

and 18 CFR 385.214). All such motions and protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20469 Filed 7-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-675-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

July 27, 1998.

Take notice that on July 17, 1998, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68103-0330, filed a request with the Commission in Docket No. CP98-675-000, pursuant to Sections 157.205, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to abandon eight (8) small volume measuring stations, authorized in blanket certificate issued in Docket No. CP82-401-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northern proposes to abandon eight small volume measuring stations, located in the states of Iowa and Minnesota. In addition, Northern reports that the end-users involved have requested that the eight measuring stations be removed from their property. Northern states that the sites from which the stations would be removed would be restored in accordance with the desires of the landowners.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 24 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after

the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20471 Filed 7-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR98-11-000]

PanEnergy Louisiana Intrastate Pipeline Company; Notice of Informal Settlement Conference

July 27, 1998.

Take notice that an informal settlement conference in the above-captioned proceeding will be held on Thursday, July 30, 1998, at 10:00 A.M. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

Participation will be limited to the parties and staff. For additional information, please contact Louis Lieb at (202) 208-0012.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20477 Filed 7-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-91-000]

USGen New England, Inc.; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

July 27, 1998.

Take notice that on June 30, 1998, USGen New England, Inc. (USGenNE), a Delaware corporation with its principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814-6161, filed with the Federal Energy Regulatory Commission (FERC or Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the FERC's Regulations.

USGenNE purchased from the New England Power Company (NEP), certain fossil and hydroelectric generating facilities (Facilities), and the rights to power purchased by NEP and The Narragansett Electric Company under

certain agreements. USGenNE will be engaged exclusively in the business of owning the Facilities and selling electric energy at wholesale.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before August 6, 1998, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20475 Filed 7-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-46-000, et al.]

Cobisa-Person Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

July 24, 1998.

Take notice that the following filings have been made with the Commission:

1. Cobisa-Person Limited Partnership

[Docket No. EC98-46-000]

On July 20, Cobisa-Person Limited Partnership (Cobisa-Person), 820 Gessner, Suite 930, Houston, Texas 77024 submitted for filing an application for approval under Section 203 of the Federal Power Act of the acquisition of a partnership interest in Cobisa-Person by MCNIC Person GP, Inc. and MCNIC Power Company (MCNIC Partners). No determination has been made that the submittal constitutes a complete filing.

According to the applicant, Cobisa-Person is developing an approximately 140 MW natural gas and oil-fired generation facility in Bernalillo County, New Mexico. The purchase of a partnership interest in Cobisa-Person by MCNIC Partners will enable Cobisa-Person to obtain additional financing necessary to complete the project.

Comment date: August 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Cambridge Electric Light Company

[Docket No. EL96-49-005]

Take notice that, on June 30, 1998, Cambridge Electric Light Company (Cambridge) submitted for filing revised tariff sheets to implement changes to its open access transmission tariff, as required by the Commission's letter order issued June 1, 1998 in Docket No. EL96-49, to reflect the settlement approved by that order.

The instant filing is requested to be effective as of July 9, 1996.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. PJM Interconnection, L.L.C.

[Docket No. EL98-60-000]

Take notice that on July 10, 1998, PJM Interconnection, L.L.C. tendered for filing a complaint to revise the PJM Reliability Assurance Agreement among Load Serving Entities in the PJM Control Area.

Comment date: August 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Niagara Mohawk Power Corporation

[Docket No. ER98-3785-000]

Take notice that on July 20, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and Village of Andover. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Andover has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Andover to enter into separately scheduled transactions under which NMPC will provide network integration transmission service for Village of Andover as the parties may mutually agree.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Andover.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Niagara Mohawk Power Corporation

[Docket No. ER98-3786-000]

Take notice that on July 20, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and Village of Arcade. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Arcade has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Arcade to enter into separately scheduled transactions under which NMPC will provide network integration transmission service for Village of Arcade as the parties may mutually agree.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Arcade.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Niagara Mohawk Power Corporation

[Docket No. ER98-3787-000]

Take notice that on July 20, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and Village of Springville. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Springville has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Springville to enter into separately scheduled transactions under which NMPC will provide network integration transmission service for Village of Springville as the parties may mutually agree.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Springville.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Niagara Mohawk Power Corporation

[Docket No. ER98-3788-000]

Take notice that on July 20, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and Village of Iliion. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Iliion has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Iliion to enter into separately scheduled transactions under which NMPC will provide network integration transmission service for Village of Iliion as the parties may mutually agree.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Iliion.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Louisville Gas and Electric Co.; Kentucky Utilities Co.

