

delivered to LSP after the construction of the delivery point is completed will not exceed the total quantities authorized prior to the construction of the delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-25234 Filed 9-21-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-53-000, et al.]

Northeast Empire Limited Partnership #1, et al.; Electric Rate and Corporate Regulation Filings

September 14, 1998.

Take notice that the following filings have been made with the Commission:

1. Northeast Empire Limited Partnership #1

[Docket No. EC98-53-000]

Take notice that on September 10, 1998, Northeast Empire Limited Partnership #1, C/O Thomas D. Emergo, Twenty South Street, P. O. Box 407, Bangor, Maine, 04402-0407, tendered for filing a Supplement to their Application for Approval of Disposition of Jurisdictional Facilities pursuant to Part 33 of the Commission's Rules.

Comment date: October 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Minnesota Power Inc.

[Docket No. ER98-3891-001]

Take notice that on September 9, 1998, Minnesota Power Inc., (Minnesota Power), tendered for filing a Revised Exhibit A, indicating Minnesota Power's unbundled transmission rate for the City

of Pierz, Minnesota based on Minnesota Power's open access transmission rate. Exhibit A and Attachment No. 1, as submitted also reflect Minnesota Power, Inc.'s corporate name change which became effective May 27, 1998.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Minnesota Power, Inc.

[Docket No. ER98-4096-000]

Take notice that on September 9, 1998, Minnesota Power, Inc., (formerly known as Minnesota Power and Light Company) (MP), tendered for filing a report of short-term transactions that occurred during the quarter ending June 30, 1998, under MP's WCS-2 Tariff which was accepted for filing by the Commission in Docket No. ER96-1823-000.

MP states that it is submitting this report for the purpose of complying with the Commission's requirements relating to quarterly filings by public utilities of summaries of short-term market-based power transactions. The report contains summaries of such transactions under the WCS-2 Tariff for the applicable quarter with confidential price and quantity information removed.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Sempra Energy Trading Corp.

[Docket No. ER98-4497-000]

Take notice that on September 9, 1998, Sempra Energy Trading Corp. (SET), tendered for filing pursuant to 18 CFR 285.205, a petition for blanket waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 2 (Ancillary Services) to be effective immediately.

SET intends to buy and sell ancillary services at wholesale nationwide or, in the alternative, in the California market. SET proposes to sell four of these services subject to rates, terms and conditions to be negotiated with the buyer. Rate Schedule No. 2 (Ancillary Services), provides for the sale of Regulation and Frequency Control, Spinning Reserve Service, and Supplemental Reserve Service at market-based rates.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. San Diego Gas & Electric Co.

[Docket No. ER98-4498-000]

Take notice that on September 9, 1998, San Diego Gas & Electric

Company (SDG&E), tendered for filing pursuant to 18 CFR 285.205, a petition for blanket waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 2 (Ancillary Services) to be effective immediately.

SDG&E intends to sell ancillary services at wholesale from electric generating plants and from combustion turbines located throughout its service territory, as well as from capacity to which it has contract rights. SDG&E proposes to sell four of these services subject to rates, terms and conditions to be negotiated with the buyer. Rate Schedule No. 2 (Ancillary Services) provides for the sale of regulation, spinning reserve, non-spinning reserve, and replacement reserve at market-based rates.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Ocean State Power; Ocean State Power II

[Docket No. ER98-4499-000]

Take notice that on September 9, 1998, Ocean State Power (OSP) and Ocean State Power II (OSP II) (collectively, Ocean State) tendered for filing the following supplements (the Supplements) to their rate schedules with the Federal Energy Regulatory Commission (FERC or the Commission) for OSP Supplement No. 20 to Rate Schedule FERC No. 2, for OSP II Supplement No. 22 to Rate Schedule FERC No. 6.

