

workshops are scheduled for 6:00–9:00 p.m., as follows:

Monday, Oct. 19, Doubletree Inn, 191 Los Robles, Pasadena, CA
 Tuesday, Oct. 20, Harvey House (Santa Fe Depot), 685 First St., Barstow, CA
 Wednesday, Oct. 21, Hilltop Hotel, 2000 Ostrems Way, San Bernardino, CA
 Thursday, Oct. 22, Needles Community Senior Center, 1699 Bailey Ave., Needles, CA
 Friday, Oct. 23, Enterprise Public Library, 25 E. Shelbourne Ave., Las Vegas, NV
 Saturday, Oct. 24, Baker Senior Center, 73730C Baker Blvd., Baker, CA
 Tuesday, Oct. 27, Death Valley Natl Park, Visitor Center Auditorium, Furnace Creek, CA
 Wednesday, Oct. 28, Eastern Sierra Fairgrounds, Sierra St. & Fair Dr., Bishop, CA
 Thursday, Oct. 29, Boulder Creek RV Park, Hwy 395 (5mi s. of Lone Pine), Lone Pine, CA
 Friday, Oct. 30, Ridgcrest Public Library, 131 E. Las Flores, Ridgcrest, CA

Decision

Following the formal DEIS review period all written comments received will be considered in preparing a final plan. Currently the Final EIS and GMP/LPP are anticipated to be completed during spring 1999. Their availability will be similarly announced in the **Federal Register**. Subsequently a Record of Decision would be approved by the Regional Director, Pacific West Region, no sooner than 30 (thirty) days after release of the Final EIS. The responsible officials are the Regional Director, Pacific West Region and the Superintendent, Mojave National Preserve.

Dated: August 31, 1998.

John J. Reynolds,

Regional Director, Pacific West Region.

[FR Doc. 98–24596 Filed 9–11–98; 8:45 am]

BILLING CODE 4310–70–U

DEPARTMENT OF THE INTERIOR

National Park Service

Appalachian National Scenic Trail; Notice of Realty Action

AGENCY: National Park Service, Interior.

ACTION: Notice of realty action.

SUMMARY: This notice announces a proposed exchange of federally-owned lands for privately-owned lands both of which are located at the intersection of Miller Hill Road with the Taconic Parkway in the Town of East Fishkill,

Dutchess County, New York. The proposed exchange will provide a much safer crossing of the Taconic Parkway for hikers on the Appalachian Trail. It will also provide for the construction of a new interchange which will include an overpass for the Taconic Parkway.

I. The following described Federally-owned land which was acquired by the National Park Service, has been determined to be suitable for disposal by exchange. The selected Federal land is within the protective corridor for the Appalachian National Scenic Trail. The land has been surveyed for cultural resources and endangered and threatened species. These reports are available upon request.

Fee ownership of the following federally owned property is to be exchanged: Tract 727–34, is a 1.14 acre portion of the land acquired by the United States of America by three deeds, each recorded at the Orange County Clerk's Office in Book 1531, Page 710, Book 1528, Page 679, and Book 1960, Page 140. Conveyance of the land by the United States will be done by a Quitclaim Deed and will include a reservation for the footpath of the Appalachian National Scenic Trail.

II. In exchange for the land described in Paragraph I above, the State of New York will convey to the United States of America a 2.19 acre parcel of land and a right-of-way easement for pedestrian travel over a 0.08 of an acre parcel of land lying adjacent to federal lands for inclusion within the boundaries of the Appalachian National Scenic Trail. Acquisition of this property will provide permanent protection for the Appalachian Trail. There are no leases that affect the property. Both the surface and mineral estates are to be exchanged. Fee simple title, subject to a reservation for the Appalachian Trail, is to be conveyed by the United States in exchange for the conveyance of all right, title and interest of the State in the 2.19 acre parcel of land together with the pedestrian right-of way easement. This land will be administered by the National Park Service as a part of the Appalachian National Scenic Trail upon completion of the exchange.

The land and interest in land to be acquired by the United States of America are described as follows: Tract 272–35, being a portion the land acquired by the State of New York by deed recorded in the Dutchess County Deed Book 535, Page 25. Conveyances to the United States will be done by Letters Patent. The value of the properties exchanged shall be determined by current fair market value appraisals and if they are not appropriately equal, the

values shall be equalized as circumstances require.

SUPPLEMENTARY INFORMATION: The authority for this exchange is Section 5(b) of the Land and Water Conservation Fund Act Amendments in Public Law 90–401, approved July 15, 1968, and Section 7(f) of the National Trails System Act, Public Law 90–543, as amended.

Detailed information concerning this exchange including precise legal descriptions, Land Protection Plan and cultural reports, are available at the Appalachian Trail Land Acquisition Field Office, at the address listed below.

For a period of 45 days from the date of this notice, interested parties may submit written comments to the above address. Adverse comments will be evaluated and this action may be modified or vacated accordingly. In the absence of any action to modify or vacate, this realty action will become the final determination of the Department of Interior.

FOR FURTHER INFORMATION, CONTACT: Chief, Acquisition Division, National Park Service, AT/LAFO, P.O. Box 908, Martinsburg, WV 25402–0908, (304) 263–4943.

Dated: August 24, 1998.

Pamela Underhill,

Park Manager, Appalachian National Scenic Trail.

[FR Doc. 98–24532 Filed 9–11–98; 8:45 am]

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NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[Notice 98–117]

NASA Advisory Council (NAC), Aeronautics and Space Transportation Technology Advisory Committee (ASTTAC); Propulsion Systems Subcommittee; Meeting

AGENCY: National Aeronautics and Space Administration.

