

(2) one of three 12,350 horsepower turbine engine compressor units and appurtenant facilities at its Vermillion 149 Compressor Station (Vermillion 149).

Sea Robin states that the remaining compressor units at Erath and Vermillion 149 will be sufficient to compress the quantities of gas available on its system, and that the proposed abandonment of the two units will have no effect on its firm obligations, nor will it result in any termination or deterioration of service to its customers.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 17, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Sea Robin to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-17579 Filed 7-1-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-626-000]

#### Viking Gas Transmission Company; Notice of Request Under Blanket Authorization

June 26, 1998.

Take notice that on June 19, 1998, as supplemented on June 24, 1998, Viking Gas Transmission Company (Applicant), 825 Rice Street, Saint Paul, Minnesota 55117, filed in Docket No. CP98-626-000 a request pursuant to Section 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval to replace facilities at an existing delivery point, located in Polk County, Wisconsin, to accommodate natural gas deliveries to Wisconsin Gas Company (Wisconsin Gas), under Applicant's blanket certificate issued in Docket Nos. CP82-414-000 and CP88-679-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant states that Wisconsin Gas has requested meter capacity up to 3,500 Mcf of natural gas per day at the dresser delivery point in Polk County, Wisconsin; therefore, Applicant proposes to add a three-inch positive displacement meter, data acquisition equipment, and associated piping to this delivery point. Applicant asserts that Wisconsin Gas has agreed to reimburse Applicant for these additional facilities. Applicant further asserts that it has sufficient capacity in its system to accomplish delivery of gas to the proposed delivery point without detriment or disadvantage to Applicant's other customers.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-17580 Filed 7-1-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-625-000]

#### Viking Gas Transmission Company; Notice of Request Under Blanket Authorization

June 26, 1998.

Take notice that on June 19, 1998, Viking Gas Transmission Company (Viking), 825 Rice Street, St. Paul, Minnesota 55117, filed in Docket No. CP98-625-000 a request pursuant to §§ 157.205, and 157.212, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to add a new delivery point to accommodate natural gas deliveries to Wisconsin Gas (Wisconsin) in Polk County, Wisconsin under Viking's blanket certificate issued in Docket No. CP88-679-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Viking states that Wisconsin has requested metering capacities to accommodate up to 3,600 Dth of gas per day at the Black Brook delivery point. Viking states that the new delivery point will not exceed contract quantities, and the changes proposed are not prohibited by Viking's tariff. They also state that they have sufficient capacity in its system to accomplish delivery of gas to the proposed delivery point without detriment or disadvantage to Viking's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-17581 Filed 7-1-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-624-000]

#### Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

June 26, 1998.

Take notice that on June 19, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed a prior notice request with the Commission in Docket No. CP98-624-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate two master meter stations and appurtenant facilities in Yellowstone County, Montana, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000, *et al.*, pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

Williston Basin proposes to construct and operate two new master meter stations and appurtenant facilities to provide natural gas service to Montana-Dakota Utilities Co. (Montana-Dakota). Williston Basin states that it would install two master meter stations at its current 48th Street West farm tap site. Williston Basin also states that one meter station would be known as the Danford master meter station, which would consist of a 2-inch tap on the Elk Basin-Billings mainline and approximately 400 feet of 3-inch diameter lateral pipeline from the proposed Danford master meter station to the new tap. Williston Basin further states that it would construct and operate a rotary meter, regulators, and miscellaneous piping, gauges, and valves at the 48th Street West farm tap site. Williston Basin estimates that it would construct the proposed master meter stations facilities at a cost of \$47,700 in order to deliver approximately 1,310 Mcf of natural gas per day via the proposed Danford master meter station and 595 Mcf of natural gas per day via the 48th Street West farm tap site master meter station to Montana-Dakota.

Williston Basin states that it provides natural gas transportation service to Montana-Dakota pursuant to Rate Schedules FT-1 and/or IT-1 of Williston Basin's FERC Gas Tariff. Williston Basin further states that the addition of the proposed master meter stations facilities is not prohibited by its FERC Gas Tariff and that addition of the facilities would not have any adverse impact on a daily or annual basis upon Williston Basin's existing customers.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-17576 Filed 7-1-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-991-001, *et al.*]

#### California Independent System Operator Corporation, *et al.*; Electric Rate and Corporate Regulation Filings

June 24, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. California Independent System Operator Corporation

[Docket No. ER98-991-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 1 to the Scheduling Coordinator Agreement between Power Resource Managers, L.L.C., and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the

official service list in the above-referenced docket.

*Comment date:* July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. California Independent System Operator Corporation

[Docket No. ER98-994-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Scheduling Coordinator Agreement between Edison Source and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

*Comment date:* July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 3. California Independent System Operator Corporation

[Docket No. ER98-995-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 1 to the Scheduling Coordinator Agreement between Duke Energy Trading & Marketing, L.L.C. and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in Pacific Gas and Electric Co., 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

*Comment date:* July 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 4. California Independent System Operator Corporation

[Docket No. ER98-1000-001]

Take notice that on June 19, 1998, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 1 to the Scheduling Coordinator Agreement between Northern California Power Agency and the ISO for acceptance by the Commission. The ISO states that Amendment No. 1 modifies the Agreement, as directed by the