

comment in writing, no later than 4:30 p.m. on February 16, 1998, on any errors or omissions with respect to the list. Two copies of such comments should be sent to the address indicated in the ADDRESSES section of this Notice and should be identified on the outside of the envelope and on the document with the designation "Docket No. FE-R-79-43B." Written comments should include the commenter's name, address, and telephone number.

All notifications and comments received by the DOE will be made available, upon request, for public inspection and copying in the Freedom of Information Reading Room, Room 1E-190, 1000 Independence Avenue, SW, Washington, D.C. 20585, between the hours of 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.

### III. List of Electric Utilities and Gas Utilities

The 1998 list consists of two parts (Appendices A and B). Each displays a different tabulation of the utilities that meet PURPA coverage requirements. As stated above, the inclusion or exclusion of any utility on or from the lists does not affect that utility's legal obligations or those of the responsible State regulatory authority under PURPA.

Appendix A contains a list of utilities which are covered by PURPA. These utilities are grouped by State and by the regulatory authority within each State. Also included in this list are utilities which are covered by PURPA but which are not regulated by the State regulatory authority. This tabulation, including explanatory notes, is based on information provided to the DOE by State regulatory authorities in response to the March 17, 1997 **Federal Register** notice (62 FR 12625) requiring each State regulatory authority to notify the DOE of each utility on the list over which it has ratemaking authority, public comments received with respect to that notice, and information subsequently made available to the DOE.

The utilities classified in Appendix A as not regulated by the State regulatory authority, in fact, may be regulated by local municipal authorities. These municipal authorities would be State agencies as defined by PURPA and thus have responsibilities under PURPA identical to those of the State regulatory authority. Therefore, each such municipality is to notify the DOE of each utility on the list over which it has ratemaking authority.

In Appendix B, the utilities are listed alphabetically, subdivided into electric utilities and gas utilities, and further

subdivided by type of ownership: investor-owned utilities, publicly-owned utilities, and rural cooperatives.

Those parties interested in accessing the list electronically through our web site may do so by contacting [http://www.fe.doe.gov/coal\\_power/elec\\_reg/elec\\_reg.htm](http://www.fe.doe.gov/coal_power/elec_reg/elec_reg.htm). Once you have accessed our web site just follow the directions to the 1998 list.

The changes to the 1997 list of electric and gas utilities are as follows:

#### Additions:

Caney Fork Electric Cooperative (TN)  
Central Electric Power Association (MS)  
Deep East Texas Electric Cooperative, Inc. (TX)  
Denton County Electric Cooperative, Inc. (TX)  
Johnson County Electric Cooperative, Inc. (TX)  
Lea County Electric Cooperative, Inc. (TX)  
Magic Valley Electric Cooperative, Inc. (TX)  
Maine Public Service Company (ME)  
Northern Utilities, Inc. (ME)  
Rayburn County Electric Cooperative, Inc. (TX)  
Shenandoah Valley Electric Cooperative (VA)  
Southside Electric Cooperative (VA)  
United Cities Gas Company (TN)  
Upshur-Rural Electric Cooperative, Inc. (TX)  
West Texas Gas, Inc. (TX)

(Public Utility Regulatory Policies Act of 1978, Pub. L. 95-617, 92 Stat. 3117 *et seq.* (16 U.S.C. 2601) *et seq.*)

Issued in Washington, D.C. on December 31, 1997.

**Anthony J. Como,**

*Manager, Electric Power Regulation, Office of Coal and Power Im/Ex, Office of Coal and Power Systems Office of Fossil Energy.*

[FR Doc. 98-224 Filed 1-5-98; 8:45 am]

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### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. CP98-153-000]

#### High Island Offshore System; Notice of Application for a Blanket Certificate

December 30, 1997.

Take notice that on December 22, 1997, High Island Offshore System (HIOS), 500 Renaissance Center, Detroit, MI 48243, filed in Docket No. CP98-153-000 an application for a Blanket Certificate of Public Convenience and Necessity under Subpart F Part 157 of the Commission's Regulations requesting authority to engage in the

activity described in Section 157.203 of the Commission's Regulations, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said motion should on or before January 20, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 384.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 98-168 Filed 1-5-98; 8:45 am]

BILLING CODE 6717-01-M

### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. CP98-142-000]

#### National Fuel Gas Supply Corporation; Notice of Application

December 30, 1997.

Take notice that on December 17, 1997, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP98-142-000 an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the replacement of a portion of an existing pipeline and permission and approval to abandon certain facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

National Fuel proposes to replace and relocate 2,735 feet of its existing 20-inch Line K in the Town of Orchard Park, Erie County, New York, with 3,210 feet of 20-inch pipeline located in a new right-of-way. In its application, National Fuel states that leak history and development that has encroached upon the pipeline right-of-way necessitates the relocation and replacement of Line K. National Fuel states that the peak

capacity of Line K is approximately 45,000 Mcf per day. National Fuel estimates the cost of the project to be \$784,800. In connection with this replacement project, National Fuel proposes to abandon approximately 2,735 feet of the existing pipeline. National Fuel explains that 1,529 feet of pipe will be removed with an additional 1,206 feet of pipe being abandoned in place. National Fuel states that removal of these facilities will not affect service to existing markets. National Fuel estimates the cost of abandoning the line to be \$10,000. National Fuel states that the facilities will be financed with internally-generated funds and/or interim short-term bank loans.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before January 20, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order.

However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's

environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for National Fuel to appear or be represented at the hearing.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 98-165 Filed 1-5-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-901-000]

#### Sierra Pacific Power Company; Notice of Filing

December 30, 1997.

Take notice that on November 26, 1997, Sierra Pacific Power Company (Sierra), filed an amendment to the unexecuted Network Service Agreement with the Truckee Donner Public Utility District that Sierra Pacific previously filed in the above-referenced docket on July 2, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests must be filed on or before January 9, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 98-169 Filed 1-5-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2017-011]

#### Southern California Edison Company; Notice of Extension of Time

December 30, 1997.

At the scoping meeting for the Big Creek No. 4 Project, P-2017, held on December 16, 1997, the U.S. Forest Service (USFS) requested an extension of time to file written comments regarding Scoping Document 1 (SD1), issued November 13, 1997, in the above-docketed proceeding. Several other parties at the meeting, including the California Department of Fish and Game (CDFG), concurred that additional time is required to complete their review of SD1 and prepare their written comments.

Upon consideration, notice is hereby given that all interested parties, including the USFS and the CDFG, are granted an extension of time to February 20, 1998, to file comments.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 98-170 Filed 1-5-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-152-000]

#### U-T Offshore System; Notice of Application for a Blanket Certificate

December 30, 1997.

Take notice that on December 22, 1997, U-T Offshore System (UTOS), 500 Renaissance Center, Detroit, MI 48243, filed in Docket No. CP98-152-000 an