ACTION: Notice of meeting.

SUMMARY: In accordance with the Federal Advisory Committee Act, Pub. L. 92–463, as amended, the National Aeronautics and Space Administration announces a forthcoming meeting of the NASA Advisory Council, Aeronautics and Space Transportation Technology Advisory Committee, Propulsion Systems Subcommittee meeting.

DATES: Tuesday, November 17, 1998, 8:00 a.m. to 4:30 p.m., Wednesday, November 18, 1998, 8:00 a.m. to 4:30 p.m., and Thursday, November 19, 1998, 8:00 a.m. to 3:00 p.m.

ADDRESSES: National Aeronautics and Space Administration, Lewis Research Center, Building 3, Room 215, 21000 Brookpark Road, Cleveland, OH 44135.

FOR FURTHER INFORMATION CONTACT: Dr. Carol J. Russo, National Aeronautics and Space Administration, Lewis Research Center, 21000 Brookpark Road, Cleveland, OH 44135, 216/433-2965.

SUPPLEMENTARY INFORMATION: The meeting will be open to the public up to the seating capacity of the room. The agenda for the meeting is as follows:

- Overview
- Propulsion Systems Program Base R&T Review
- Focus Program Review
- Roadmaps Review
- Strategic Management Issues

It is imperative that the meeting be held on these dates to accommodate the scheduling priorities of the key participants.

Dated: September 8, 1998.

Matthew M. Crouch,
Advisory Committee Management Officer,
National Aeronautics and Space Administration.

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that are currently performed at 18-month or other specified outage intervals.

A notice of the proposed amendment was published in the **Federal Register** at 63 Fed. Reg. 43200, 43205 (August 12, 1998).

The Board is comprised of the following administrative judges:

B. Paul Cotter, Jr., Chairman, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555

Dr. Charles N. Kelber, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555

Dr. Linda W. Little, 5000 Hermitage Drive, Raleigh, NC 27612

All correspondence, documents and other materials shall be filed with the Judges in accordance with 10 C.F.R. § 2.701.

Issued at Rockville, Maryland, this 8th day of September 1998.

B. Paul Cotter, Jr.,
Chief Administrative Judge, Atomic Safety and Licensing Board Panel.

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frequency applies. The latter change is consistent with a previously approved amendment. These changes were previously noticed (63FR25119) and are being renoticed because the licensee has revised the application so as to further reduce the RCS specific activity limit.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

The proposed change was reviewed in accordance with the provisions of 10 CFR 50.92 to show no significant hazards exist. The proposed change will not:

(1) Involve a significant increase in the probability or consequence of an accident previously evaluated.

The change implements a more restrictive reactor coolant system (RCS) activity limit. Specific RCS activity is an initial plant condition and, therefore, is not an accident initiator and can not cause the occurrence of or increase the probability of an accident. The change also lowers the curve of Figure TS 3.1-3 which restricts operation with high specific activity. The new value for specific activity is justified by the Westinghouse calculation which demonstrates acceptable offsite and control room doses following a main steam line break (MSLB) with a maximum allowable primary to secondary leak rate. By lowering the RCS specific activity and maintaining leakage within the projected maximum allowable, 10 CFR 100 and GDC 19 criteria are satisfied. Therefore, the change does not involve a significant increase in the probability or consequences of an accident previously evaluated.

(2) Create the possibility of a new or different kind of accident from any previously evaluated.

The proposed change to the RCS specific activity limit will not significantly affect operation of the plant nor will it alter the configuration of the plant. There will be no additional challenges to the main steam system or the reactor coolant system pressure boundary and no new failure modes are introduced. Therefore, the proposed change will not create the possibility of a new or

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-443-LA-2; ASLBP No. 98-751-07-LA]

North Atlantic Energy Service Corporation; Establishment of Atomic Safety and Licensing Board

Pursuant to delegation by the Commission dated December 29, 1972, published in the **Federal Register**, 37 F.R. 28710 (1972), and Sections 2.105, 2.700, 2.702, 2.714, 2.714a, 2.717, 2.721 of the Commission's Regulations, all as amended, an Atomic Safety and Licensing Board is being established to preside over the following proceeding.

North Atlantic Energy Service Corporation; Seabrook Station Unit No. 1

This Board is being established pursuant to the request for hearing submitted by Robert A. Backus on behalf of the Seacoast Anti-Pollution League and the New England Coalition on Nuclear Pollution. The petition opposes the issuance of a license amendment to North Atlantic Energy Service Corporation for Seabrook Station Unit No. 1 that would revise Technical Specifications on the frequency of surveillance requirements to accommodate 24-month fuel cycles

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-305]

Wisconsin Public Service Corporation; Wisconsin Power and Light Company; Madison Gas and Electric Company; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. DPR-43 issued to Wisconsin Public Service Corporation, Wisconsin Power and Light Company, Madison Gas and Electric Company (the licensee) for operation of the Kewaunee Nuclear Power Plant located in Kewaunee County, WI.

The proposed amendment would reduce the maximum allowable level of reactor coolant system (RCS) specific activity (dose equivalent Iodine-131). This change is based on Generic Letter 95-05, and, as described therein, provides a means of accepting higher projected leak rates for steam generator tubes while still meeting offsite and control room dose criteria. The proposed amendment also includes a change to the secondary coolant activity level for which an increased sampling