

the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) to construct and operate a new delivery point (the Duck Creek delivery point) located in Gogebic County, Michigan to provide natural gas transportation service for Wisconsin Electric Power Company (WEPCO) and Wisconsin Public Service Corporation (WPS), under Great Lake's blanket certificates issued in Docket No. CP90-2053-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Great Lakes states that it has executed 10-year firm service agreements with WEPCO and WPS, two new shippers on Great Lakes' system. Great Lakes states further that the shippers would utilize Great Lakes' transportation to expand their retail natural gas distribution services within Wisconsin.

Great Lakes indicates that the estimated cost of constructing the facilities is approximately \$250,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1871 Filed 1-26-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP91-143-044]

Great Lakes Gas Transmission Limited Partnership; Notice of Revenue Sharing Report; November 1996—October 1997

January 21, 1998.

Take notice that on January 15, 1998, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed its Interruptible/Overrun (I/O) Revenue

Sharing Report with the Commission in accordance with the Stipulation and Agreement (Settlement) filed on September 24, 1992, and approved by the Commission's February 3, 1993 order issued in Docket No. RP91-143-000, *et al.*

Great Lakes states that this report reflects application of the revenue sharing mechanism and remittances made to firm shippers for I/O revenue collected for the November 1, 1996 through October 31, 1997 period, in accordance with Article IV of the Settlement. Great Lakes states that such remittances, totaling \$21,147, were made to Great Lakes' firm shippers on December 16, 1997.

Great Lakes further states the amounts remitted are based on implementation of the Commission's orders in Docket Nos. RP91-143, RS92-63 and RP95-422, *et al.* The amounts remitted may be adjusted at a future date in accordance with the provisions of Articles III and V of the Settlement, as certain of the Commission's orders referenced above are under Petitions for Review in the United States Court of Appeals for the D.C. Circuit in Southeastern Michigan Gas Company and Michigan Gas Company, *et al. v. FERC*, Nos. 96-1200, *et al.* Great Lakes states it will adjust the amounts remitted to comply with any further Commission action or judicial review resulting from disposition of the aforementioned court proceeding.

Great Lakes states that copies of the report were sent to its firms customers, parties to this proceeding and the Public Service Commissions of Minnesota, Wisconsin and Michigan.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before January 28, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Commission's Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1874 Filed 1-26-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-174-000]

Millennium Energy Corporation; Notice of Issuance of Order

January 21, 1998.

Millennium Energy Corporation (Millennium) submitted for filing a rate schedule under which Millennium will engage in wholesale electric power and energy transactions as a marketer. Millennium also requested waiver of various Commission regulations. In particular, Millennium requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Millennium.

On January 20, 1998, pursuant to delegated authority, the Director, Division of Rate Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Millennium should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Millennium is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Millennium's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protest, as set forth above, is February 19, 1998. Copies of the full text of the order are available from the Commission's Public Reference Branch,

888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1866 Filed 1-26-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-185-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

January 21, 1998.

Take notice that on January 14, 1998, NorAm Gas Transmission Company (NorAm), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP98-185-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) under NorAm's blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 for authorization to operate certain facilities in Arkansas, Louisiana, Oklahoma and Texas, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

NorAm specifically requests authority at the request of ARKLA, a distribution division of NorAm Energy Corporation (ARKLA), to operate existing taps for delivery of natural gas to ARKLA for resale to consumers other than the right-of-way grantors from whom the taps were originally installed. NorAm states that the volumes through these taps range from 1 MMBtu to 200 MMBtu per day. The location and size of each tap for certification is shown in Exhibit Z of the application. NorAm further states that there will be no new construction.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1872 Filed 1-26-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-172-000]

South Georgia Natural Gas Company; Notice of Request Under Blanket Authorization

January 21, 1998.

Take notice that on January 7, 1998, as supplemented on January 15, 1998, South Georgia Natural Gas Company, Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP98-172-000, a request, pursuant to Sections 157.205, 157.212, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, and 157.216), for authorization to construct and operate modifications to an existing delivery point in Suwannee County, Florida for transportation service to its existing customer, Florida Power Corporation (Florida Power), under South Georgia's blanket certificate authorization issued in Docket No. CP82-548-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

South Georgia is proposing to add one 6-inch turbine meter and to replace the existing 3-inch regulators and monitors with 4-inch regulators and monitors at the existing meter station, known as Florida Power #2, located at or near Mile Post 100.324 on South Georgia's 10-inch Main Line in Suwannee County, Florida.

South Georgia estimates the total cost of the modifications to be \$196,550, to be reimbursed to it by Florida Power. South Georgia estimates the annual volumes for deliveries will increase from 350,000 Mcf to 1,050,000 Mcf, and the maximum daily delivery volumes will increase from 9720 Mcf to 29,160 Mcf per day.

South Georgia states that it will transport gas on behalf of Florida Power under its Rate Schedule IT. South Georgia states that the installation of the proposed facilities will have no adverse effect on its ability to provide its firm deliveries.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1869 Filed 1-26-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-173-000]

Texas Gas Transmission Corporation Southern Natural Gas Company; Notice of Application

January 21, 1998.

Take notice that on January 8, 1998, Texas Gas Transmission Corporation (Texas Gas) P.O. Box 20008, Owensboro, Kentucky 42304 and Southern Natural Gas Company (Southern) P.O. Box 2563, Birmingham, Alabama 35202 (jointly referred to as Applicants) filed in Docket No. CP98-173-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a natural gas exchange service between Texas Gas and Southern which was authorized in Docket No. G-11138, all as more fully set forth in the application on file with the Commission and open to public inspection.

Applicants propose to abandon the exchange service between Texas Gas and Southern provided under Texas Gas' Rate Schedule X-7 and Southern's Rate Schedule 11. The Applicants state that this exchange service is no longer required and has been terminated by Texas Gas giving notice to Southern by letter dated April 19, 1996, of its intent to terminate the Exchange Agreement effective July 19, 1996.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 11, 1998, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to