[Docket No. ER98-3789-000]

Take notice that on July 20, 1998, Louisville Gas and Electric Company/Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Firm Point-To-Point Transmission Service between LG&E/KU and Duke Power under LG&E/KU's Open Access Transmission Tariff.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas and Electric Co.; Kentucky Utilities Co.

[Docket No. ER98-3790-000]

Take notice that on July 20, 1998, Louisville Gas and Electric Company/Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Firm Point-To-Point Transmission Service between LG&E/KU and Duke Power under LG&E/KU's Open Access Transmission Tariff.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Niagara Mohawk Power Corporation

[Docket No. ER98-3791-000]

Take notice that on July 20, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and Village of Little Valley. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Little Valley has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Little Valley to enter into separately scheduled transactions under which NMPC will provide network integration transmission service for Village of Little Valley as the parties may mutually agree.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Little Valley.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Niagara Mohawk Power Corp.

[Docket No. ER98-3792-000]

Take notice that on July 20, 1998, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission an executed, amended Firm Point-To-Point Transmission Service Agreement between NMPC and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where NMPC's transmission system connects to its retail distribution system East of NMPC's constrained Central-East Interface.

This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

NMPC requests an effective date of July 1, 1998. NMPC has requested

waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Niagara Mohawk Power Corp.

[Docket No. ER98-3793-000]

Take notice that on July 20, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Firm Point-To-Point Transmission Service Agreement between NMPC and Enserch Energy Services, Inc. This Transmission Service Agreement specifies that Enserch Energy Services, Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Enserch Energy Services, Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for Enserch Energy Services, Inc., as the parties may mutually agree.

NMPC requests an effective date of July 17, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Enserch Energy Services, Inc.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Duke Power, a Division of Duke Energy Corporation

[Docket No. ER98-3798-000]

Take notice that on July 20, 1998, Duke Power, a Division of Duke Energy Corporation (Duke), submitted revisions to its Rate Schedule MR, FERC Electric Tariff, Original Volume No. 3 (Rate Schedule MR), under which Duke is authorized to engage in wholesale sales of power and energy at market-based rates. Duke requests the Federal Energy Regulatory Commission to eliminate a limitation on Duke's market-based rate authority and to permit Duke to sell, assign, or transfer to a customer under Rate Schedule MR all or a portion of the transmission rights held by Duke to use its own transmission system or the transmission system of another transmission provider. Duke also proposes to revise the language of Rate Schedule MR to reflect changes to Duke's name and corporate structure

and submits revisions to its Code of Conduct governing its relationship with its power marketing affiliates. Duke requests that the revisions to its Rate Schedule MR and its code of conduct be accepted for filing as of a date 60 days after the date of this filing or on the date on which the Commission issues an order accepting the revisions for filing, whichever is earlier.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Northern Indiana Public Service Co.

[Docket No. ER98-3810-000]

Take notice that on July 21, 1998, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Tractebel Energy Marketing, Inc. (Tractebel Energy).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Tractebel Energy pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of July 31, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Northern Indiana Public Service Co.

[Docket No. ER98-3811-000]

Take notice that on July 21, 1998, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and El Paso Energy Marketing Company (El Paso Energy).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to El Paso Energy pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission.

Northern Indiana Public Service Company has requested that the Service

Agreement be allowed to become effective as of July 31, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Niagara Mohawk Power Corp.

