

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER98-1569-002, et al.]

PP&L, Inc., et al.; Electric Rate and Corporate Regulation Filings

July 1, 1998.

Take notice that the following filings have been made with the Commission:

1. PP&L, Inc.

[Docket No. ER98-1569-002]

Take notice that on June 15, 1998, PP&L tendered for filing its compliance filing in the above-referenced docket.

Comment date: July 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Eric C. Woychik, The Utility Reform Network, Utility Consumers Action Network, and Consumers Union v. California Independent System Operator and California Electricity Oversight Board

[Docket No. EL98-51-000]

Take notice that on June 3, 1998, Eric C. Woychik, The Utility Reform Network, Utility Consumers Action Network, and Consumers Union tendered for filing a complaint against the California Independent System Operator and California Electricity Oversight Board for failure to comply with the Commission's past decisions and orders with respect to the governance structure of Cal ISO.

Comment date: July 31, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the Complaint shall be due on or before July 31, 1998.

3. Entergy Services, Inc.

[Docket No. ER98-3489-000]

Take notice that on June 26, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement and a Short-Term Firm Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Northern States Power Company.

Entergy Services requests that the agreement be made no later than June 30, 1998.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Services, Inc.

[Docket No. ER98-3490-000]

Take notice that on June 26, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Firm Point-to-Point Transportation Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Virginia Electric & Power Company.

Entergy Services requests that the agreement be made effective no later than June 15, 1998.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Entergy Services, Inc.

[Docket No. ER98-3491-000]

Take notice that on June 26, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement and a Short-Term Firm Transportation Agreement both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Tennessee Valley Authority.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Electric and Gas Company

[Docket No. ER98-3492-000]

Take notice that on June 26, 1998, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Consolidated Edison Company of New York, Inc. (ConEd), pursuant to the PSE&G Market Based Power Sales Tariff, Original Volume No. 6, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of May 26, 1998.

Copies of the filing have been served upon ConEd and the New Jersey Board of Public Utilities.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Public Service Electric and Gas Company

[Docket No. ER98-3493-000]

Take notice that on June 26, 1998, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey tendered for filing an Wholesale Power Service Agreement for the sale of capacity and energy to Northern/AES Energy, LLC (Northern/AES), pursuant to the PSE&G Market Based Power Sales Tariff, Original Volume No. 6., presently on file with the Commission.

PSE&G requests waiver of the Commission's notice requirements such that the agreement can be made effective as of May 26, 1998.

Copies of the filing have been served upon Northern/AES and the New Jersey Board of Public Utilities.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Public Service Electric and Gas Company

[Docket No. ER98-3494-000]

Take notice that on June 26, 1998, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey tendered for filing an Wholesale Power Service agreement for the sale of capacity and energy to Phibro, Inc. (Phibro), pursuant to the PSE&G Wholesale Power-Market Based Sales Tariff, presently on file with the Commission.

PSE&G requests waiver of the Commission's notice requirements, and request that the agreement to become effective on May 26, 1998.

Copies of the filing have been served upon Phibro and the New Jersey Board of Public Utilities.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Southern Indiana Gas and Electric Company

[Docket No. ER98-3495-000]

Take notice that on June 26, 1998, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing a service agreement for Market-Based Rate Power Sales under its Market Based Rate Tariff with Columbia Energy Power Marketing Corporation.

SIGECO requests waive of the Commission's notice requirements to allow the service agreement to become effective June 5, 1998.

Copies of the filing were served upon each of the parties to the service agreement.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Central Maine Power Company

[Docket No. ER98-3496-000]

Take notice that on June 26, 1998, Central Maine Power Company (CMP), tendered for filing an executed service agreement for sale of capacity and/or energy entered into with NP Energy, Inc.

CMP requests waiver of the Commission's notice requirements to allow the service agreement to become effective as of June 26, 1998.

Copies of this filing have been served upon the Maine Public Utilities Commission and the persons identified on the service list.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Oklahoma Gas and Electric Company

[Docket No. ER98-3497-000]

Take notice that on June 26, 1998, Oklahoma Gas and Electric Company (OG&E), tendered for filing service agreements for Short-Term Power Sales under OG&E's power sales tariff.

Copies of this filing have been served upon the affected parties, the Oklahoma Corporation Commission, and the Arkansas Public Service Commission.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Cinergy Services, Inc.

[Docket No. ER98-3498-000]

Take notice that on June 26, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing a Non-Firm Point-To-Point Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff), entered into between Cinergy and Tractebel Energy Marketing, Inc. (TEM).

