

SUMMARY: The Department of Commerce, as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal agencies to take this opportunity to comment on proposed and/or continuing information collections, as required by the Paperwork Reduction Act of 1995, Pub. L. 104-12 (44 U.S.C. 3506 (c)(2)(A)).

DATES: Written comments must be submitted on or before September 14, 1998.

ADDRESSES: Direct all written comments to Linda Engelmeier, Departmental Forms Clearance Officer, Department of Commerce, Room 5327, 14th and Constitution Avenue, NW, Washington, DC 20230.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection instrument(s) and instructions should be directed to Dr. Subhas G. Malghan, NIST, Building 820, Room 282, Gaithersburg, MD 20899; (301) 975-6101.

SUPPLEMENTARY INFORMATION:

I. Abstract

This submission under the Paperwork Reduction Act represents a request for extension of a currently approved collection by the U.S. Department of Commerce's National Institute of Standards and Technology (NIST). NIST requires this information to evaluate laboratory accreditation bodies that apply for NIST's approval to accredit laboratories under the Fastener Quality Act and to registrar accreditation bodies that apply for NIST's approval to accredit quality system registrars and who in turn will register fastener manufacturing facilities that use quality assurance system of manufacturing fasteners.

II. Method of Collection

Applicants will submit information in written form to NIST.

III. Data

OMB Number 0693-0015.

Form Number NIST 1269.

Type of Review Regular submission.

Affected Public Business and other non-profit organizations.

Estimated Number of Respondents: 10.

Estimated Time Per Response: 12.

Estimated Total Annual Burden Hours: 120.

Estimated Total Annual Cost: The estimate of the total annual cost to submit this information for fiscal year 1998 and future years is \$1,500. The cost is borne by the entities submitting

the information. No capital expenditures are required.

IV. Requests for Comments

Comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden (including hours and costs) of the proposed collection of information; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of this information collection; they will also become a matter of public record.

Dated: July 8, 1998.

Linda Engelmeier,

Departmental Forms Clearance Officer, Office of Management and Organization.

[FR Doc. 98-18815 Filed 7-14-98; 8:45 am]

BILLING CODE 3510-13-P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[Docket No. 980429111-8111-01]

RIN 0648-ZA43

Coastal Services Center Coastal Change Analysis Program; Correction

AGENCY: National Ocean Service (NOS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of availability of Federal assistance; correction.

SUMMARY: On June 18, 1998, the Coastal Services Center announced the availability of Federal assistance for fiscal year 1999 in the Coastal Change Analysis Program (63 FR 33352), FR Doc. 98-16268. This document contained incorrect dates for submitting applications and the award target start date.

FOR FURTHER INFORMATION CONTACT: Dr. Dorsey Worthy, (843) 740-1234 or dworth@csc.noaa.gov.

CORRECTION: In the **Federal Register** issue of June 18, 1998, in FR Doc. 98-16268, on page 33352, in the second column, correct the Date to read:

DATES: Completed applications will be accepted through 5:00 pm Eastern Daylight Time on August 31, 1998. Target award date is anticipated to be January 4, 1999.

On page 33354, first column, correct the Selection Schedule paragraph to read:

SELECTION SCHEDULE: The following are the approximate milestones and dates for the selection schedule of the cooperator:

Applications due: August 31, 1998.

Award target start date: January 4, 1999.

Nancy Foster,

Assistant Administrator for Ocean Services and Coastal Zone Management.

[FR Doc. 98-18933 Filed 7-13-98; 3:09 am]

BILLING CODE 3510-08-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT98-80-000]

Boundary Gas, Inc.; Notice of GRI Refund Report

July 9, 1998.

Take notice that on July 6, 1998, Boundary Gas, Inc. (Boundary) tendered for filing a refund report reflecting the flowthrough of the Gas Research Institute (GRI) refund received by Boundary on May 29, 1998.

Boundary states that it has calculated refunds proportionally for its firm customers of non-discounted service based on the GRI surcharges those customers paid during calendar year 1997. Boundary states that it mailed each customer a check for its portion of the refund on or about July 2, 1998.

Boundary also states that copies of this filing were served upon each of Boundary's affected customers and the state commissions of New York, Connecticut, New Jersey, Massachusetts, New Hampshire, and Rhode Island.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before July 16, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18791 Filed 7-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-343-000]

Dauphin Island Gathering Partners; Notice of Proposed Changes in FERC Gas Tariff

July 9, 1998.

Take notice that on July 2, 1998, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective August 1, 1998:

First Revised Sheet No. 217
First Revised Sheet No. 226

DIGP states that the modifications to the listed tariff sheets are proposed to comply with the requirements of Order 587-G, issued by the FERC on April 16, 1998.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18808 Filed 7-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-325-000]

Eastern Shore Natural Gas Company; Notice of Filing

July 9, 1998.

Take notice that on July 1, 1998 Eastern Shore Natural Gas Company (Eastern Shore) tendered a filing to terminate its Account No. 191—Unrecovered Purchased Gas Costs as of October 31, 1997, and to refund/surcharge the balance in such account to its customers as necessary. Eastern Shore states that such termination is the result of Eastern Shore's conversion to a Part 284 open access transportation pipeline and the implementation of its new open access FERC Gas Tariff on November 1, 1997, (*See* 81 FERC ¶ 61,013 (1998)).

Eastern Shore states that Section 38—Transition Cost Recovery Mechanism, of the General Terms and Conditions ("GT & C") of its FERC Gas Tariff, Second Revised Volume No. 1, effective November 1, 1997, provides for the recovery of costs incurred as a result of implementing, in connection with implementing, or attributable to the requirements of the Commission's Order No. 636, such costs being referred to as "transition costs". Eastern Shore states that the Commission identified from specific types of transition costs: (1) Account No. 191 costs; (2) Gas Supply Realignment Costs; (3) Stranded Costs; and (4) certain new facilities. Eastern Shore states that this filing, however, pertains only to the first category described above, Account No. 191 costs.

Eastern Shore further states that Section 38(a) of the CT & C permits Eastern Shore to direct bill a customer, in the case of a positive (debit) Account No. 191 balance, or refund a customer, in the case of a negative (credit) Account No 191 balance, that customer's share of the total unrecovered costs contained in Eastern Shore's Account No. 191. The portion of unrecovered costs that relate to demand shall be allocated on the basis of each particular customer's contract demand quantity under Eastern Shore's former CD-1 or CD-E rate schedule in effect on October 31, 1997, the day prior to the implementation of open access on Eastern Shore's system. The portion of unrecovered costs that relate to commodity shall be allocated on the basis of each particular customer's commodity purchases under Eastern Shore's former CD-1 or CD-E rate schedules for the period November 1,

1996 through October 31, 1997, the twelve immediately preceding the implementation of open access on Eastern Shore's system.

Finally, Eastern Shore states that it intends to distribute refunds or direct bill surcharges on September 1, 1998, and has calculated the appropriate carrying charges through such date.

Eastern Shore states that copies of the filing have been served upon its affected customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before July 14, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18803 Filed 7-14-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-287-020]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

July 9, 1998.

Take notice that on July 1, 1998, El Paso Natural Gas Company (El Paso) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheets, to become effective July 1, 1998:

Seventeenth Revised Sheet No. 30
Ninth Revised Sheet No. 31

El Paso states that the above tariff sheets are being filed to implement four negotiated rate contracts pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines issued January 31, 1996 at