

Street, N.W., Suite 900, Washington, D.C. 20006, submitted for filing an application for recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the facility is a solar-powered small power production facility located at Kramer Junction in San Bernardino, California. The Commission previously certified the facility as a qualifying small power production facility in 43 FERC 61,070 (1988). Notices of self-recertification were filed on November 14, 1988 and September 27, 1996. The Commission granted a Motion for Clarification in 43 FERC 61,439 (1988), a petition for a 120-day waiver of the Fossil Fuel Limitation in 61 FERC 61,309 (1992) and a request for rehearing in 64 FERC 61,025 (1993). According to the application, the instant recertification is requested to assure that the facility will remain a qualifying facility following a change in ownership interest, and to reflect the revised methodology for calculating capacity as provided in *Connecticut Valley Electric Company, Inc. v. Wheelabrator Claremont Company, L.P.*, 82 FERC 61,116, *order on reh'g*, 83 FERC 61,136 (1998), by utilizing the maximum output in any rolling one-hour period.

Comment date: September 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

36. LUZ Solar Partners Ltd., VII

[Docket No. QF88-34-006]

On August 4, 1998, LUZ Solar Partners Ltd., VII (Applicant), c/o Kramer Junction Company, 1801 K Street, N.W., Suite 900, Washington, D.C. 20006, submitted for filing an application for recertification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the facility is a solar-powered small power production facility located at Kramer Junction in San Bernardino, California. The Commission previously certified the facility as a qualifying small power production facility in 43 FERC 61,070 (1988). Notices of self-recertification were filed on November 14, 1988 and September 27, 1996. The Commission granted a Motion for Clarification in 43 FERC 61,439 (1988), a petition for a 120-day waiver of the Fossil Fuel Limitation in 61 FERC 61,309 (1992) and a request for rehearing in 64 FERC 61,025 (1993).

According to the application, the instant recertification is requested to assure that the facility will remain a qualifying facility following a change in ownership interest, and to reflect the revised methodology for calculating capacity as provided in *Connecticut Valley Electric Company, Inc. v. Wheelabrator Claremont Company, L.P.*, 82 FERC 61,116, *order on reh'g*, 83 FERC 61,136 (1998), by utilizing the maximum output in any rolling one-hour period.

Comment date: September 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-22483 Filed 8-20-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice To Gas Pipelines Regarding The FY 1998 Annual Charge Adjustment Unit Charge

August 17, 1998.

The adjusted annual charge adjustment (ACA) unit charge effective October 1, 1998 remains the same as the adjusted ACA rate currently in effect. Therefore, any pipeline that has an ACA surcharge of \$0.0022 per Dth reflected in its current tariff does NOT need to make a filing with the Commission.

Section 154.402(c) of the Commission's regulations requires changes to the ACA unit charge be filed annually. Previous orders accepting ACA unit charges in per mcf rates required filings substantiating that no change in a proposed ACA surcharge be made. Since the Commission issues its

ACA unit charge in Dth and pipelines' tariffs reflect rates in Dth, there is no need to file to substantiate a claim of no change in the ACA surcharge.

Any further questions regarding gas tariff filings reflecting ACA surcharges, should be directed to Ms. Janice Glasgow Luna at (202) 208-2196.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-22501 Filed 8-20-98; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5494-7]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared July 20, 1998 Through July 24, 1998 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the *Office of Federal Activities* at (202) 564-7167.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 10, 1998 (63 FR 17856).

Draft EISs

ERP No. DS-AFS-L65288-ID Rating EC2, Deadwood Ecosystem Analysis '96 Project, New Information on New Alternative, Implementation, Boise National Forest, Lowman Ranger District, Boise and Valley Counties, ID.

Summary: EPA expressed environmental concerns that the EIS does not adequately address the impacts of prescribed burning that would result with the implementation of the action alternative currently under consideration. On May 15, 1998, EPA issued an interim policy for addressing public health and welfare impacts caused by wildland and prescribed fires that are managed to achieve resource benefits.

Final EISs

ERP No. F-AFS-J31024-UT, Blanchett Park Dam and Irrigation Reservoir, Construction and Operation, Uintah Water Conservancy District (UWCD), Special-Use-Permit and COE Section 404 Permit, Ashley National Forest, Vernal Ranger District, Uintah County, UT.

Summary: EPA expressed environmental objections based on

potential adverse impacts to wetlands and aquatic resources.

ERP No. F-AFS-J65252-MT, Bighorn Sheep Range and China Basin Salvage Project, Wildlife Habitat Enhancement Activities and Watershed Restoration Activities, Kootenai National Forest, Libby Ranger District, Lincoln County, MT.

Summary: EPA did not identify any potential environmental concerns with the preferred alternative, although additional aquatics and hydrologic monitoring was encouraged.

ERP No. F-AFS-J65280-MT, Meadow Timber Sales, Implementation, Timber Harvesting, Road Construction and Prescribed Burning, Fortine Ranger District, Kootenai National Forest, Lincoln County, MT.

Summary: EPA expressed environmental concerns about impacts to water quality and suggested that water quality monitoring was needed to validate and document BMP effectiveness.

ERP No. F-FRC-L05208-WA, Skagit River Basin Hydroelectric Projects, Eighth Projects—(FERC. No. 10100) (FERC. No. 4437) (FERC. No. 4376) (FERC. No. 9787) (FERC. No. 10311) (FERC. No. 6984) and FERC No. 10269 and No. 10416) Construction and Operation, Licensing, Whatcom and Skagit Counties, WA.

Summary: Review of the Final EIS was not deemed necessary. No formal comment letter was sent to the preparing agency.

