

888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 98-19340 Filed 7-20-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-352-000]

#### MIGC, Inc.; Notice of Proposed Changes in FERC Gas Tariff

July 15, 1998.

Take notice that on July 10, 1998, MIGC, Inc. (MIGC) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective August 1, 1998:

Third Revised Sheet No. 51  
Third Revised Sheet No. 52  
Fourth Revised Sheet No. 56  
Third Revised Sheet No. 57  
Third Revised Sheet No. 64  
Fourth Revised Sheet No. 65  
Fourth Revised Sheet No. 66  
Third Revised Sheet No. 76  
Third Revised Sheet No. 84  
Third Revised Sheet No. 85  
Fifth Revised Sheet No. 90  
Second Revised Sheet No. 90A

MIGC states that the purpose of this filing is to conform MIGC's First Revised Volume No. 1 tariff to the requirements of Order No. 587-G that interstate pipelines transporting pursuant to Section 284.223 of the Commission's regulations conform their tariff to include Version 1.2 of the GISB standards.

MIGC states that copies of the filing were served on its customers and interested State Commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of

the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 98-19341 Filed 7-20-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-658-000]

#### Northern Natural Gas Company; Notice of Request Under Blanket Authorization

July 15, 1998.

Take notice that on July 8, 1998, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP98-658-000 a request pursuant to Sections 157.205, and 157.212, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point and appurtenant facilities to be located in Lake County, South Dakota under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that it requests authority to construct and operate the delivery point to accommodate natural gas deliveries to Northwestern Public Service Company (NPSC). Northern states that NWPS has requested the delivery point to provide service to the Lake Madison town border station for redelivery to residential and commercial endusers. The estimated incremental volumes proposed to be delivered to NWPS at this delivery point are 2,480 MMBtu on a peak day and 88,600 MMBtu on an annual basis. The estimated cost to install the delivery point is \$100,000. NWPS will reimburse Northern for the total cost of constructing the proposed delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 98-19335 Filed 7-20-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-103-001]

#### OkTex Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 15, 1998.

Take notice that on July 10, 1998, OkTex Pipeline Company (OkTex), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with an effective date of August 1, 1998:

Original sheet No. 26A  
Original Sheet No. 30A

OkTex states that the additional tariff sheets are being filed in compliance with the Commission's directives in Order No. 587-G.

OkTex states that the tariff sheets reflect the changes to OkTex's tariff that result from the Gas Industry Standards Board's (GISB) consensus standards that were adopted by the Commission in its April 16, 1998 Order No. 587-G in Docket No. RM96-1-007. OkTex further states that Order No. 587-G contemplates that OkTex will implement the GISB consensus standards for August 1998 business, and that the tariff sheets therefore reflect an effective date of August 1, 1998.

OkTex states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-19339 Filed 7-20-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing with the Commission

July 15, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of application:* New Minor License.

b. *Project No.:* 597-003.

c. *Date filed:* June 24, 1998.

d. *Applicant:* PacifiCorp.

e. *Name of Project:* Stairs Hydroelectric Project.

f. *Location:* On Big Cottonwood Creek, near the town of Sandy, in Salt Lake County, Utah, about 15 miles southeast of downtown Salt Lake City. The project affects federal lands within the Wasatch-Cache National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Randy Landolt, Director, Hydro Resources, PacifiCorp, 920 SW Sixth Avenue, Portland, OR 97204, (503) 464-5339.

i. *FERC Contact:* Gaylord Hoisington (202) 219-2756.

j. *Comment Date:* 60 days from the filing date in paragraph c.

k. *Brief Description of the Project:* The existing project consists of: (1) A 150-foot-long and 35-foot-high earth-fill diversion dam; (2) a reinforced concrete spillway; (3) a reinforced concrete intake structure; (4) an approximately 2,850-foot-long penstock; (5) an 100-foot-wide by 35-foot-long masonry powerhouse; (6) one turbine generator unit with a rated capacity of 1,200 kilowatts; (7) a 7-foot-wide, 5.3-foot-deep reinforced concrete tailrace; and (8) other appurtenances.

l. With this notice, we are initiating consultation with the **UTAH STATE HISTORIC PRESERVATION OFFICER**

(*SHPO*), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Under Section 4.32(b)(7) of the Commission's regulations (18 CFR 4.32 (b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-19337 Filed 7-20-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Ready for Environmental Analysis

July 15, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Original Major License.

b. *Project No.:* 11181-002.

c. *Dated Filed:* November 28, 1994.

d. *Applicant:* Energy Storage Partners, Inc.

e. *Names of Project:* Lorella Pumped Storage Project.

f. *Location:* In Klamath County, Oregon, partially in Bureau of Land Management lands. T39S, R11E, section 35, T40S, R12E, section 2, T40S, R12E, section 1, T40S, R12E, section 12, T40S, R12E, section 11, T40S, R12E, section 14, T40S, R12E, section 22.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825r.

h. *Applicant's Contact:* Mr. Douglas Spaulding, Energy Storage Partners, 1030 North Tyrol Trail, Suite B-101, Minneapolis, MN 55416, (612) 315-309.

i. *FERC Contact:* Hector Perez at (202) 219-2843.

j. *Deadline Date:* See attached paragraph D10.

k. *Status of Environmental Analysis:* This application has been accepted for filing and is ready for environmental analysis at this time—see attached standard paragraph D10.

l. *Description of Project:* The proposed project would consist of: (1) An upper reservoir with a gross storage capacity of 16,519 acre-feet and an area of 199 acres

at maximum normal water surface elevation of 5,523 feet above mean sea level (msl), impounded by two, 178-foot-high rock fill embankments with a crest elevation of 5,533 feet msl; (2) an ungated reinforced concrete intake/outlet structure with trashracks; (3) a 24-foot-diameter, 1,326-foot-long vertical power shaft; (4) a 24-foot-diameter, 3,200-foot-long concrete-lined power tunnel; (5) a concrete-lined penstock manifold dividing the power tunnel into four, 12-foot-diameter, 355-foot-long, steel-lined penstocks; (6) a powerhouse with four reversible pump/turbines, with four, 250-megawatt motor/generator units; (7) a 1,500-foot-long by 38-foot-wide D-shaped concrete-lined tailrace tunnel; (8) a lower reservoir with a storage capacity of 18,646 acre-feet and a maximum water surface elevation of 4,191 feet msl, impounded by natural topography and a 57-foot-high earth zoned embankment, with a crest elevation of 4,199.2 feet msl; (9) a 4-mile-long, 500-kilovolt transmission line connecting the project to Captain Jack substation and (10) other appurtenances. The project would operate as a closed system using water supplied by two groundwater wells about 2 miles from the lower reservoir.

m. *Purpose of Projects:* Project power would be sold to a local utility.

n. *This notice also consists of the following standard paragraphs:* D10.

o. *Available Locations of Applications:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the Klamath County Library in Klamath Falls, Oregon.

D10. *Filing and Service of Responsive Documents*—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (See Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the