam nor diversion, any change in the normal maximum surface area or elevation of an existing impoundment, any change to project operations, or the

addition of new water power turbines other than to replace existing turbines. Since all the upgrade work will be performed within the powerhouses, there will be no streambed or ground disturbances associated with installing the new turbine runners. Neither installation nor operation of the new turbine runners will result in impacts to water quality, ability to maintain minimum flow requirements, or any other environmental impacts.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS" "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-25232 Filed 9-21-98; 8:45 am]

BILLING CODE 6717-01-M