

Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1683 Filed 1-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1174-000]

West Texas Utilities Company; Notice of Filing

January 20, 1998.

Take notice that on December 19, 1997, West Texas Utilities Company (WTU), submitted for filing a Control Area Services Agreement Among West Texas Utilities Company and Rayburn Country Electric Cooperative, Inc., and LG&E Power Marketing (the Agreement) pursuant to which WTU will sell a package of control area services to Rayburn Country Electric Cooperative, Inc. (Rayburn), and LG&WE Energy Marketing Inc. (formerly known as LG&E Power Marketing Inc.) (LPM).

WTU seeks an effective date of May 22, 1998. Accordingly, WTU seeks waiver of the Commission's notice requirements to permit WTU to file the Agreement more than 120 days in advance of the requested effective date. WTU has served copies of the filing on Rayburn, LPM and the Public Utility Commission of Texas.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 2, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1692 Filed 1-23-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1177-000]

Wisconsin Electric Power Company; Notice of Filing

January 20, 1998.

Take notice that on December 22, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2). Wisconsin Electric respectfully requests an effective date January 2, 1998. Wisconsin Electric is authorized to state that Tenaska Power Services Company joins in the requested effective date.

Copies of the filing have been served on Tenaska Power Services Company, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 2, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1695 Filed 1-23-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DR98-31-000, et al.]

Arizona Public Service Company, et al.; Electric Rate and Corporate Regulation Filings

January 16, 1998.

Take notice that the following filings have been made with the Commission:

1. Arizona Public Service Company

[Docket No. DR98-31-000]

Take notice that on December 30, 1997, Arizona Public Service Company, filed an application for approval of depreciation rates pursuant to Section 302 of the Federal Power Act. The proposed depreciation rates are for accounting purposes only. Arizona Public Service Company requests that the Commission allow the proposed depreciation rates to become effective January 1, 1995.

Comment date: February 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Tucson Electric Power Company

[Docket No. ER98-1142-000]

Take notice that on December 19, 1997, Tucson Electric Power Company (TEP), tendered for filing the following service agreements for firm point-to-point transmission service under Part II of its Open Access Transmission Tariff filed in Docket No. OA96-140-000. TEP requests waiver of notice to permit the service agreements to become effective as of the earliest date service commenced under the agreements. The details of the service agreement are as follows:

1. Service Agreement for Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc., dated November 19, 1997. Service under this agreement commenced on November 19, 1997.
2. Service Agreement for Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc., dated November 28, 1997. Service under this agreement commenced on November 28, 1997.
3. Service Agreement for Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc., dated November 28, 1997. Service under this agreement commenced on November 30, 1997.
4. Service Agreement for Firm Point-to-Point Transmission Service with Electric Clearinghouse, Inc., dated December 1, 1997. Service under this agreement commenced on December 1, 1997.
5. Service Agreement for Firm Point-to-Point Transmission Service with Tucson Electric Power Company, Contracts & Wholesale Marketing dated December 1, 1997. Service under this agreement commenced on December 1, 1997.
6. Service Agreement for Firm Point-to-Point Transmission Service with Tucson Electric Power Company, Contracts & Wholesale Marketing dated December 10, 1997. Service under this

agreement commenced on December 10, 1997.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. FirstEnergy System

[Docket No. ER98-1143-000]

Take notice that on December 19, 1997, FirstEnergy System filed Service Agreements to provide Non-Firm Point-to-Point Transmission Service for Delmarva Power & Light Company and Illinois Power Company, the Transmission Customers. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97-412-000. The proposed effective date under the Service Agreements is December 01, 1997.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Public Service Company of New Mexico

[Docket No. ER98-1144-000]