Copies of the Supplements have been served upon Ocean State's power purchasers, the Massachusetts Department of Public Utilities, and the Rhode Island Public Utilities Commission.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. San Diego Gas & Electric Company

[Docket No. ER98-4500-000]

Take notice that on September 9, 1998, San Diego Gas & Electric Company (SDG&E), filed for Commission approval in this docket, pursuant to Section 205 of the Federal Power Act, an amendment to the Master Must Run Agreement (MMRA) relating to SDG&E's combustion turbine facilities, to be entered into between SDG&E and the California Independent System Operator (ISO), originally filed on October 31, 1997 in Docket No. ER98-496-000, and modified by SDG&E's filing of March 11, 1998 in Docket No. ER98-2160-000. The

amendments will allow either SDG&E or the ISO to terminate the must-run contract for a facility under certain circumstances in which continued operation of the facility has been rendered impossible or impractical by the termination, expiration, or limitation of a governmental authorization required by the Owner to site, operate, or obtain access to the facility. SDG&E notes that the contract under which occupies certain and owned by the United States Navy for use as a turbine site, expires on September 29, 1998.

SDG&E requests that proposed amended MMRA be made effective as of September 29, 1998, so that the MMRA may terminate if negotiations to extend the contract are unsuccessful.

SDG&E has served this filing on all parties listed on the official service list in Docket Nos. ER98-496-000 and ER98-2160-000.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Indiana Gas and Electric Company

[Docket No. ER98-4501-000]

Take notice that on September 9, 1998, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing one (1) service agreement for firm transmission service under Part II of its Transmission Services Tariff with Enron Power Marketing, Inc.

Copies of the filing were served upon each of the parties to the service agreement.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Columbus Southern Power Company

[Docket No. ER98-4502-000]

Take notice that on September 9, 1998, Columbus Southern Power Company (CSP), tendered for filing with the Commission a Facilities, Operations, Maintenance and Repair Agreement (Agreement) dated July 22, 1998, between CSP and South Central Power Company, (hereinafter called SCP) and Buckeye Power, Inc. (hereinafter called Buckeye).

Buckeye has requested CSP provide a delivery point, pursuant to provisions of the Power Delivery Agreement between CSP, Buckeye Power, Inc. (hereinafter called Buckeye), The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, Ohio Power Company and Toledo Edison Company, dated January 1, 1968.

CSP requests an effective date of November 1, 1998, for the tendered agreements.

CSP states that copies of its filing were served upon South Central Power Company, Buckeye Power, Inc., and the Public Utilities Commission of Ohio.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Electric Power Company

[Docket No. ER98-4503-000]

Take notice that on September 9, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a short-term firm Transmission Service Agreement and a non-firm Transmission Service Agreement between itself and OGE Energy Resources, Inc., (OGE). The Transmission Service Agreements allow OGE to receive transmission services under Wisconsin Energy Corporation Operating Companies' FERC Electric Tariff, Volume No. 1.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear.

Copies of the filing have been served on OGE, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Maine Public Service Company

[Docket No. ER98-4504-000]

Take notice that on September 9, 1998, Maine Public Service Company (Maine Public), filed an executed Service Agreement with Burlington Electric Department.

Maine Public requests waiver of the Commission's 60-day notice requirements that the attached service agreement can become effective on June 17, 1998.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc

[Docket No. ER98-4505-000]

Take notice that on September 9, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating

Companies, and the City Water and Light Plant of the City of Jonesboro (Arkansas) for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Washington Water Power Company

[Docket No. ER98-4509-000]

Take notice that on September 9, 1998, Washington Water Power tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR Section 35.13, an executed Service Agreement under WWP's FERC Electric Tariff First Revised Volume No. 9, and Certificate of Concurrence with Arizona Public Service Company, (which replaces unexecuted Service Agreement No. 20 previously filed with the Commission under Docket No. ER97-1252-000, effective December 15, 1996 and an executed Service Agreement under WWP's FERC Electric Tariff First Revised Volume No. 9, with DuPont Power Marketing, Inc.

WWP requests waiver of the prior notice requirement and requests that the Service Agreement for DuPont Power Marketing, Inc., be accepted for filing effective September 1, 1998.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Consolidated Edison Company of New York, Inc. and Orange and Rockland Utilities, Inc.

[Docket No. ER98-4510-000]

Take notice that on September 9, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), and Orange and Rockland Utilities, Inc., and its jurisdictional subsidiaries (Orange and Rockland) filed a joint open access transmission tariff (joint OATT) pursuant to which Con Edison and Orange and Rockland will provide open access transmission service across their transmission systems at single-system, non-pancaked rates.

