subject to the Commission's jurisdiction.

- 6. Estiamted Burden: 1,050 total burden hours, 175 respondents, 1 response annually, 6 hours per response (average).
- 7. Estimated Cost Burden to Respondents: 1,050 hours ÷ 2,088 hours per year × \$109,889 per year = \$55,260, average cost per respondent = \$315.

Statutory Authority: Section 211 of the public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 825d.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–18495 Filed 7–10–98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-318-000]

ANR Storage Company; Notice of Proposed Changes In FERC Gas Tariff

July 7, 1998.

Take notice that on July 1, 1998, ANR Storage Company (ANRS) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Fourth Revised Sheet No. 153, to be effective August 1, 1998.

ANRS states that the purpose of the filing is to incorporate Version 1.2 of the GISB standards adopted by the Gas Industry Standards Board and incorporated into the Commission's Regulations by Order No. 587–G, issued April 16, 1998, at Docket No. RM96–1–007.

ANRS states that copies of the filing were served upon the company's jurisdictional customers.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–18507 Filed 7–10–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-324-000]

Blue Lake Gas Storage Company; Notice of Proposed Changes In FERC Gas Tariff

July 7, 1998.

Take notice that on July 1, 1998, Blue Lake Gas Storage Company (Blue Lake) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Fourth Revised Sheet No. 153, to be effective August 1, 1998.

Blue Lake states that the purpose of the filing is to incorporate Version 1.2 of the GISB standards adopted by the Gas Industry Standards Board and incorporated into the Commission's Regulations by Order No. 587–G, issued April 16, 1998, at Docket No. RM96–1–007.

Blue Lake states that copies of the filing were served upon the company's jurisdictional customer.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–18483 Filed 7–10–98; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-338-000]

Cove Point LNG Limited Partnership; Notice of Proposed Changes in FERC Gas Tariff

July 7, 1998.

Take notice that on July 2, 1998, Cove Point LNG Limited Partnership, (Cove Point) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Fourth Revised Sheet No. 136, with an effective date of August 1, 1998.

Cove Point states that the tariff sheet is being filed to adopt the business practice and electronic communications standards promulgated by the Gas Industry Standards Board and adopted by the Commission in Order No. 587–G

Cove Point states that copies of the filing were served upon Cove Point's customers and interested state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18493 Filed 7-10-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

East Tennessee Natural Gas Company; Notice of Tariff Filing

[Docket No. RP98-328-000]

Take notice that on July 1, 1998, East Tennessee Natural Gas Company (East Tennessee), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with an effective date of August 1, 1998:

Third Revised Sheet No. 155 Second Revised Sheet No. 230 First Revised Sheet No. 231 Second Revised Sheet No. 231 Second Revised Sheet No. 235 First Revised Sheet No. 235 Second Revised Sheet No. 236 First Revised Sheet No. 237 Original Sheet No. 305 Original Sheet No. 306

East Tennessee states that it is submitting these revised tariff sheets in order to provide additional flexibility to its customers by allowing agency agreements under each of its rate schedules and allowing for an additional agency agreement for Electronic Data Interchange. East Tennessee also proposes to revise the tariff sheets to correct certain minor misstatements and to update its agency tariff provisions. East Tennessee requests an effective date of August 1, 1998.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–18486 Filed 7–10–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-636-000]

East Tennessee Natural Gas Company; Notice of Request Under Blanket Authorization

July 7, 1998.

Take notice that on June 26, 1998, East Tennessee Natural Gas Company

(East Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP98-636-000 a request pursuant to Sections 157.205 and 157.212 of Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate as jurisdictional an existing delivery point facility that was constructed under Section 311(a) of the Natural Gas Policy Act of 1978 (NGPA), under the East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

East Tennessee states that it has recently constructed a delivery point (Rockwood Meter Station) under Section 311(a) of the NGPA for use in the transportation of natural gas under Subpart B of Part 284 of the Commission's regulations. Granting the requested authorization will enable East Tennessee to fully utilize this facility for all transportation services, pursuant to Section 311 of the NGPA and Section 7 of the NGA and will increased the transportation options of customers on East Tennessee's system.

East Tennessee states that delivery volumes through the existing delivery point would not impact its peak day and annual deliveries; that the proposed activity is not prohibited by its existing tariff; and that it has sufficient capacity to accommodate the proposed changes without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–18496 Filed 7–10–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-333-000]

East Tennessee Natural Gas Company; Notice of Proposed Changes In FERC Gas Tariff

July 7, 1998.

Take notice that on July 1, 1998, East Tennessee Natural Gas Company (East Tennessee), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with an effective date of August 1, 1998:

Second Revised Sheet No. 9 First Revised Sheet No. 41 First Revised Sheet No. 181 First Revised Sheet No. 199

East Tennessee states that the purpose of the filing is to provide more detail and specificity in East Tennessee's tariff and East Tennessee's pro forma service agreements regarding the types of discounts that may be granted by East Tennessee. East Tennessee states that by including this information in its tariff, East Tennessee hopes to reduce any need for filing individual discount agreements as "material deviations."

East Tennessee proposes to revise two of its rate schedules and the related pro forma service agreements, so as to more clearly reflect the types of discounts that may be given by East Tennessee. First, East Tennessee proposes to revise Section 4.1 of Rate Schedule FT–A and Section 6.1 of the *pro forma* transportation agreement to reflect all of the following types of discounts for FT–A service: (a) point-specific; (b) volume-specific; (c) discounts based on a variable reservation/commodity charge allocation; and (d) authorized overrun.

In addition, to address the release of discounted volumes, East Tennessee proposes to add the following sentence to Section 4.1 and Section 6.1: "In the event Shipper releases capacity at a rate which is higher than Shipper's discounted rate, such difference may be shared in the manner agreed to by Transporter and Shipper." Second, East Tennessee proposes to revise Sections 4.1 of Rate Schedule IT and Section 6.1 of the IT pro forma transportation agreement to provide for point-specific and volume-specific discounts.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the