Take notice that on December 19, 1997, Public Service Company of New Mexico (PNM), submitted for filing an executed service agreement, dated December 3, 1997, for firm point-to-point transmission service and ancillary service, between PNM Transmission Development and Contracts (Transmission Provider) and PNM Wholesale Power Marketing (Transmission Customer), under the terms of PNM's Open Access Transmission Service Tariff. Under this Service Agreement, Transmission Provider provides to Transmission Customer reserved capacity from the Coronado Generating Station 500kV Switchyard (point of receipt) to the Palo Verde Generating Station 500kV Switchyard (point of Delivery) for the period beginning December 1, 1997 and ending April 30, 2001.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Public Service Company of New Mexico

[Docket No. ER98-1145-000]

Take notice that on December 19, 1997, Public Service Company of New Mexico (PNM), filed its Certificate of Concurrence in association with the filing by Tucson Electric Power Company (TEP), in the above-captioned docket, of the Amended Interconnection Agreement between PNM and TEP. This

certificate of concurrence is being filed in lieu of the separate filing of the Amended Interconnection Agreement. The Amended Interconnection Agreement between PNM and TEP provides for the interconnected operation of the transmission systems of PNM and TEP and allows for the sharing of contingency reserves for emergencies between TEP and PNM.

The parties have requested a waiver of notice pursuant to 18 CFR 35.11 to permit the Amended Interconnection Agreement to become effective as of December 20, 1997.

Copies of this notice have been mailed to TEP and the New Mexico Public Utility Commission.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Company of New Mexico

[Docket No. ER98-1146-000]

Take notice that on December 19, 1997, Public Service Company of New Mexico (PNM), submitted for filing an executed service agreement, dated December 3, 1997, for firm point-to-point transmission service and ancillary service, between PNM Transmission Development and Contracts (Transmission Provider) and PNM Wholesale Power Marketing (Transmission Customer), under the terms of PNM's Open Access Transmission Service Tariff. Under this Service Agreement, Transmission Provider provides to Transmission Customer various amounts of reserved capacity from the Palo Verde Generating Station 500kV Switchyard (point of receipt) to the Westwing 345kV Switching Station (point of Delivery) for the period beginning December 1, 1997 and ending May 30, 2002.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Washington Water Power

[Docket No. ER98-1147-000]

Take notice that on December 19, 1997, The Washington Water Power Company (WWP), tendered for filing a letter terminating Service Agreement No. 69, previously filed by Washington Water Power, under the Commission's Docket No. ER97-1252-000 with Delhi Energy Services Inc., which is to be canceled by request of the power marketer due to its decision to exit the power marketing business.

Notice of the cancellation has been served upon the following: Mr. Brad Helton, Delhi Energy Services, Inc.,

Marketing Administrator 1700 Pacific Avenue, Dallas, Texas 75201.

WWP requests that this cancellation become effective December 1, 1997.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Kamps Propane, Inc.

[Docket No. ER98-1148-000]

Take notice that on December 19, 1997, Kamps Propane, Inc. (Kamps), petitioned the Commission for acceptance of Kamps Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Kamps intends to engage in wholesale electric power and energy purchases and sales as a marketer. Kamps is not in the business of generating or transmitting electric power.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Southern Indiana Gas and Electric Company

[Docket No. ER98-1151-000]

Take notice that on December 19, 1997, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing the following agreements concerning the provision of electric service to the City of Tell City, Indiana:

1. Agreement for the Supply of Electric Energy Between the City of Tell City, Indiana and Southern Indiana Gas and Electric Company.
2. Service Agreement for Network Integration Transmission Service.
3. Transmission Service Specifications For Network Integration.
4. Network Operating Agreement.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Kentucky Utilities Company

[Docket No. ER98-1152-000]

Take notice that on December 19, 1997, Kentucky Utilities Company (KU), tendered for filing an executed Contract for Electric Service with the Borough of Pitcairn (Pitcairn), and an executed service agreement with Pitcairn under KU's Power Services Tariff (Rate PS). KU requests effective dates of December 3, 1997.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Kentucky Utilities Company

[Docket No. ER98-1153-000]

Take notice that on December 19, 1997, Kentucky Utilities Company (KU), tendered for filing service agreements between KU and SCANA Energy Marketing, Inc., and Ohio Valley Electric Corporation under its Transmission Services Tariff (TS) and with SCANA Energy Marketing, Inc., under its Power Services (PS) Tariff.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Carolina Power & Light Company