[Docket No. ER98-3812-000]

Take notice that on July 21, 1998, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission an executed, amended Firm Point-To-Point Transmission Service Agreement between NMPC and the Power Authority of the State of New York (NYPA), to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where NMPC's transmission system connects to its retail distribution system west of NMPC's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: August 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Cleco Corporation

[Docket No. ER98-3816-000]

Take notice that on July 21, 1998, Cleco Corporation, (Cleco), tendered for filing an umbrella service agreement under which Cleco will make market based power sales under its MR-1 tariff with Western Resources, Inc.

Cleco states that a copy of the filing has been served on Western Resources, Inc.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Cleco Corporation

[Docket No. ER98-3817-000]

Take notice that on July 21, 1998, Cleco Corporation, (Cleco), tendered for filing an umbrella service agreement under which Cleco will make market based power sales under its MR-1 tariff with Amoco Energy Trading Corporation.

Cleco states that a copy of the filing has been served on Amoco Energy Trading Corporation.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Bangor Hydro-Electric Company

[Docket No. ER98-3818-000]

Take notice that on July 21, 1998, Bangor Hydro-Electric Company filed an executed service agreement for non-firm point-to-point transmission service with Tractebel Energy Marketing, Inc.

Bangor Hydro requests waiver of the Commission's 60-day notice requirements so that the enclosed agreement can become effective on July 3, 1998.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Illinova Energy Partners, Inc.

[Docket No. ER98-3819-000]

Take notice that on July 21, 1998, Illinova Energy Partners, Inc. (IEP), tendered for filing a notice of termination concerning a wholesale power sales agreement between IEP and The Power Company of America, L.P., (PCA).

IEP has requested that the termination of the IEP/PCA Agreement become effective as of June 30, 1998.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Niagara Mohawk Power Corporation

[Docket No. ER98-3820-000]

Take notice that on July 21, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and City of Salamanca. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that City of Salamanca has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and City of Salamanca to enter into separately scheduled transactions under which NMPC will provide network integration transmission service for City of Salamanca as the parties may mutually agree.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and City of Salamanca.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Louisville Gas And Electric Co. Kentucky Utilities Company

[Docket No. ER98-3821-000]

Take notice that on July 21, 1998, Louisville Gas and Electric Company/Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Firm Point-To-Point Transmission Service between LG&E/KU and Tractebel Energy Marketing, Inc., under LG&E/KU's Open Access Transmission Tariff.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER98-3822-000]

Take notice that on July 21, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Wisconsin Public Service Corp., (Customer).

NSP requests that this Short-Term Market-Based Electric Service Agreement be made effective on July 9, 1998.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER98-3823-000]

Take notice that on July 21, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing an Electric Service Agreement between NSP and Wisconsin Public Service Corp., (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff original Volume No. 4.

NSP requests that this Electric Service Agreement be made effective on July 9, 1998.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Central Illinois Light Company

[Docket No. ER98-3824-000]

Take notice that on July 21, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an Index of Customers under its Market Rate Power Sales Tariff and eight service agreements for eight new customers, Ameren Services Company on behalf of Union Electric Company and Central Illinois Public Service Company, Cargill-Alliant, LLC, Columbia Energy Power Marketing Corporation, Duke/Louis Dreyfus, L.L.C., E Prime, Kimball Power Company, LG&E Energy Marketing Inc., and MidAmerican Energy Company.

CILCO requested an effective date of June 24, 1998.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Niagara Mohawk Power Corporation

[Docket No. ER98-3825-000]

Take notice that on July 21, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and Municipal Commission of Boonville. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Municipal Commission of Boonville has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Municipal Commission of Boonville to enter into separately scheduled transactions under which NMPC will provide network integration transmission service for Municipal Commission of Boonville as the parties may mutually agree.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Municipal Commission of Boonville.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Niagara Mohawk Power Corporation

[Docket No. ER98-3826-000]

Take notice that on July 21, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and Village of Wellsville. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Wellsville has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Wellsville to enter into separately scheduled transactions under which NMPC will provide network integration transmission service for Village of Wellsville as the parties may mutually agree.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Wellsville.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Louisville Gas and Electric Co.; Kentucky Utilities Company

[Docket No. ER98-3827-000]

Take notice that on July 21, 1998, Louisville Gas and Electric Company/Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Firm Point-To-Point Transmission Service between LG&E/KU and Duke/Louis Dreyfus, L.L.C., under LG&E/KU's Open Access Transmission Tariff.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. Virginia Electric and Power Company

[Docket No. ER98-3828-000]

Take notice that on July 21, 1998, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Aquila Power Corporation under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to the Transmission Customers under the rates, terms and

conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of June 25, 1998, for the Service Agreement.

