

company, under Applicant's blanket certificate issued in Docket Nos. CP82-535-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Application proposes to construct and install a four-inch tap valve, a four-inch check valve, and a four-inch insulating flange on Applicant's existing thirty-six-inch Line No. Two in Franklin County, Pennsylvania. Applicant states that Columbia Distribution will install or cause to be installed approximately one-hundred feet of four-inch piping, dual two-inch turbine meter runs and electronic gas measurement equipment. Applicant further states that Columbia Distribution will reimburse Applicant for 100 percent of the costs Applicant will incur for installing the facilities, which are estimated to be \$107,000, including an allowance for federal income taxes.

Applicant states that the transportation service will be rendered pursuant to Applicant's CDS Rate Schedule. Applicant asserts that the installation of the delivery point will have no effect on Applicant's peak day or annual deliveries and that the proposal will be accomplished without detriment or disadvantage to Applicant's other customers.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-24098 Filed 9-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-749-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

September 2, 1998.

Take notice that on August 26, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP98-749-000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to modify an existing meter at the M&M meter station in Pennington County, South Dakota. Williston Basin makes such request under its blanket certificate issued in Docket No. CP82-487-000, *et al.* pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williston Basin is requesting authorization to modify its existing M&M meter station by abandoning certain existing facilities and constructing and operating modified facilities. Specifically, Williston Basin is proposing to abandon an existing 4-inch positive diaphragm meter, and to install a 3-inch positive rotary meter. After the replacement, the maximum daily delivery capacity at the M&M station will be reduced from 1,190 Mcf per day to 595 Mcf per day, to more properly size the facility to the current demand.

It is averred that the meter to be installed is properly sized for the current demand at the M&M station. Williston Basin indicates that the historical peak day load at this point is below the daily capacity that will exist after the modification.

Williston Basin provides natural gas transportation deliveries through this meter station to Montana-Dakota under Williston Basin's currently effective Rate Schedules FT-1 and/or IT-1. It is stated that the decrease in maximum daily delivery capacity at the M&M station resulting from the modification proposed herein, will have no significant effect on Williston Basin's peak day or annual requirements and will not affect existing firm shippers.

Williston Basin estimates the cost of the modification proposed herein to be approximately \$4,155.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-24097 Filed 9-8-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-53-000, *et al.*]

Northeast Empire Limited Partnership #1, *et al.*; Electric Rate and Corporate Regulation Filings

August 31, 1998.

Take notice that the following filings have been made with the Commission:

1. Northeast Empire Limited Partnership #1

[Docket No. EC98-53-000]

Take notice that on August 11, 1998, Northeast Empire Limited Partnership #1, c/o Thomas D. Emero, Twenty South Street, P.O. Box 407, Bangor, Maine 0440200407, filed with the Federal Energy Regulatory Commission an Application for Approval of Disposition of Jurisdictional Facilities pursuant to Part 33 of the Commission's Rules.

Comment date: September 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. PacifiCorp

[Docket No. ER98-4351-000]

Take notice that on August 26, 1998, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, an umbrella Service Agreement with NGE Generation, Inc., under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Carolina Power & Light Company

[Docket No. ER98-4352-000]

Take notice that on August 26, 1998, Carolina Power & Light Company tendered for filing executed Service Agreements for Short-Term Firm Point-to-Point Transmission Service with Philadelphia Electric Company, Sonat Power Marketing L.P., and SCANA Energy Marketing, Inc. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L requests an effective date of August 26, 1998, for each Service Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Carolina Power & Light Company

[Docket No. ER98-4353-000]

Take notice that on August 26, 1998, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement between CP&L and the following eligible buyer Cinergy Capital & Trading, Inc. Service to this eligible buyer will be in accordance with the terms and conditions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4, for sales of capacity and energy at market-based rates.

CP&L requests an effective date of August 3, 1998, for this Service Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Carolina Power & Light Company

[Docket No. ER98-4354-000]

Take notice that on August 26, 1998, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with Oglethorpe Power Corporation under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3385-000.

CP&L requests an effective date of May 18, 1998, for this Service Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. PacifiCorp

[Docket No. ER98-4355-000]

Take notice that on August 26, 1998, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, a Mutual Netting/Closeout Agreement between PacifiCorp and NGE Generation, Inc.

Copies of this filing were supplied the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER98-4356-000]

Take notice that on August 26, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 2 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of May 25, 1998, to American Electric Power Service Corporation.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER98-4357-000]

Take notice that on August 26, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power

Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 36, to add the Town of Williamsport, MD to Allegheny Power's Open Access Transmission Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000.

Allegheny Power requests a waiver of notice requirements and asks the Commission to honor the proposed effective date of July 25, 1998, as specified in the agreement negotiated by the parties.

Copies of the filing have been provided to the Maryland Public Service Commission.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Minnesota Power, Inc.

[Docket No. ER98-4358-000]

Take notice that on August 26, 1998, Minnesota Power, Inc., (MP), tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSSP), indicating that MP had completed all the steps for pool membership. MP requests that the Commission amend the WSSP Agreement to include it as a member.

MP requests an effective date of September 1, 1998, for the proposed amendment. Accordingly, MP requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSSP Executive Committee.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Cook Inlet Energy Supply, L.P.