[Docket No. ER98-1154-000]

Take notice that on December 19, 1997, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service executed between CP&L and the following Eligible Transmission Customer, Tenaska Power Services and a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Tenaska Power Services. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Public Service Company of New Mexico

[Docket No. ER98-1155-000]

Take notice that on December 19, 1997, Public Service Company of New Mexico (PNM), submitted for filing an executed service agreement, dated December 3, 1997, for firm point-to-point transmission service and ancillary service, between PNM Transmission Development and Contracts (Transmission Provider) and PNM Wholesale Power Marketing (Transmission Customer), under the terms of PNM's Open Access Transmission Service Tariff. Under this Service Agreement, Transmission Provider provides to Transmission Customer reserved capacity from the San Juan Generating Station 345kV Switchyard (point of receipt) to the Greenlee Switching Station 500kV Switchyard (point of Delivery) for the period beginning December 1, 1997 and ending December 31, 2008.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Duke Energy Corporation

[Docket No. ER98-1156-000]

Take notice that on December 19, 1997, Duke Power division of Duke Energy Corporation (Duke), tendered for filing a Notice of Cancellation of the Market-Based Service Agreement between Duke and Delhi Energy Services, Inc., Service Agreement No. 56 under Rate Schedule MR of Duke Energy Corporation, FERC Electric Tariff Original Volume No. 3.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. The Detroit Edison Company

[Docket No. ER98-1157-000]

Take notice that on December 19, 1997, The Detroit Edison Company (Detroit Edison), tendered for filing a Notice of Cancellation of optional Deviation Band Extension Service offered under Schedule 4 of the Open Access Transmission Tariff of The Detroit Edison Company, FERC Electric Tariff Original Volume No. 2, and the Joint Open Access Transmission Tariff of Consumers Energy Corporation and The Detroit Edison Company, FERC Electric Tariff Original Volume No. 1.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. The Detroit Edison Company

[Docket No. ER98-1158-000]

Take notice that on December 19, 1997, The Detroit Edison Company (Detroit Edison), filed an amendment to its Wholesale Power Sales Tariff (WPS-2) Tariff, FERC Electric Tariff Original Volume No. 3 (the WPS-2 Tariff). Detroit Edison proposes to amend the WPS-2 Tariff to permit Detroit Edison to sell, assign, or transfer transmission rights held by Detroit Edison to customers taking service under the WPS-2 Tariff. Detroit Edison requests that the revisions to the WPS-2 Tariff be accepted for filing effective as of a date 60 days after the date of filing or on the date on which the Commission issues an order accepting the revisions for filing, whichever is earlier.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. The Detroit Edison Company

[Docket No. ER98-1159-000]

Take notice that on December 19, 1997, The Detroit Edison Company (Detroit Edison), filed amendments to its Wholesale Power Sales Tariff (WPS-1) Tariff, FERC Electric Tariff Original Volume No. 4 (the WPS-1 Tariff). Detroit Edison proposes to amend the

WPS-1 Tariff to permit Detroit Edison to sell, assign, or transfer transmission rights held by Detroit Edison to customers taking service under the WPS-1 Tariff. Detroit Edison also proposes to amend the WPS-1 Tariff's Form of Service Agreement to add a Form of Certificate of Concurrence to be executed by customers in the event they intend to engage in exchange transactions under the WPS-1 Tariff. Detroit Edison requests that the revisions to the WPS-1 Tariff be accepted for filing effective as of a date 60 days after the date of filing or on the date on which the Commission issues an order accepting the revisions for filing, whichever is earlier.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. The Detroit Edison Company

[Docket No. ER98-1160-000]

Take notice that on December 19, 1997, The Detroit Edison Company (Detroit Edison), tendered for filing Service Agreements for wholesale power sales transactions (the Service Agreements) under Detroit Edison's Wholesale Power Sales Tariff (WPS-1), FERC Electric Tariff No. 4 (the WPS-1 Tariff), between Detroit Edison and the following Customers:

Customer	Date of serv. agreement
NIPSCO Energy Services, Inc.	June 26, 1997.
Southern Energy Trading and Marketing, Inc.	Aug. 19, 1996.