Cinergy and TEM are requesting an effective date of May 31, 1998.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. San Diego Gas & Electric Company

[Docket No. ER98-3499-000]

Take notice that on June 26, 1998, San Diego Gas & Electric Company (SDG&E), tendered for filing in the above-referenced docket a revised code of conduct. The revised code would amend SDG&E's market-based power sales tariff.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Cinergy Services, Inc.

[Docket No. ER98-3500-000]

Take notice that on June 26, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Statoil Energy Trading, Inc. (SET).

Cinergy and SET are requesting an effective date of June 1, 1998.

Copies of this filing have been served upon Statoil Energy Trading, Inc., the Virginia State Corporation Commission, the Public Utilities Commission of Ohio, the Kentucky Public Service Commission, and the Indiana Utility Regulatory Commission.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Cinergy Services, Inc.

[Docket No. ER98-3501-000]

Take notice that on June 26, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing a Firm Point-To-Point Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff), entered into between Cinergy and Statoil Energy Trading, Inc. (SET).

Cinergy and SET are requesting an effective date of June 1, 1998.

Copies of this filing have been served upon Statoil Energy Trading, Inc., the Virginia State Corporation Commission, the Public Utilities Commission of Ohio, the Kentucky Public Service Commission, and the Indiana Utility Regulatory Commission.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Medical Area Total Energy Plant, Inc.

[Docket No. ER98-3502-000]

Take notice that on June 26, 1998, Medical Area Total Energy Plant, Inc. (MATEP), tendered for filing a Wholesale Power Service Agreement between MATEP and MATEP LLC, for service under MATEP's Rate Schedule FERC No. 1, its Market-Based Power Sales Tariff. This Tariff was accepted for filing by the Commission on April 20, 1998, in Docket No. ER98-1992-000.

MATEP requests an effective date of June 1, 1998, for the service agreement.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Cinergy Services, Inc.

[Docket No. ER98-3503-000]

Take notice that on June 26, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing a Firm Point-To-Point Transmission Service Agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff), entered into between Cinergy and Tractebel Energy Marketing, Inc., (TEM).

Cinergy and TEM are requesting an effective date of May 31, 1998.

Copies of this filing have been served upon Tractebel Energy Marketing, Inc., the Texas Public Utility Commission, the Public Utilities Commission of Ohio, the Kentucky Public Service Commission and the Indiana Utility Regulatory Commission.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Carolina Power & Light Company

[Docket No. ER98-3504-000]

Take notice that on June 26, 1998, Carolina Power & Light Company (CP&L), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Service executed between CP&L and e' prime and Tractebel Energy Marketing, Inc.; and Service Agreements for Short-Term Firm Point-to-Point Transmission Service with e' prime and Tractebel Energy Marketing, Inc. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc.

[Docket No. ER98-3505-000]

Take notice that on June 26, 1998, Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc. (Montana Dakota), tendered for filing an Agreement Covering Operation and Maintenance with Moreau-Grand Electric Cooperative, Inc., Mor-Gran-Sou Electric Cooperative, Inc., and Rushmore Electric Power Cooperative, Inc.

Copies of the filing were served on the cooperatives and on the interested state utility regulatory agencies.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. PJM Interconnection, L.L.C.

[Docket No. ER98-3506-000]

Take notice that on June 26, 1998, PJM Interconnection, L.L.C. (PJM), tendered for filing amendments to the Operating Agreement of the PJM Interconnection, L.L.C., and the PJM Open Access Transmission Tariff.

The amendments provide for greater access to, and a reallocation of costs with respect to, the operation of the PJM Interchange Energy Market, also known as the PJM Spot Market or PJM Power Exchange.

PJM requests an effective date of August 26, 1998, for the amendments to the Operating Agreement and PJM Tariff.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Southern California Edison Company

[Docket No. ER98-3508-000]

Take notice that on June 26, 1998, Southern California Edison Company (Edison), tendered for filing Notice of Cancellation of FERC Rate Schedule Nos. 207.6, 207.6.1, 207.16, 207.16.1, 207.24, 207.25, 272.11, and 272.12, effective April 1, 1998.

Notice of the proposed cancellation has been served upon the City of Vernon, California, and the Public Utilities Commission of the State of California.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Southern California Edison Company

[Docket No. ER98-3509-000]

Take notice that on June 26, 1998, Southern California Edison Company (Edison), tendered for filing Notice of Cancellation of FERC Rate Schedule No. 33.31 and all supplements thereto.