This filing is in conjunction with the filing of the Application of Con Edison and Orange and Rockland for Approval of Merger and Related Authorizations. Con Edison and Orange and Rockland state that the joint OATT will become effective only if the open access transmission tariff filed by the New York Independent System Operator is not in effect as of the consummation date of the merger.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

**15. Louisville Gas And Electric Co.
Kentucky Utilities Company**

[Docket No. ER98-4511-000]

Take notice that on September 9, 1998, Louisville Gas and Electric Company/Kentucky Utilities (LG&E/KU), tendered for filing an unexecuted Service Agreement for Firm Point-To-Point Transmission Service between LG&E/KU and Constellation Power Source, Inc., under LG&E/KU's Open Access Transmission Tariff.

Comment date: September 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Prairieland Energy, Inc.

[Docket No. TX98-4-000]

Take notice that on September 10, 1998, Prairieland Energy, Inc. (Prairieland) filed an application with the Federal Energy Regulatory Commission requesting the Commission to order Commonwealth Edison Company (Edison) to provide transmission service pursuant to Section 211 of the Federal Power Act.

Prairieland has requested 12 Megawatts (MW) of firm point-to-point transmission service for a term of five years commencing October 1, 1998.

Copies of Prairieland's application were served upon representatives of Edison and the Illinois Commerce Commission.

Comment date: October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-25231 Filed 9-21-98; 8:45 am]

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DEPARTMENT OF ENERGY

**Federal Energy Regulatory
Commission**

[Docket No. ER98-4333-000, et al.]

Primary Power Marketing, LLC, et al.;
Electric Rate and Corporate Regulation
Filings

September 15, 1998.

Take notice that the following filings have been made with the Commission:

1. Primary Power Marketing, LLC

[Docket No. ER98-4333-000]

Take notice that on September 10, 1998, Primary Power Marketing, LLC, tendered for filing an amended application for waivers and blanket approvals and order accepting rate schedule for market based rates.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

**2. Public Service Electric and Gas
Company**

[Docket No. ER98-4506-000]

Take notice that on September 10, 1998, Public Service Electric and Gas Company (PSE&G), filed for authorization under Section 205 of the Federal Power Act to sell power to its affiliate, PSEG Energy Technologies, Inc. (ET) at market-based rates.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Duquesne Light Company

[Docket No. ER98-4507-000]

Take notice that on September 10, 1998, Duquesne Light Company (DLC), filed a Service Agreement dated September 8, 1998 with Tractebel Energy Marketing, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Tractebel Energy Marketing, Inc., as a customer under the Tariff. DLC requests an effective date of September 8, 1998, for the Service Agreement.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Central Illinois Light Company

[Docket No. ER98-4508-000]

Take notice that on September 10, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for one new customer,

Western Resources and one name change for DYNEGY, Inc., which is the new name of Electric Clearinghouse, Inc.

CILCO requested an effective date of September 8, 1998.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. UtiliCorp United Inc.

[Docket No. ER98-4513-000]

Take notice that on September 10, 1998, UtiliCorp United Inc. (UtiliCorp), tendered for filing separate market-based sales tariffs for each of itself and its Missouri Public Service, WestPlains Energy—Kansas, and WestPlains Energy—Colorado operating divisions.

UtiliCorp requests that the Commission accept the tariffs for filing to become effective on November 9, 1998.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Duke Energy Corporation

[Docket No. ER98-4514-000]

Take notice that on September 10, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Market Rate Service Agreement (the MRSA) between Duke and Amoco Energy Trading Corporation, dated as of August 21, 1998. The parties have not engaged in any transactions under the MRSA as of the date of filing.

Duke requests that the MRSA be made effective as of August 21, 1998.

Comment date: September 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Cadillac Renewable Energy LLC

[Docket No. ER98-4515-000]

Take notice that on September 10, 1998, Cadillac Renewable Energy LLC, a Delaware limited liability company (CRE), petitioned the Commission for acceptance of Cadillac Renewable Energy LLC Rate Schedule No. FERC No. 2; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

CRE intends to engage in wholesale electric power and energy transactions as a marketer. CRE is exclusively engaged in the operation of an approximately 38 MW (net) small power production facility in Cadillac, Michigan. CRE is owned 50% by Decker Energy-Cadillac, Inc., and 50% by NRG