Detroit Edison requests that the Service Agreements be made effective as of February 17, 1998, a date sixty (60) days from the date of this filing.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Public Service Company of New Mexico

[Docket No. ER98-1161-000]

Take notice that on December 19, 1997, Public Service Company of New Mexico (PNM), submitted for filing an executed service agreement, dated December 3, 1997, for firm point-to-point transmission service and ancillary service, between PNM Transmission Development and Contracts (Transmission Provider), and PNM Wholesale Power Marketing (Transmission Customer), under the terms of PNM's Open Access Transmission Service Tariff. Under this Service Agreement, Transmission Provider provides to Transmission

Customer reserved capacity from the San Juan Generating Station 345 kV Switchyard (point of receipt) to the Coronado Generating Station 500 kV Switchyard (point of Delivery) for the period beginning December 1, 1997 and ending April 30, 2001.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Duke Energy Corporation

[Docket No. ER98-1162-000]

Take notice that on December 19, 1997, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Market Rate Service Agreement (the MRSA) between Duke and NP Energy, Inc., dated as of December 1, 1997. Duke requests that the MRSA be made effective as of December 1, 1997.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Southwest Power Pool

[Docket No. ER98-1163-000]

Take notice that on December 19, 1997, Southwest Power Pool (SPP), as agent for its participating member public utilities,¹ (Transmission Providers), and on behalf of all of its members, tendered for filing a Regional Open Access Transmission Tariff (Tariff), to be effective on April 1, 1998.

SPP states that the Tariff will supplant, in part, the Transmission Providers' currently filed tariffs by providing one-stop shopping for regional point-to-point short-term firm and non-firm transmission service at non-pancaked rates. Each individual Transmission Provider will continue to provide long-term firm and network transmission services under its individual open access tariff. SPP further states that the Tariff provides for rates designed on a MW-mile basis, using a methodology closely patterned after the MW-mile methodology that the Commission has approved for the Mid-Continent Area Power Pool.

Comment date: January 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the

¹ SPS states that it submitted the filing pursuant to agency agreements executed with each of the following entities: Central & South West Services; Central Louisiana Electric Co.; Cit Utilities of Springfield; Empire District Electric Co.; Grand River Dam Authority; Kansas City Power & Light; OG&E Electric Services; Southwestern Power Administration; UtiliCorp United and Western Resources.

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-1681 Filed 1-23-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License

January 20, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Amendment of license allowing the licensee: To convey 13.7 acres of project lands for the construction and operation of a water pumping station on Bouldin Reservoir, a raw water pipeline, and a water treatment plant; and to permit the withdrawal of up to 14 million gallons per day from Bouldin Reservoir for municipal water supply.

b. Project No: 2146-079.

c. Date Filed: November 19, 1997.

d. Applicant: Alabama Power Company.

e. Name of Project: Coosa River Project.

f. Location: Elmore County, Alabama.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Jim Crew, Alabama Power Company-Hydro, Licensing, P.O. Box 2641, Birmingham, AL 35291-8180, (205) 257-4265.

i. FERC Contact: Jim Haimes, (202) 219-2780.

j. Comment Date: February 21, 1998.

k. Description of Project: The licensee proposes: (1) To grant an easement to the Five Star Water Supply District (District) for the construction of a raw water pumping station on Bouldin Reservoir and a 20-inch-diameter, 2,000-foot-long pipeline; (2) to convey fee title to a 12.7-acre parcel of project lands to

the District for the construction and operation of a water treatment plant at the site; and (3) to implement an agreement allowing the District to withdraw up to 14 million gallons per day from Bouldin Reservoir for municipal water supply beginning in the year 2000.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Acting Secretary.

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