Edison requests waiver of prior notice requirements and requests that the notice of cancellation become effective May 5, 1998.

Copies of the proposed cancellation have been served upon Southern California Water Company and the Public Utilities Commission of the State of California.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Central Hudson Gas & Electric Corporation

[Docket No. ER98-3510-000]

Take notice that on June 26, 1998, Central Hudson Gas & Electric Corporation (CHG&E), tendered for

filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission), Regulations in 18 CFR a Service Agreement between CHG&E and Vitol Gas & Electric LLC. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume No. 1 (Transmission Tariff), filed in compliance with the Commission's Order No. 888 in Docket No. RM95-8-000 and RM94-7-001 and amended in compliance with Commission Order dated May 28, 1997. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. FPL Energy Maine Hydro LLC, FPL Energy Mason LLC, FPL Energy Wyman LLC, FPL Energy Wyman IV LLC, FPL Energy AVEC LLC, and FPL Energy Power Marketing, Inc.

[Docket Nos. ER98-3511-000, ER98-3562-000, ER98-3563-000, ER98-3564-000, ER98-3565-000, and ER98-3566-000]

Take notice that on June 26, 1998, FPL Energy Maine Hydro LLC, FPL Energy Mason LLC, FPL Energy Wyman LLC, FPL Energy Wyman IV LLC, FPL Energy AVEC LLC, and FPL Energy Power Marketing, Inc. (Applicants), tendered for filing proposed rate schedules that would permit them to make sales of energy, capacity, and ancillary services at market-based rates. The Applicants seek such authority in connection with the purchase of certain generating assets from Central Maine Power Company.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Southern California Edison

[Docket No. ER98-3512-000]

Take notice that on June 26, 1998, Southern California Edison Company (Edison), tendered for filing amendments to the existing Firm Transmission Service Agreements (Amendments) between Edison and the City of Azusa (Azusa), California to convert existing transmission loss provisions to the California Independent System Operator (ISO) Tariff loss provisions.

The Amendments convert transmission loss provisions in the existing agreements to the California Independent System Operator's (ISO), Tariff loss provisions, pursuant to

Section 6.2.1.5 of the Edison-Azuza 1997 Restructuring Agreement (Restructuring Agreement).

Edison is requesting that the Amendments become effective on April 1, 1998, the date the ISO assumed operational control of Edison's transmission facilities, which is concurrent with the effective date of the Restructuring Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. New York Power Authority

[Docket No. NJ97-4-002]

Take notice that New York Power Authority on March 2, 1998, tendered for filing its compliance filing in the above-referenced docket.

Comment date: July 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Colorado Springs Utilities

[Docket No. NJ97-9-003]

Take notice that on June 24, 1998, Colorado Springs Utilities (Colorado Springs), tendered for filing revised standards of conduct in response to the Commission's March 26, 1998, Order (82 FERC ¶ 61,297 (1998)).¹

Comment date: July 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Long Sault, Inc.

[Docket No. OA96-11-002]

Take notice that on June 17, 1998, Long Sault, Inc. tendered for filing a refund report in the above-referenced docket.

Comment date: July 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

¹ On April 28, 1998, the Commission granted Colorado Springs an extension, until June 24, 1998, to make its revised filing.

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-18300 Filed 7-9-98; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5493-5]

Environmental Impact Statements; Notice of Availability

RESPONSIBLE AGENCY: Office of Federal Activities, General Information (202) 564-7167 OR (202) 564-7153.

Weekly receipt of Environmental Impact Statements Filed June 29, 1998 Through July 2, 1998 Pursuant to 40 CFR 1506.9.

EIS No. 980256, FINAL EIS, AFS, WY, CO, Tie Camp Timber Sale, Harvesting Timber and Road Construction, Medicine Bow-Routt National Forest, Brush Creek/Hayden Ranger District, Carbon County, WY and Jackson County, CO, Due: August 10, 1998, Contact: Kathy Rodriguez (302) 325-5258.

EIS No. 980257, FINAL EIS, BLM, OR, Northeast Oregon Assembled Land Exchange Resource Management Plan (RMP), Implementation, Site Specific, John Day, Umatilla, Granda Ronde, Power River Basins, Grant, Umatilla, Morrow, Wheeler, Baker, Wallowa and Union, OR, Due: August 10, 1998, Contact: Dick Cosgriffe (541) 416-6731.