[Docket No. ER98-4359-000]

Take notice that Cook Inlet Energy Supply, L.P. (Cook Inlet), on August 26, 1998, tendered for filing an amendment to its FERC Electric Service Tariff Rate Schedule No. 1. The proposed changes allow Cook Inlet to sell electric energy and capacity at wholesale to, and purchase electric energy and capacity from, its affiliate, Portland General Electric Company (PGE).

Cook Inlet's current rate schedule does not allow purchases from and sales to PGE. However, in a recent order by the Federal Energy Regulatory Commission, PGE was granted authority to sell power at market-based rates, including sales to its power marketing affiliates, one of which is Cook Inlet.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. PP&L, Inc.

[Docket No. ER98-4360-000]

Take notice that on August 26, 1998, PP&L, Inc. (PP&L), filed with the Federal Energy Regulatory Commission a Borderline Service Agreement between PP&L and Metropolitan Edison Company d/b/a/ GPU Energy, dated August 3, 1998. The Agreement supplements a borderline service umbrella tariff approved by the Commission in Docket No. ER93-847-000, by establishing the precise point of delivery, metering arrangements and transmission losses associated with a new point of delivery under the umbrella tariff.

PP&L requests an effective date of August 3, 1998, for the Borderline Service Agreement.

PP&L states that a copy of this filing has been provided to Metropolitan Edison Company and to the Pennsylvania Public Utility Commission.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Fitchburg Gas and Electric Light Company

[Docket No. ER98-4361-000]

Take notice that on August 26, 1998, Fitchburg Gas and Electric Light Company (Fitchburg), tendered for filing service agreements between Fitchburg and Enserch Energy Services, Inc. (Enserch Energy), Cambridge Electric Light Company (Cambridge Electric), and Commonwealth Electric Company (Commonwealth Electric) for service under Fitchburg's Market-Based Power Sales Tariff. This Tariff was accepted for filing by the Commission on September 25, 1997, in Docket No. ER97-2463-000.

Fitchburg requests an effective date of July 29, 1998, for the service agreements with Cambridge Electric and Commonwealth Electric and an effective date of July 30, 1998, for the service agreement with Enserch Energy.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Unitil Power Corp.

[Docket No. ER98-4362-000]

Take notice that on August 26, 1998, Unitil Power Corp. (UPC), tendered for filing service agreements between UPC and Enserch Energy Services, Inc. (Enserch Energy), Cambridge Electric Light Company (Cambridge Electric), and Commonwealth Electric Company (Commonwealth Electric) for service under UPC's Market-Based Power Sales Tariff. This Tariff was accepted for filing

by the Commission on September 25, 1997, in Docket No. ER97-2460-000.

UPC requests an effective date of July 29, 1998, for the service agreements with Cambridge Electric and Commonwealth Electric and an effective date of July 30, 1998, for the service agreement with Enserch Energy.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Montana Power Trading & Marketing Company

[Docket No. ER98-4363-000]

Take notice that on August 26, 1998, Montana Power Trading & Marketing Company (MPT&M), tendered for filing Electric Energy Sale Agreements for sales of electricity under its Rate Schedule FERC No. 1, to Idaho Power Company, PacifiCorp, Portland General Electric Company, Public Utility District No. 1 of Snohomish County, Washington, Puget Sound Energy, Sierra Pacific Power Company, Southern California Water Company.

MPT&M has proposed to make each of the Electric Energy Sale Agreements effective on July 27, 1998.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 98-24099 Filed 9-8-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. PL98-1-000]

Public Access to Information and Electronic Filing; Notice of Technical Conference

September 2, 1998.

Take notice that on Thursday, October 22, 1998, the Commission will hold a technical conference to discuss FERC's Electronic Filing Initiative (EFI). The conference will begin at 9:00 A.M. and is scheduled for the Commission Meeting Room, 888 First Street, N.E., Washington, D.C.

This conference is being held pursuant to the Commission's Request for Comments and Notice of Intent to Hold Technical Conference, which was issued in this docket on May 13, 1998, and published in the **Federal Register** on May 19, 1998 (63 FR 27,529). The conference is being convened to enlist the participation of the gas pipeline, oil pipeline, electric transmission, and hydropower industries, and interested parties, in developing an effective system for submitting certain filings to the Commission in an electronic format instead of paper.

At the conference, staff will make a presentation on its vision for EFI, the EFI objectives, a cost/benefit assessment, and staff's proposed approach based on its review of comments to the May 13, 1998 request. Staff will show some prototype systems; we also anticipate brief panel discussions or presentations by attendees. The afternoon session will include a discussion of issues and consideration of working groups to address alternatives and standards related to specific issues.

Staff will also address the best way to conduct subsequent conferences and exchange information so that interested parties can participate in the proceedings with less inconvenience and travel. We will publish a detailed agenda at least one week before the conference.

Persons who wish to attend the conference should notify Erica Ramos or Carrie Blocker on or before October 8, 1998, either by telephone, facsimile, or by E-Mail.

Erica Ramos, (202) 219-2969, FAX: (202) 273-0873,
erica.ramos@ferc.fed.us

or
Carrie Blocker, (202) 208-1382, FAX: (202) 208-2425,
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