ERP No. F-MMS-G02007-TX, Western Planning Area, Proposed Western Gulf of Mexico 1997–2002 (5-Year Program) Outer Continental Shelf Oil and Gas Sales 171, 174, 177 and 180, Lease Offering, Offshore Marine Environmental and Coastal Counties/Parishes of Texas and Louisiana.

Summary: Review of the Final EIS was not deemed necessary. No formal comment letter was sent to the preparing agency.

Dated: August 18, 1998.

William D. Dickerson,
Office of Federal Activities.

[FR Doc. 98–22556 Filed 8–20–98; 8:45 am]

BILLING CODE 6560–50–U

ENVIRONMENTAL PROTECTION AGENCY

[ER–FRL–5494–6]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564–7167 OR (202) 564–7153.

Weekly Receipt of Environmental Impact Statements Filed August 10, 1998 Through August 14, 1998 Pursuant to 40 CFR 1506.9

EIS No. 980312, Revised Draft EIS, AFS, AK, Port Houghton/Cape Fanshaw Timber Harvest Sale Project, Implementation, Revision to Tongass National Forest Land Management Plan, Tongass National Forest, Chatham and Stikine Area, South of Juneau, AK, *Due:* October 16, 1998, *Contact:* Tom Parker (907) 772–5974.

EIS No. 980313, Draft EIS, AFS, ID, Spruce Moose and Moose Lake Right-of-Way Analysis Area, Implementation, Timber Harvesting, Road Construction, Reforestation and Watershed Restoration, Clearwater National Forest, Lochsa Ranger District, Idaho County, ID, *Due:* October 05, 1998, *Contact:* Ken Hotchkiss (208) 942–3113.

EIS No. 980314, Final EIS, JUS, WV, Federal Correctional Institution near the City of Glenville, Construction and Operation, Gilmer County, WV, *Due:* September 21, 1998, *Contact:* David J. Dorworth (202) 514–6470.

EIS No. 980315, Draft EIS, COE, MN, ND, East Grand Forks, Minnesota and Grand Forks, North Dakota Flood Control and Flood Protection, Red River Basin, MN and ND, *Due:* October 05, 1998, *Contact:* Robert J. Whiting (651) 290–5264.

EIS No. 980316, Draft EIS, COE, TX, NM, MN, Programmatic—Fort Bliss Mission and Real Property Master Plan, Revised Land Use and Enhance Management of the Land, Airspace and Infrastructure, El Paso County, TX and Dona Ana and Otero Counties, NM, *Due:* October 05, 1998, *Contact:* Vicki Hamilton (915) 568–2774.

EIS No. 980317, Draft EIS, USA, AZ, Yuma Proving Ground Multipurpose Installation, Diversification of Mission and Changes to Land Use, NPDES General Permit and COE Section 404 Permit, Yuma and La Pas Counties, AZ, *Due:* October 05, 1998, *Contact:* Tracey Epperley (520) 328–2148.

EIS No. 980318, Draft EIS, NPS, PA, Gettysburg National Military Park, General Management Plan, Implementation, Develop a Partnership with the Gettysburg National Battlefield Museum Foundation, Gettysburg, PA, *Due:* October 19, 1998, *Contact:* John Latschar (717) 334–1124.

EIS No. 980319, Draft EIS, DOA, OK, Double Creek Watershed Plan, Implementation, Watershed Protection and Flood Prevention, National Economic Development (NED), Town of Ramona, Washington

and Osage Counties, OK, *Due:* October 05, 1998, *Contact:* Ronnie L. Clark (405) 742–1204.

Amended Notices

EIS No. 980309, Draft EIS, NPS, OR, MO, IL, NB, WY, CA, IA, KS, CO, ID, WA, NV, UT, Oregon, California, Moron Pioneer and Pony Express National Historic Trails, Implementation, Comprehensive Management and Use Plan, OR, CA, MO, IA, IL, KS, NB, CO, WY, ID, WA, UT and NV, *Due:* October 19, 1998, *Contact:* Jerry Krakow (801) 539–4094.

The notice for the above DEIS should have appeared in the 8/14/98 **Federal Register**. The 45 day Comment Period is calculated from 8/14/98.

EIS No. 980311, Final EIS, COE, CA, Santa Rosa Subregional Long-Term Wastewater Project, Implementation, Reclaimed Water Disposal from the Laguna Wastewater Treatment Plant, COE Section 10 and 404 Permits, Sonoma County, CA, *Due:* September 14, 1998, *Contact:* Liz Varnhagen (415) 977–8451.

The notices for the above FEIS should have appeared in the 8/14/98 **Federal Register**. The 30 day Comment Period is calculated from 8/14/98.

Dated: August 18, 1998.

William D. Dickerson,

Director, NEPA Compliance Division Office of Federal Activities.

[FR Doc. 98–22557 Filed 8–20–98; 8:45 am]

BILLING CODE 6560–50–U

FARM CREDIT ADMINISTRATION

Sunshine Act Meeting

AGENCY: Farm Credit Administration.

SUMMARY: Notice is hereby given, pursuant to the Government in the Sunshine Act (5 U.S.C. 552b(e)(3)), that the September 10, 1998 regular meeting of the Farm Credit Administration Board (Board) will not be held. The FCA Board will hold a special meeting at 9:00 a.m. on Thursday, September 17, 1998. An agenda for this meeting will be published at a later date.

FOR FURTHER INFORMATION CONTACT: Floyd Fithian, Secretary to the Farm Credit Administration Board, (703) 883–4025, TDD (703) 883–4444.

ADDRESSES: Farm Credit Administration, 1501 Farm Credit Drive, McLean, Virginia 22102–5090.