EIS No. 980258, FINAL EIS, TVA, MS, Red Hills Power Project, Proposal to Purchase 440 megawatts (MW) of Electrical Energy, COE Section 404 Permit, Town of Ackerman, Choctaw County, MS, Due: August 10, 1998, Contact: Charles P. Nicholson (423) 632-3582.

Amended Notices

EIS No. 980255, FINAL EIS, EPA, AL, Sand Mountain Region On-Site Sewage Pollution, Wastewater Disposal Site, Dekalb, Etowah, Marshall and Jackson Counties, AL, Due: August 3, 1998, Contact: Heinz J. Mueller (404) 562-9617. This EIS was inadvertently omitted from the 07-02-98 **Federal Register**. The official 30 days NEPA review period is calculated from 07-02-98.

Dated: July 7, 1998.

William D. Dickerson,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 98-18439 Filed 7-9-98; 8:45 am]

BILLING CODE 6550-50-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5493-6]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared June 22, 1998 Through June 26, 1998 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the OFFICE OF FEDERAL ACTIVITIES AT (202) 564-7167.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 10, 1998 (63 FR 17856).

Draft EISs

ERP No. D-DOA-F39034-00 Rating EC2, Lincoln-Pipestone Rural Water (LPRW), Development and Expansion of Existing System North/Lyon County Phase and Northeast Phase Expansion Project, Yellow Medicine, Lincoln and Lyon Counties, MN and Deuel County, SD.

Summary: EPA expressed environmental concerns regarding the lack of full disclosure of reasonable foreseeable development and cumulative impacts. EPA expressed support for the preferred alternative and mitigation measures which must be implemented.

ERP No. DA-JUS-A82111-00 Rating LO, Cannabis Eradication in the Contiguous United States and Hawaii, Updated Information on Herbicidal Eradication New Scientific Data.

Summary: EPA had no objections to the preferred alternative which allows for use of the full range of eradication methods based on site-specific condition.

ERP No. RD-NOA-B91024-ME Rating EC2, American Lobster Fishery Management Plan, Implementation, To Prevent Overfishing of American Lobster, Exclusive Economic Zone (EEZ) off the New England and Mid-Atlantic, ME.

Summary: EPA had environmental concerns with the proposed action. EPA's concerns were based on the need to lengthen the planning duration to 10

years; additional information requested in which agencies would be responsible for enforcing proposed reduced fishing times; and the role played by point and non-point pollution in the decline of the lobster fishery.

Final EISs

ERP No. F-FHW-E40330-TN, I-40 Reconstruction, I-40/I-240 Directional (Midtown) Interchange to TN-300 Interchange, Funding and Possible COE 404 Permit, Shelby County, TN.

Summary: EPA continues to express concern regarding noise impacts.

ERP No. F-NOA-E39041-SC, Marine Environmental Health Research Laboratory (MEHRL), Construction and Operation of Premiere, High Technology and Marine Research Center, Approval of Permits, Charleston County, SC.

Summary: EPA had environmental concerns regarding the proposed action. These concerns were based on the ventilation system having visual, noise, and chemical fumes impacts.

ERP No. F-NSF-A81164-00, Amundsen-Scott South Pole Station, Proposal to Modernize through Reconstruction and Replacement of Key Facilities, Antarctica.

Summary: EPA had no environmental objections to the proposed project.

ERP No. F-UAF-G11033-NM, Holloman Air Force Base, Proposed Expansion of German Air Force Operations, for the Beddown of 30 Aircrafts and Construction of Facilities for 640 Personnel, NM.

Summary: EPA continues to express environmental concerns for the Air Force proposed action and requested that mitigation measures as described in the FEIS to minimize impacts be implemented and made part of the Record of Decision and incorporated into that document to become binding stipulations to the proposed action.

ERP No. FA-FHW-E40108-NC, Smith Creek Parkway, Updated and Supplemental Information, Construction from Third Street to Kornegay Avenue, U.S. Coast Guard Permit, COE Section 10 and 404 Permits, Wilmington, Hanover County, NC.

Summary: EPA continues to express concern because of the two crossing of Smith Creek that would contribute additional pollutant loading to an already stressed system.

ERP No. FS-AFS-J65211-CO, Illinois Creek Timber Sale, Timber Harvesting, Implementation, Amended Land and Resource Management Plan, Grand Mesa, Uncompahgre and Gunnison National Forests, Taylor River/Cebolla Ranger District, Gunnison County, CO.

Summary: EPA had no comment on this supplement to the final EIS. No