Copies of the filing were served upon Aquila Power Corporation, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. Niagara Mohawk Power Corporation

[Docket No. ER98-3830-000]

Take notice that on July 21, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and Village of Churchville. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Churchville has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Churchville to enter into separately scheduled transactions under which NMPC will provide network integration transmission service for Village of Churchville as the parties may mutually agree.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Churchville.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. Niagara Mohawk Power Corporation

[Docket No. ER98-3831-000]

Take notice that on July 21, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and Village of Philadelphia. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Philadelphia has signed on to and has agreed to the terms and conditions of NMPC's Open Access

Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Philadelphia to enter into separately scheduled transactions under which NMPC will provide network integration transmission service for Village of Philadelphia as the parties may mutually agree.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Philadelphia.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. Niagara Mohawk Power Corporation

[Docket No. ER98-3832-000]

Take notice that on July 21, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Network Integration Transmission Service Agreement and an executed Network Operating Agreement between NMPC and Village of Akron. The Network Integration Transmission Service Agreement and Network Operating Agreement specifies that Village of Akron has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Village of Akron to enter into separately scheduled transactions under which NMPC will provide network integration transmission service for Village of Akron as the parties may mutually agree.

NMPC requests an effective date of July 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Village of Akron.

Comment date: August 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions

or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-20480 Filed 7-30-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2413-034]

Georgia Power Company; Notice of Availability of Environmental Assessment

July 27, 1998.

An environmental assessment (EA), is available for public review. The EA was prepared for an application filed by the Georgia Power Company, on September 25, 1997, requesting the Commission's authorization to permit a water withdrawal facility to be installed within the project boundary to withdraw up to 4 million gallons of water per day from the project reservoir. The water will be withdrawn by the City of Madison, Georgia to be treated and used for human consumption.

The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The Wallace Dam Project is located on the Oconee River, in Putnam, Morgan, Oconee, Oglethorpe, Greene, and Hancock Counties, Georgia.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, 888 First Street, N.E., Washington, D.C. 20426. Copies can also be obtained by calling the project manager, Pete Yarrington, at (202) 219-2939.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-20476 Filed 7-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2016-022]

City of Tacoma; Notice of Availability of Final Environmental Assessment

July 27, 1998.

A final environmental assessment (EA) is available for public review. The final EA analyzes the environmental impacts of approving a settlement agreement among the City of Tacoma, U.S. Fish and Wildlife Service, and Washington Department of Fish and Wildlife (the parties) for the Cowlitz River Project No. 2016-022. The City of Tacoma is the project's licensee and the project is located on the Cowlitz River at river miles 52 and 65, near the town of Mossyrock, Washington.

The settlement agreement among the parties creates a 14,000 acre wildlife mitigation area to be managed by the Washington Department of Fish and Wildlife. All 14,000 acres will be included in the project boundary and managed according to a wildlife management plan once finalized. The final EA finds that creating the new wildlife mitigation area would not constitute a major federal action significantly affecting the quality of the human environment. The final EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the final EA can be obtained by calling the Commission's Public Reference room at (202) 208-1371.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-20479 Filed 7-30-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Competing Application Amendment Accepted for Filing With the Commission

July 27, 1998.

- a. *Type of Application:* Major License.
- b. *Project No.:* P-11607-000.
- c. *Date Filed:* August 29, 1997, as amended on January 30, 1998.
- d. *Competing Applicant(s):* Holyoke Gas & Electric Department, Ashburnham Municipal Light Plant, and Massachusetts Municipal Wholesale Electric Company.
- e. *Name of Project:* Holyoke Hydroelectric Project.